

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*

FORM APPROVED
OMB NO. 1040-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN		
TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		
TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		
2. NAME OF OPERATOR QEP Uinta Basin, Inc.		Contact: Jan Nelson E-Mail: jan.nelson@questar.com
3. ADDRESS 11002 E. 17500 S. Vernal, Ut 84078		Telephone number Phone 435-781-4331 Fax 435-781-4323
4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*) At Surface 6362174 554' FNL 807' FEL, NENE, SEC.26, T7S, R22E 40.188235 (NAD 83 LAT 40.188206 LON 109.400658) (NAD 27 LAT 40.188242 LON 109.399972) At proposed production zone 44496674 SAME -109.399876		
14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE* 26+/- MILES SOUTHWEST OF VERNAL, UT		12. COUNTY OR PARISH UINTAH
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (also to nearest drig,unit line if any) 554' +/-		13. STATE UT
16. NO. OF ACRES IN LEASE 1920		17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft 2500' +/-		20. BLM/BIA Bond No. on file ESB00024
21. ELEVATIONS (Show whether DF, RT, GR, ect.) 5457.8' GR		22. DATE WORK WILL START ASAP
23. Estimated duration 10 DAYS		
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan
3. A surface Use Plan (if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

SIGNED

Jan Nelson

Name (Printed) JAN NELSON

30-Jun-05

TITLE

REGULATORY AFFAIRS ANALYST

(This space for Federal or State office use)

PERMIT NO.

43-047-36818

APPROVAL DATE

Application approval does not warrant or certify the applicant holds any legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL IF ANY:

APPROVED BY

Bradley G. Hill

TITLE

BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III

*See Instructions On Reverse Side

DATE

07-11-05

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Federal Approval of this
Action is Necessary

RECEIVED

JUL 05 2005

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

T7S, R22E, S.L.B.&M.

QUESTAR EXPLR. & PROD.

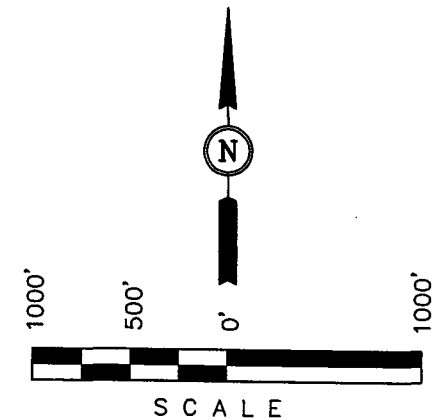
Well location, RW #41-26AG, located as shown in the NE 1/4 NE 1/4 of Section 26, T7S, R22E, S.L.B.&M. Uintah County, Utah

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



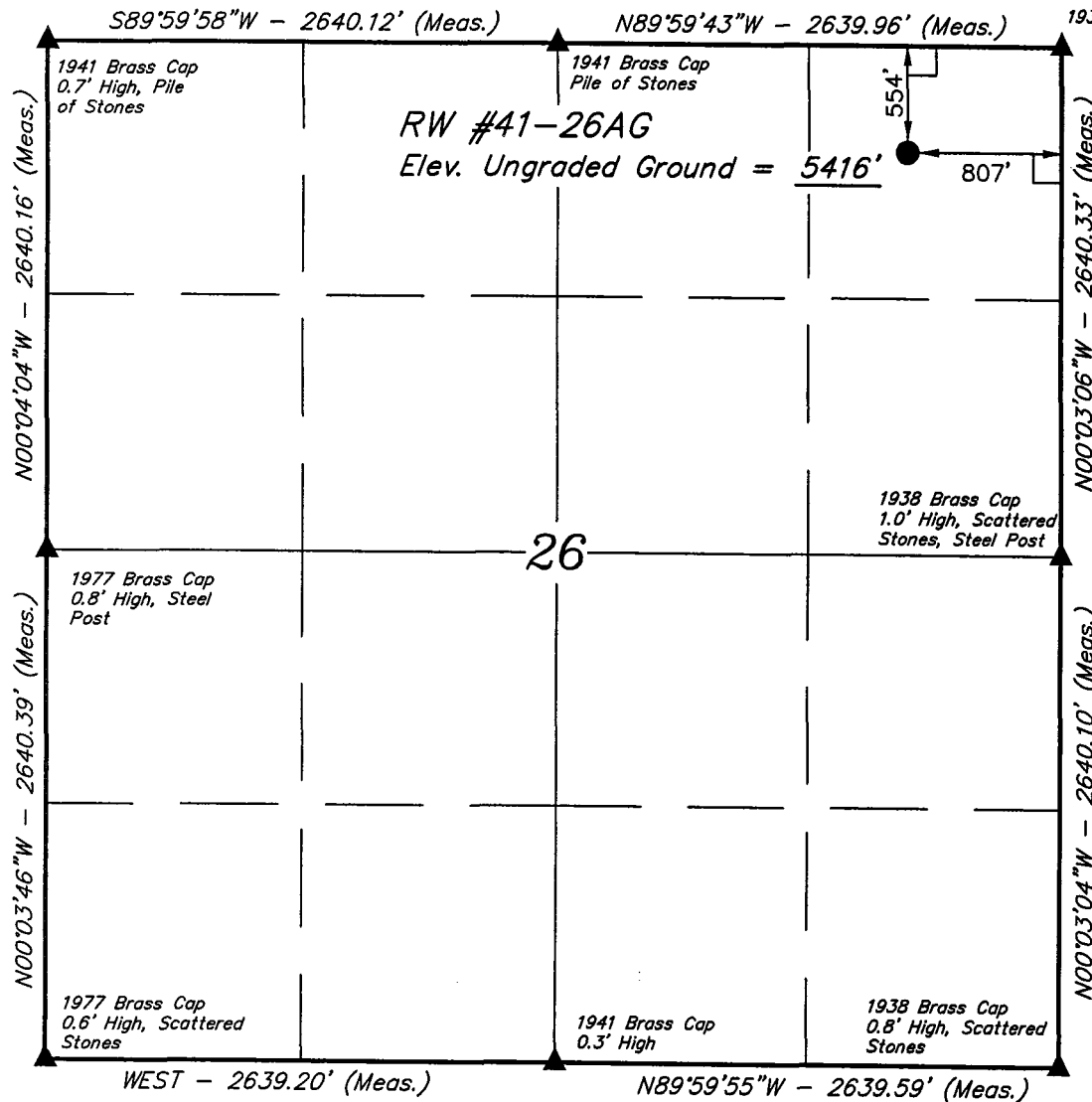
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-22-05	DATE DRAWN: 03-28-05
PARTY D.A. T.C. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE QUESTAR EXPLR. & PROD.	



LEGEND:

└─ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

CONFIDENTIAL

(NAD 83)

LATITUDE = 40°11'17.54" (40.188206)

LONGITUDE = 109°24'02.37" (109.400658)

(NAD 27)

LATITUDE = 40°11'17.67" (40.188242)

LONGITUDE = 109°23'59.90" (109.399972)

Additional Operator Remarks

QEP, Uinta Basin Inc. proposes to drill a well to 6350' to test the Green River. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements

Please see QEP, Uinta Basin, Inc. Standard Operating Practices for Green River Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 and 24 East.

See Onshore Order No. 1 attached

Please be advised that QEP, Uinta Basin, Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. ESB000024. The principal is QEP, Uinta Basin, Inc. via surety as consent as provided for the 43 CFR 3104.2.

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<i>Formation</i>	<i>Depth</i>
Uinta	Surface
Green River	3175'
Mahogany Ledge	4045'
Wasatch	6250'
TD	6350'

2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Oil/Gas	Green River	6350'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 2754. psi.

**QEP UINTA BASIN INC.
RED WASH 41-26AG
554' FNL 807' FEL
NENE, SECTION 26, T7S, R22E
UTU-0561
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the RW 41-26AG on May 16, 2005.
Weather conditions were cloudy at the time of the onsite. In attendance at the inspection were the following individuals:

Paul Buhler	Bureau of Land Management
Amy Torres	Bureau of Land Management
Jan Nelson	QEP Uinta Basin Inc.

1. Existing Roads:

The proposed well site is approximately 26 miles Southwest of Vernal, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

There will be no improvements made to existing access road.

2. Planned Access Roads:

Please see QEP Uinta Basin Inc. Standard Practices for Green River Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see QEP Uinta Basin, Inc. Standard Practices for Green River Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map D for the location of the proposed pipeline.

5. Location and Type of Water Supply:

Please see QEP Uinta Basin, Inc. Standard Practices for Green River Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

6. Source of Construction Materials:

Please see QEP Uinta Basin, Inc. Standard Practices for Green River Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

7. Methods of Handling Waste Materials:

Please see QEP Uinta Basin, Inc. Standard Practices for Green River Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

8. Ancillary Facilities:

Please see QEP Uinta Basin, Inc. Standard Practices for Green River Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

10. Plans for Reclamation of the Surface:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Green River Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Township 07 and 08 South, Ranges 21 to 24 East.

Seed mix #2

11. Surface Ownership:

The well pad and access road are located on lands owned by:

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(435) 781-4400

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

There is a Burrowing Owl Stipulation from April 1st to August 15th. No construction or drilling will commence during this period unless otherwise determined by a wildlife biologist that the site is inactive.

Lessee's or Operator's Representative:

Jan Nelson
Red Wash Rep.
QEP Uinta Basin, Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4331

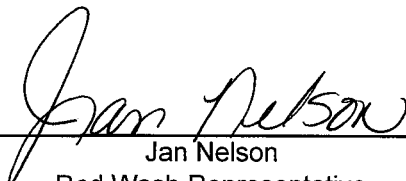
Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin, Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



Jan Nelson
Red Wash Representative

30-Jun-05

Date

QUESTAR EXPLR. & PROD.

RW #41-26AG

LOCATED IN UINTAH COUNTY, UTAH
SECTION 26, T7S, R22E, S.L.B.&M.

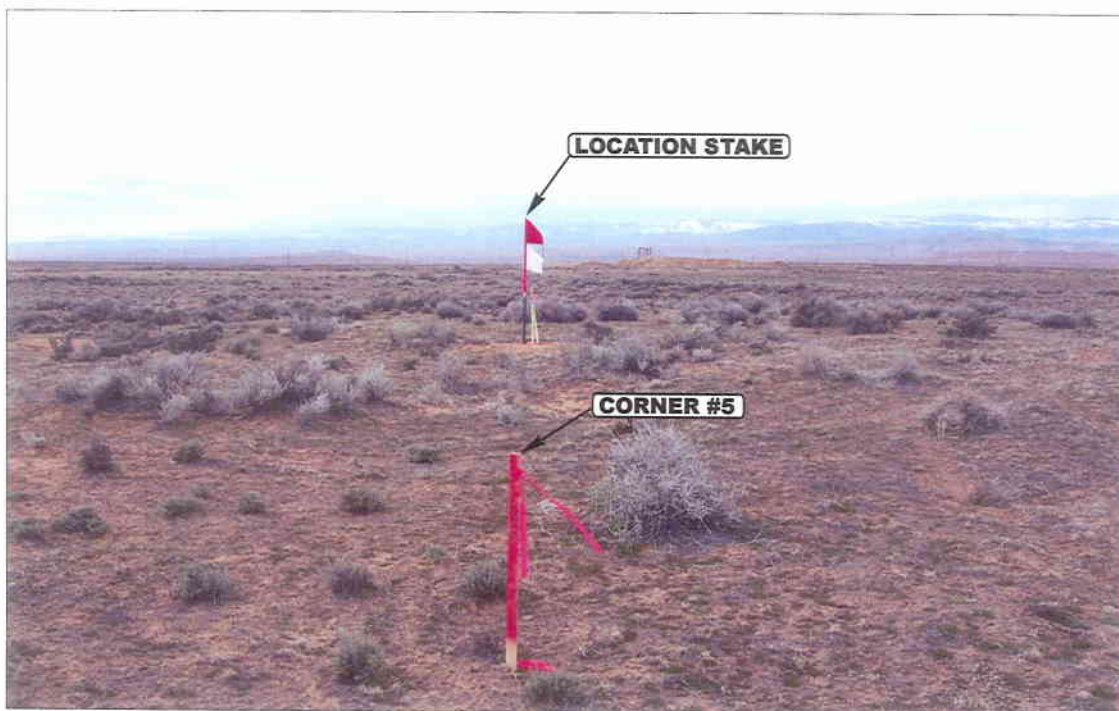


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

03 25 05
MONTH DAY YEAR

PHOTO

TAKEN BY: D.A. DRAWN BY: L.K. REVISED: 00-00-00

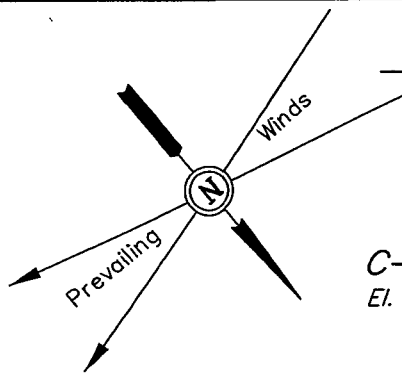
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QUESTAR EXPLR. & PROD.

FIGURE #1

LOCATION LAYOUT FOR

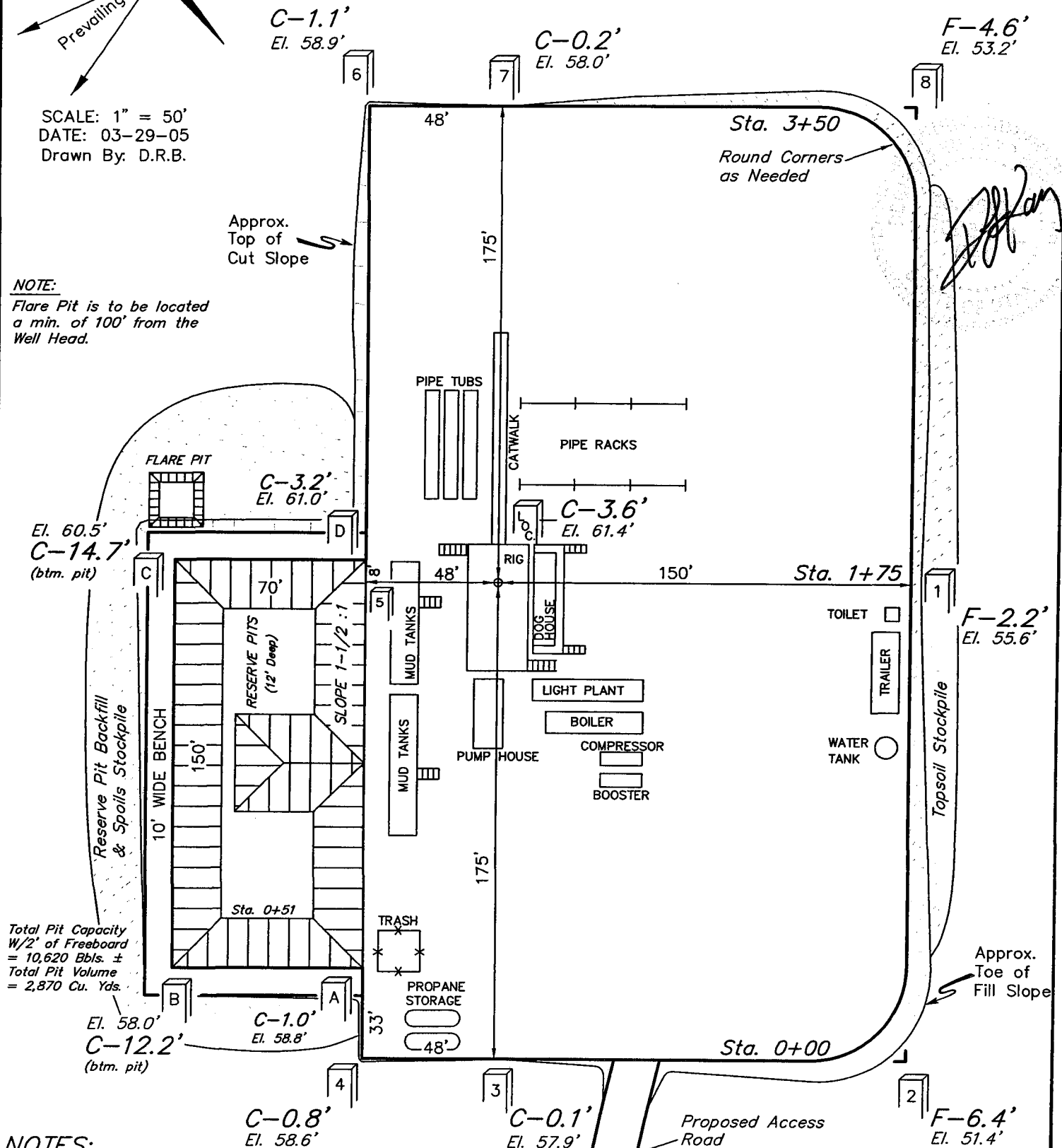
RW #41-26AG
SECTION 26, T7S, R22E, S.L.B.&M.
554' FNL 807' FEL



SCALE: 1" = 50'
DATE: 03-29-05
Drawn By: D.R.B.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5461.4'
FINISHED GRADE ELEV. AT LOC. STAKE = 5457.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

QUESTAR EXPLR. & PROD.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

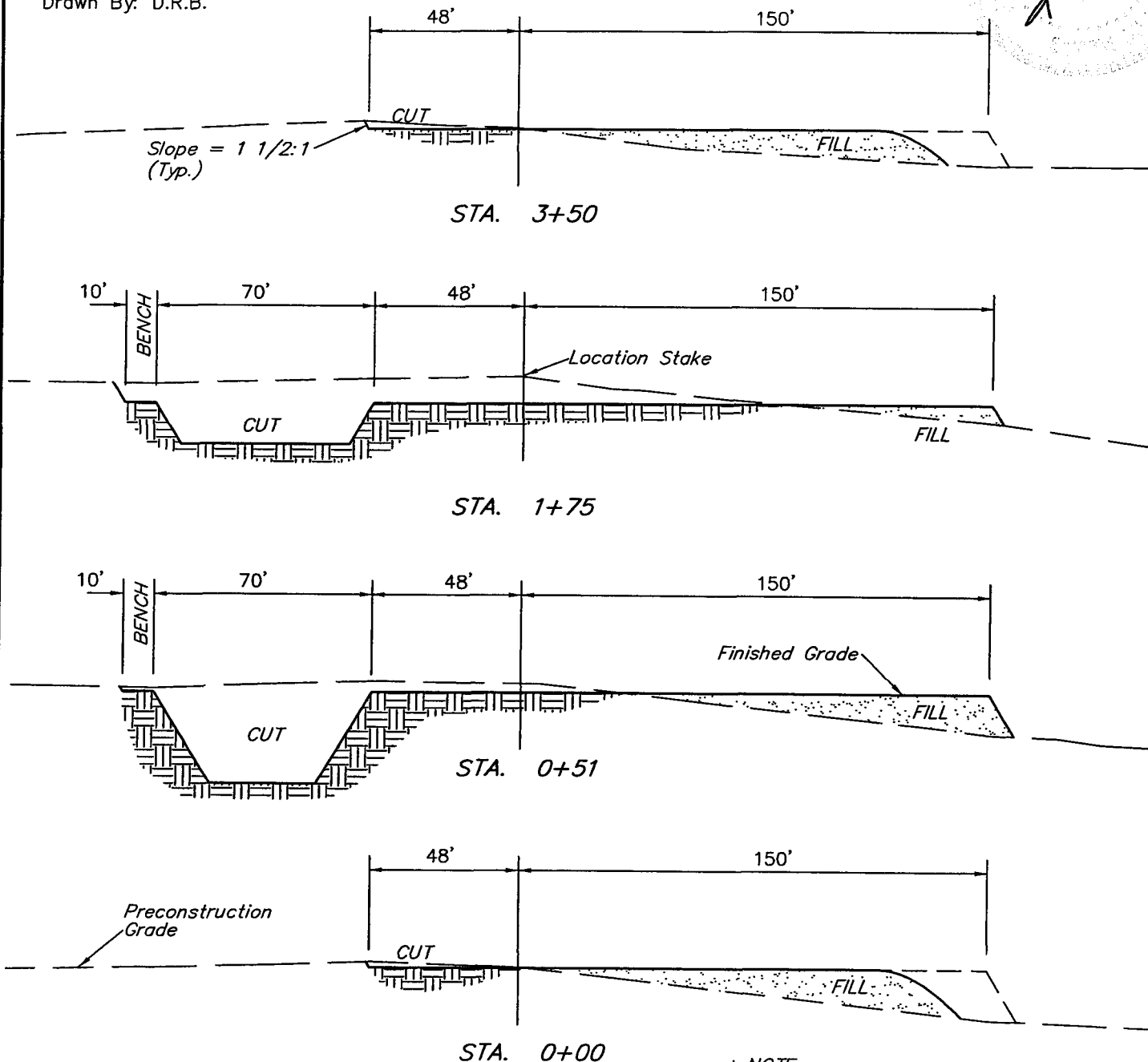
RW #41-26AG

SECTION 26, T7S, R22E, S.L.B.&M.

554' FNL 807' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 03-29-05
Drawn By: D.R.B.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

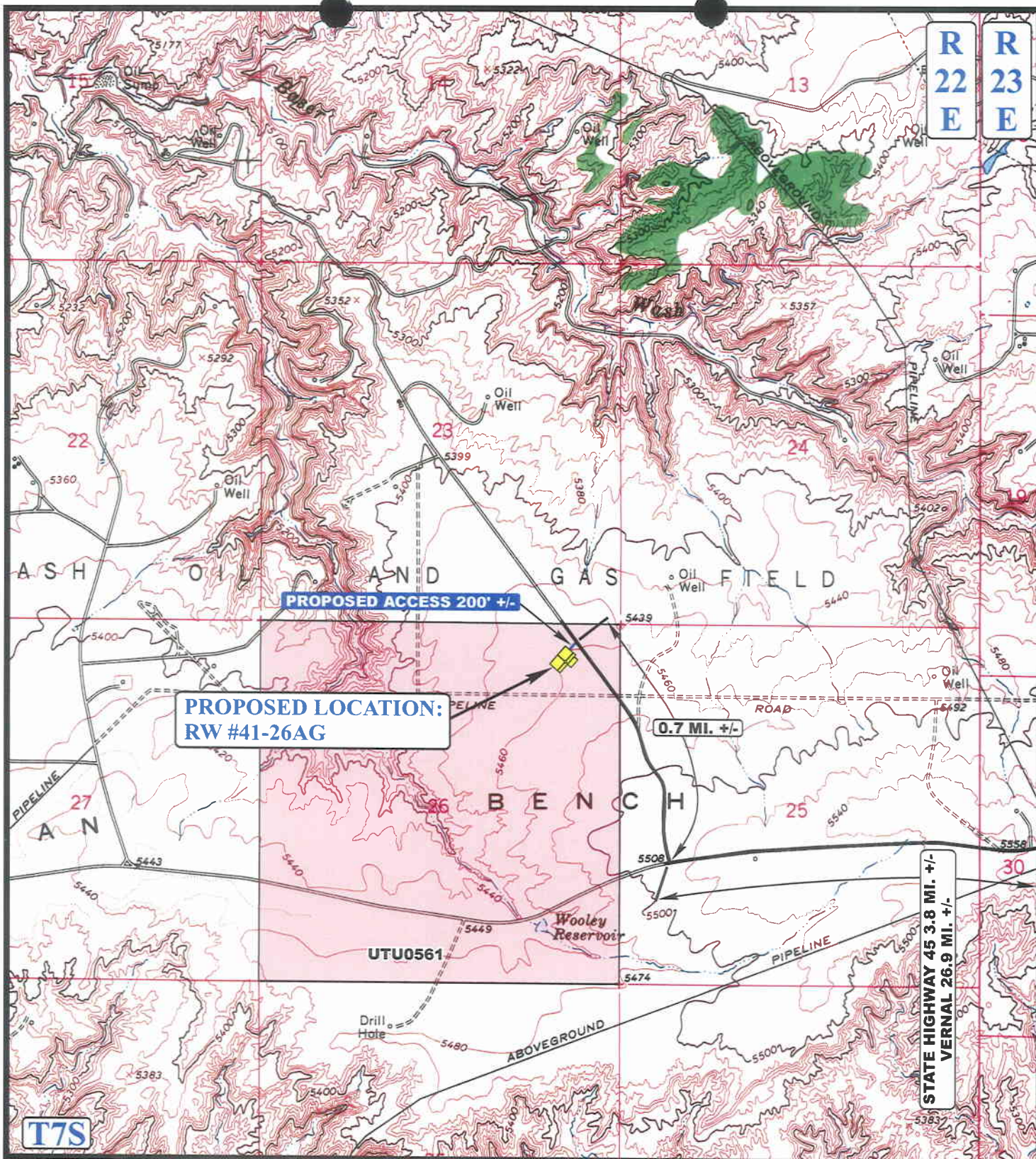
APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,670 Cu. Yds.
Remaining Location = 5,320 Cu. Yds.
TOTAL CUT = 6,990 CU.YDS.
FILL = 3,880 CU.YDS.

EXCESS MATERIAL = 3,110 Cu. Yds.
Topsoil & Pit Backfill
(1/2 Pit Vol.) = 3,110 Cu. Yds.
EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 782-1017

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LEGEND:

— EXISTING ROAD
 - - - PROPOSED ACCESS ROAD

QUESTAR EXPLR. & PROD.

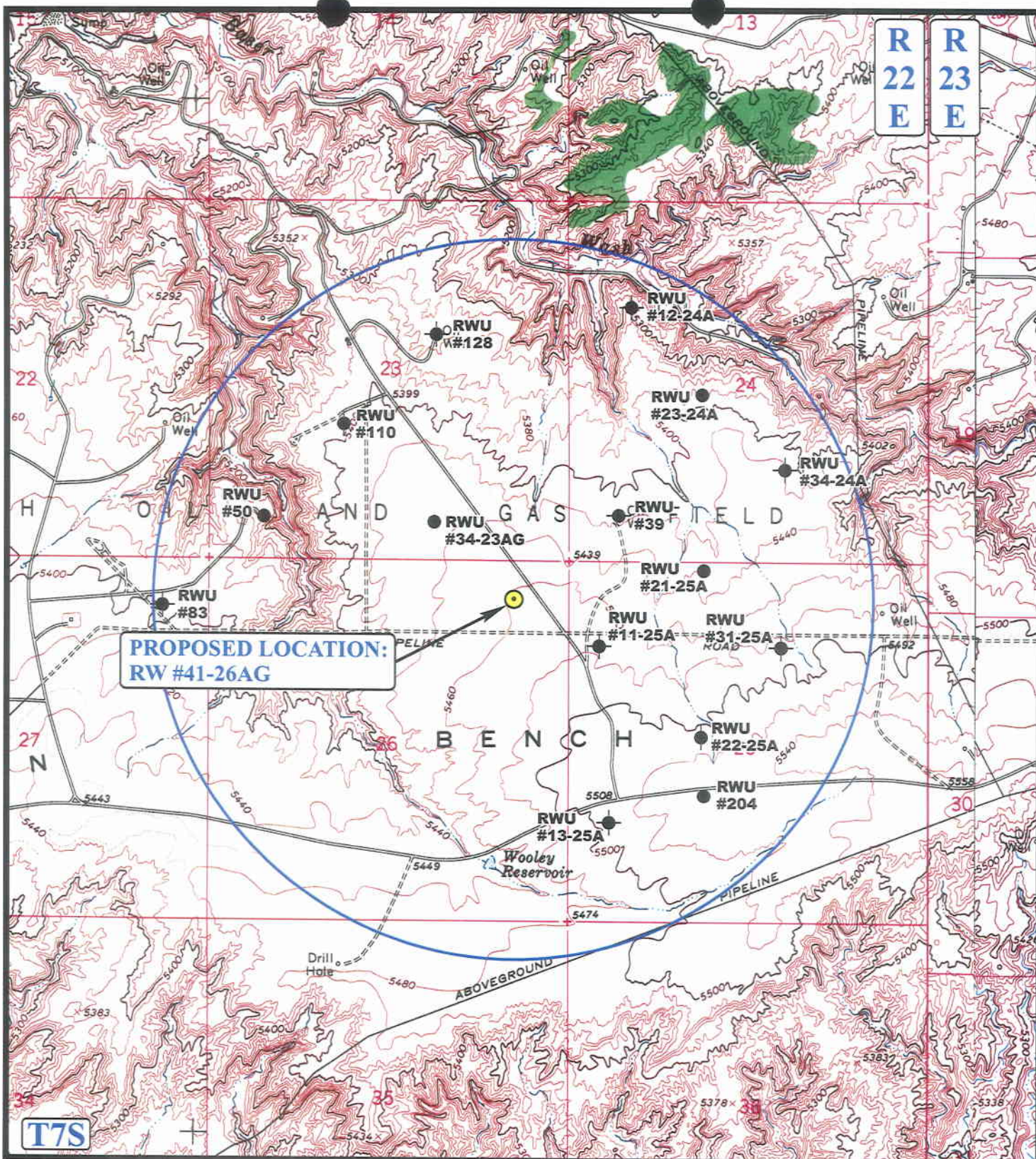
RW #41-26AG
 SECTION 26, T7S, R22E, S.L.B.&M.
 554' FNL 807' FEL

U E I S
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

B
TOPO

CONFIDENTIAL



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

QUESTAR EXPLR. & PROD.

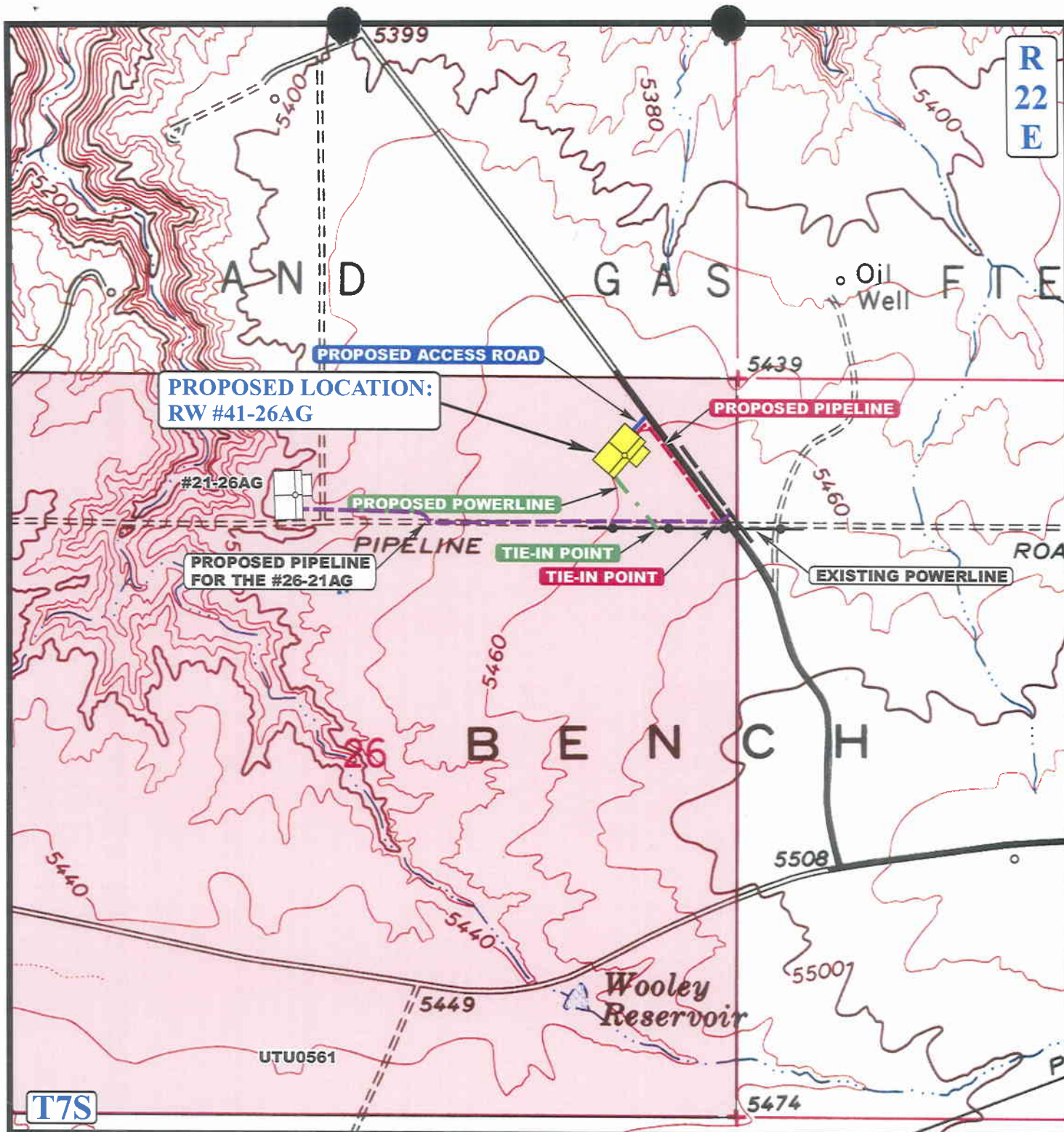
RW #41-26AG
SECTION 26, T7S, R22E, S.L.B.&M.
554' FNL 807' FEL

U E L S
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP
03 25 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

C
TOPO

CONFIDENTIAL



APPROXIMATE TOTAL POWERLINE DISTANCE = 420' +/-

APPROXIMATE TOTAL PIPELINE DISTANCE = 950' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)
- EXISTING POWERLINE
- PROPOSED POWERLINE

QUESTAR EXPLR. & PROD.

RW #41-26AG
SECTION 26, T7S, R22E, S.L.B.&M.
554' FNL 807' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

03 25 05
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 06-07-05

D
TOPO

CONFIDENTIAL

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/05/2005

API NO. ASSIGNED: 43-047-36818

WELL NAME: RW 41-26AG

OPERATOR: QEP UINTA BASIN, INC. (N2460)

CONTACT: JAN NELSON

PHONE NUMBER: 435-781-4331

PROPOSED LOCATION:

NENE 26 070S 220E

SURFACE: 0554 FNL 0807 FEL

BOTTOM: 0554 FNL 0807 FEL

UINTAH

RED WASH (665)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-0561

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.18824

LONGITUDE: -109.3999

RECEIVED AND/OR REVIEWED:

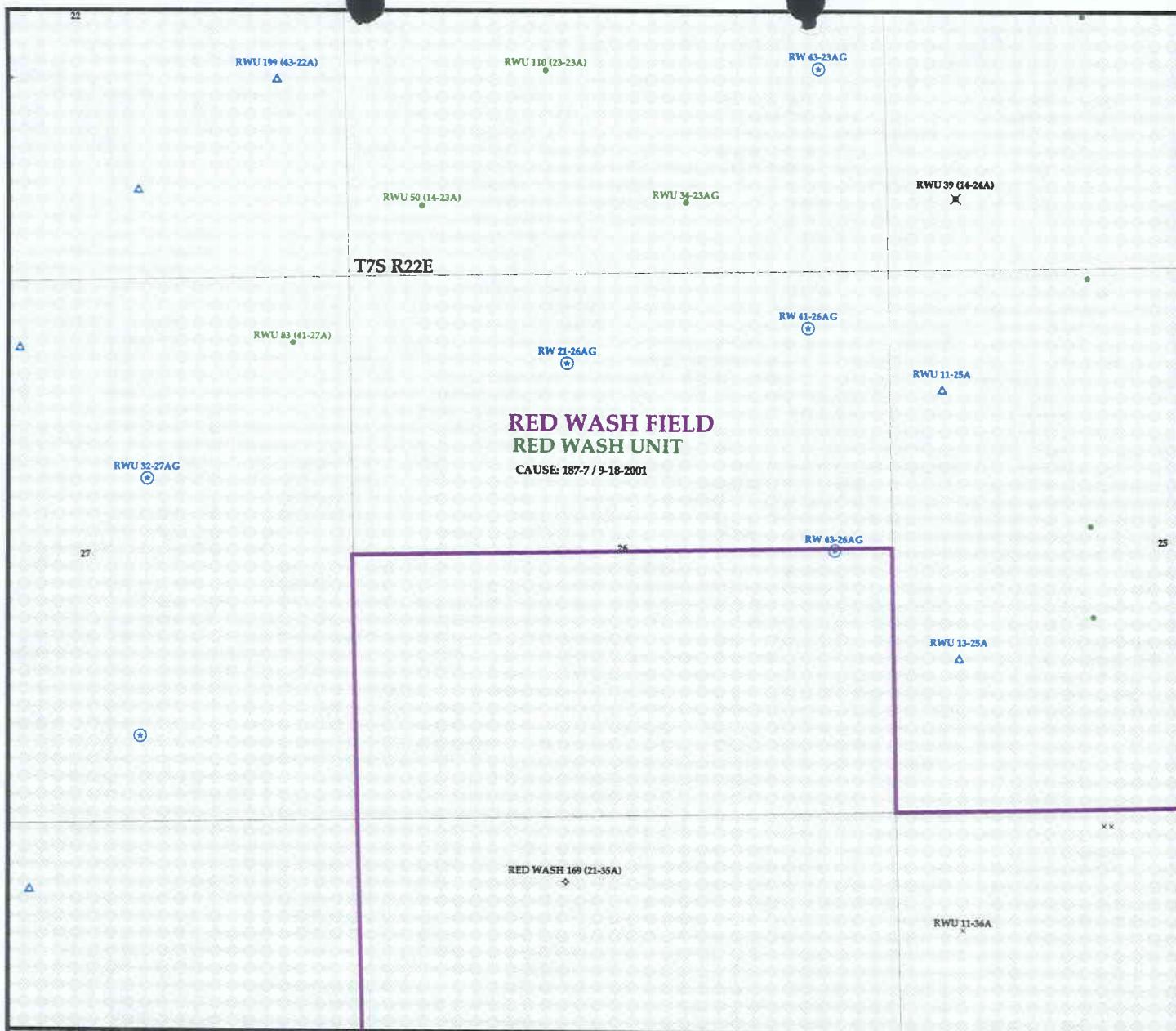
☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. ESB00024)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-8496)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit RED WASH *OK*
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 187-07
Eff Date: 9-18-2001
Siting: *Suspends General Siting*
___ R649-3-11. Directional Drill

COMMENTS: *SOP, Separate File*

STIPULATIONS: *1 - Federal Approval*



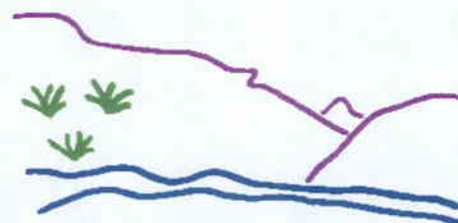
OPERATOR: QEP UINTA BASIN INC (N2460)

SEC: 26 T. 7S R. 22E

FIELD: RED WASH (665)

COUNTY: UINTAH

CAUSE: 187-07 / 9-18-2001



Utah Oil Gas and Mining

Wells

- ✂ GAS INJECTION
- ✖ GAS STORAGE
- ✕ LOCATION ABANDONED
- ⊕ NEW LOCATION
- ✦ PLUGGED & ABANDONED
- ✱ PRODUCING GAS
- PRODUCING OIL
- ✧ SHUT-IN GAS
- ✧ SHUT-IN OIL
- ✕ TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ◆ WATER SUPPLY
- ✂ WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 11-JULY-2005



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 11, 2005

QEP Uinta Basin, Inc.
11002 E 17500 S
Vernal, UT 84078

Re: Red Wash 41-26AG Well, 554' FNL, 807' FEL, NE NE, Sec. 26, T. 7 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36818.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: QEP Uinta Basin, Inc.
Well Name & Number Red Wash 41-26AG
API Number: 43-047-36818
Lease: UTU-0561

Location: NE NE Sec. 26 T. 7 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

JUL 8 1 2005

BLM VERNAL UTAH

Form 3160-3
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1040-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-0561	
TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR QEP Uinta Basin, Inc.		7. UNIT AGREEMENT NAME RED WASH UNIT	
Contact: Jan Nelson E-Mail: jan.nelson@questar.com		8. FARM OR LEASE NAME, WELL NO. RW 41-26AG	
3. ADDRESS 11002 E. 17500 S. Vernal, Ut 84078		9. API WELL NO. N3047 36818	
Telephone number Phone 435-781-4331 Fax 435-781-4323		10. FIELD AND POOL, OR WILDCAT RED WASH	
4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*) At Surface 554' FNL 807' FEL, NENE, SEC.26, T7S, R22E (NAD 83 LAT 40.188206 LON 109.400658) (NAD 27 LAT 40.188242 LON 109.399972) At proposed production zone SAME		11. SEC., T, R, M, OR BLK & SURVEY OR AREA NENE, SECTION 26, T7S, R22E	
14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE* 26+/- MILES SOUTHWEST OF VERNAL, UT		12. COUNTY OR PARISH UINTAH	13. STATE UT
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (also to nearest drig, unit line if any) 554' +/-	16. NO. OF ACRES IN LEASE 1920	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft 2500' +/-	19. PROPOSED DEPTH 6350'	20. BLM/BIA Bond No. on file ESB00024	
21. ELEVATIONS (Show whether DF, RT, GR, ect.) 5457.8' GR	22. DATE WORK WILL START ASAP	23. Estimated duration 10 DAYS	
24. Attachments			

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan
- A surface Use Plan (if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

SIGNED Jan Nelson Name (Printed) JAN NELSON
TITLE REGULATORY AFFAIRS ANALYST

Accepted by the
Utah Division of
Oil, Gas and Mining
30-Jun-05
FOR RECORD ONLY

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify the applicant holds any legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL, IF ANY

APPROVED BY

[Signature]
A.T.M. A.T.M.

A.T.M.
TITLE

Assistant Field Manager
Mineral Resources

*See Instructions On Reverse Side

DATE DEC 2 2005

RECEIVED

DEC 12 2005

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO
DRILL**

Company: QEP Uinta Basin Inc
Well No: RW 41-26AG

Location: NENE Sec 26, T7S, R22E
Lease No: UTU-0561

Petroleum Engineer: Matt Baker
Petroleum Engineer: Michael Lee
Supervisory Petroleum Technician:
Jamie Sparger

Office: 435-781-4490 Cell: 435-828-4470
Office: 435-781-4432 Cell: 435-828-7875
Office: 435-781-4502 Cell: 435-828-3913

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval.. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

Downhole Conditions of Approval

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Sufficient production casing cement shall be pumped to bring cement top to a minimum of 3400' to cover usable water base.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.
9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities

will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

11. A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to

the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method should be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
2. NAME OF OPERATOR: QEP UINTA BASIN, INC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: RED WASH UNIT
PHONE NUMBER: (435) 781-4331		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 554' FNL 807' FEL		9. API NUMBER: 4304736818
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 26 7S 22E		10. FIELD AND POOL, OR WILDCAT: RED WASH
COUNTY: UINTAH		STATE: UTAH

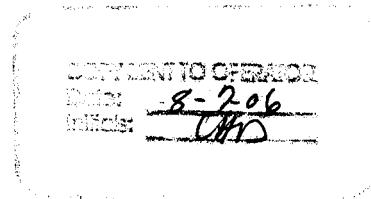
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP Uinta Basin, Inc. hereby requests a 1 year extension on the RW 41-26AG.

Approved by the
Utah Department of
Oil, Gas & Mining
Date: 07/27/2006
By: [Signature]



NAME (PLEASE PRINT) Jan Nelson TITLE Regulatory Affairs
SIGNATURE [Signature] DATE 7/19/2006

(This space for State use only)

RECEIVED
JUL 20 2006
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36818
Well Name: RW 41-26AG
Location: 554' FNL 807' FEL NENE SEC. 26 T7S R22E
Company Permit Issued to: QEP UINTA BASIN, INC.
Date Original Permit Issued: 7/11/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

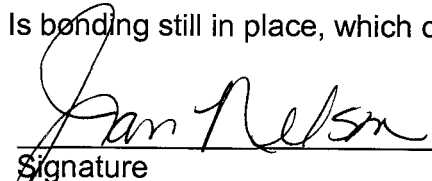
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

7/19/2006
Date

Title: REGULATORY AFFAIRS

Representing: QEP UINTA BASIN, INC.

RECEIVED
JUL 20 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SEP 15 2006

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

Please Serial No.

UTU-0561

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

RED WASH UNIT

8. Well Name and No.

RW 41-26AG

9. API Well No.

43-047-36818

10. Field and Pool, or Exploratory Area

RED WASH

11. County or Parish, State

Uintah

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

QEP Uinta Basin, Inc.

Contact: Jan Nelson

3a. Address

11002 East 17500 South, Vernal, UT 84078

3b. Phone No. (include area code)

435-781-4331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

554' FNL 807' FEL, NENE, SEC. 26, T7S, R22E.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	APD EXTENSION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

QEP Uinta Basin, Inc., hereby requests a 1 year extension on the APD for the RW 41-26AG.

BLM APD approval date: 12-02-05.

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Jan Nelson

Signature

Title

Regulatory Affairs

Date

September 13, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Petroleum Engineer

Date

SEP 21 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

SEP 28 2006

UDOGM

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36818
Well Name: RW 41-26AG
Location: 554' FNL 807' FEL, NWNE, SEC. 26, T7S, R22E
Company Permit Issued to: QEP UINTA BASIN, INC.
Date Original Permit Issued: 12/2/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

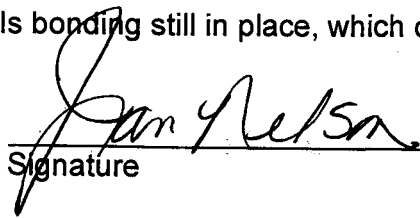
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

9/13/2006

Date

Title: REGULATORY AFFAIRS

Representing: QEP UINTA BASIN, INC.

RECEIVED

SEP 28 2006

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL

QEP Uinta Basin Inc.

Notice of Intent APD Extension

Lease: UTU-0561
Well: RW 41-26AG
Location: NENE Sec 26-T7S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 12/02/07
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

RECEIVED

SEP 28 2006

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator):

N2460-QEP Uinta Basin, Inc.
 1050 17th St, Suite 500
 Denver, CO 80265

Phone: 1 (303) 672-6900

TO: (New Operator):

N5085-Questar E&P Company
 1050 17th St, Suite 500
 Denver, CO 80265

Phone: 1 (303) 672-6900

CA No.

Unit:

RED WASH UNIT

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 1 (41-26B)	RW 41-26B	NENE	26	070S	230E	4304715135	5670	Federal	OW	TA
RWU 3 (34-23B)	RW 34-23B	SWSE	23	070S	230E	4304715136	5670	Federal	OW	P
RWU 4 (41-22B)	RW 41-22B	NENE	22	070S	230E	4304715137	5670	Federal	OW	TA
RWU 5 (41-23B)	RW 41-23B	NENE	23	070S	230E	4304715138	5670	Federal	OW	P
RWU 8 (32-22B)	RW 32-22B	SWNE	22	070S	230E	4304715139	5670	Federal	OW	P
RWU 9 (43-23B)	RW 43-23B	NESE	23	070S	230E	4304715140	5670	Federal	OW	P
RWU 10 (12-23B)	RW 12-23B	SWNW	23	070S	230E	4304715141	5670	Federal	OW	TA
RWU 11	RW 34-27B	SWSE	27	070S	230E	4304715142	99996	Federal	WI	A
RWU 13 (14-22B)	RW 14-22B	SWSW	22	070S	230E	4304715143	5670	Federal	OW	TA
RW 14-13B	RW 14-13B	SWSW	13	070S	230E	4304715144	99996	Federal	WI	A
RWU 15 (32-17C)	RW 32-17C	SWNE	17	070S	240E	4304715145	5670	Federal	OW	P
RWU 17 (41-20B)	RW 41-20B	NENE	20	070S	230E	4304715146	5670	Federal	WI	A
RWU 19 (34-26B)	RW 34-26B	SWSE	26	070S	230E	4304715148	5670	Federal	GW	S
RWU 21 (32-14B)	RW 32-14B	SWNE	14	070S	230E	4304715150	5670	Federal	OW	P
RWU 23 (21-23B)	RW 21-23B	SENE	23	070S	230E	4304715151	99996	Federal	WI	A
RWU 24 (34-14B)	RW 34-14B	SWSE	14	070S	230E	4304715152	5670	Federal	OW	S
RWU 26 (23-22B)	RW 23-22B	NESW	22	070S	230E	4304715153	5670	Federal	OW	TA
RWU 27 (43-14B)	RW 43-14B	NESE	14	070S	230E	4304715154	5670	Federal	OW	TA
RWU 28 (43-22B)	RW 43-22B	NESE	22	070S	230E	4304715155	5670	Federal	OW	P
RWU 29 (32-23B)	RW 32-23B	SWNE	23	070S	230E	4304715156	5670	Federal	OW	P
RW 23-13B	RW 23-13B	NESW	13	070S	230E	4304715157	5670	Federal	GW	TA
RWU 31 (34-22B)	RW 34-22B	SWSE	22	070S	230E	4304715158	5670	Federal	OW	P
RWU 33 (14-14B)	RW 14-14B	SWSW	14	070S	230E	4304715160	5670	Federal	GW	TA
RWU 34 (23-14B)	RW 23-14B	NESW	14	070S	230E	4304715161	99996	Federal	WI	A
RW 43-13B	RW 43-13B	NESE	13	070S	230E	4304715162	5670	Federal	OW	TA
RWU 36 (32-13B)	RW 32-13B	SWNE	13	070S	230E	4304715163	5670	Federal	GW	P
RWU 38 (14-23B)	RW 14-23B	SWSW	23	070S	230E	4304715165	5670	Federal	OW	P
RWU 39 (14-24A)	RW 14-24A	SWSW	24	070S	220E	4304715166	5670	Federal	OW	TA
RWU 40 (21-24B)	RW 21-24B	NENW	24	070S	230E	4304715167	5670	Federal	OW	TA
RWU 41 (34-13B)	RW 34-13B	SWSE	13	070S	230E	4304715168	5670	Federal	OW	P
RWU 42 (21-29C)	RW 21-29C	NENW	29	070S	240E	4304715169	5670	Federal	GW	P
RWU 43 (12-17B)	RW 12-17B	SWNW	17	070S	230E	4304715170	5670	Federal	OW	P
RWU 44 (32-33C)	RW 32-33C	SWNE	33	070S	240E	4304715171	5670	Federal	GW	P
RWU 45 (23-30B)	RW 23-30B	NESW	30	070S	230E	4304715172	5670	Federal	OW	TA
RWU 46 (41-21C)	RW 41-21C	NENE	21	070S	240E	4304715173	5670	Federal	GW	TA
RWU 48 (32-19B)	RW 32-19B	SWNE	19	070S	230E	4304715174	99996	Federal	WI	I
RWU 49 (12-29B)	RW 12-29B	SWNW	29	070S	230E	4304715175	5670	Federal	OW	TA
RWU 50 (14-23A)	RW 14-23A	SWSW	23	070S	220E	4304715176	5670	Federal	OW	P
RWU 52 (14-18B)	RW 14-18B	SWSW	18	070S	230E	4304715178	5670	Federal	OW	TA
RWU 53 (41-25A)	RW 41-25A	NENE	25	070S	220E	4304715179	5670	Federal	OW	TA
RWU 56 (41-28B)	RW 41-28B	NENE	28	070S	230E	4304715182	99996	Federal	WI	A

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 57 (12-18C)	RW 12-18C	SWNW	18	070S	240E	4304715183	5670	Federal	OW	P
RWU 63 (21-22B)	RW 21-22B	NENW	22	070S	230E	4304715186	5670	Federal	GW	TA
RWU 64 (32-27B)	RW 32-27B	SWNE	27	070S	230E	4304715187	5670	Federal	OW	TA
RWU 66 (34-18B)	RW 34-18B	SWSE	18	070S	230E	4304715189	5670	Federal	OW	P
RWU 67 (42-22B)	RW 42-22B	SENE	22	070S	230E	4304715190	5670	Federal	OW	TA
RWU 69 (21-27B)	RW 21-27B	NENW	27	070S	230E	4304715191	5670	Federal	OW	TA
RWU 70 (23-22A)	RW 23-22A	NESW	22	070S	220E	4304715192	5670	Federal	OW	P
RWU 71 (21-18C)	RW 21-18C	NENW	18	070S	240E	4304715193	5670	Federal	OW	P
RWU 72 (23-27B)	RW 23-27B	NESW	27	070S	230E	4304715194	5670	Federal	OW	TA
RWU 74 (12-13B)	RW 12-13B	SWNW	13	070S	230E	4304715196	5670	Federal	GW	S
RWU 75 (21-26B)	RW 21-26B	NENW	26	070S	230E	4304715197	5670	Federal	OW	TA
RWU 76 (32-18C)	RW 32-18C	SWNE	18	070S	240E	4304715198	5670	Federal	GW	P
RWU 77 (21-13B)	RWU 77 (21-13B)	NENW	13	070S	230E	4304715199	5670	Federal	OW	P
RWU 78 (32-28B)	RW 32-28B	SWNE	28	070S	230E	4304715200	5670	Federal	OW	P
RWU 79 (12-27B)	RW 12-27B	SWNW	27	070S	230E	4304715201	5670	Federal	OW	TA
RWU 80 (14-27B)	RW 14-27B	SWSW	27	070S	230E	4304715202	5670	Federal	OW	S
RWU 81 (41-31B)	RW 41-31B	NENE	31	070S	230E	4304715203	5670	Federal	OW	P
RWU 83 (41-27A)	RW 41-27A	NENE	27	070S	220E	4304715205	5670	Federal	OW	P
RWU 84 (44-14B)	RW 44-14B	SESE	14	070S	230E	4304715206	5670	Federal	GW	P
RWU 88 (23-18B)	RW 23-18B	NESW	18	070S	230E	4304715210	5670	Federal	WI	A
RWU 90 (43-21B)	RW 43-21B	NESE	21	070S	230E	4304715211	5670	Federal	OW	P
RWU 92 (11-23B)	RW 11-23B	NWNW	23	070S	230E	4304715212	5670	Federal	OW	TA
RWU 94 (12-22A)	RW 12-22A	SWNW	22	070S	220E	4304715213	5670	Federal	OW	P
RWU 23-18C (97)	RW 23-18C	NESW	18	070S	240E	4304715216	99996	Federal	WI	I
RWU 99 (12-22B)	RW 12-22B	SWNW	22	070S	230E	4304715218	5670	Federal	OW	P
RWU 100-A (43-21A)	RW 43-21A	NESE	21	070S	220E	4304715219	5670	Federal	WI	A
RWU 101 (34-21B)	RW 34-21B	SWSE	21	070S	230E	4304715220	5670	Federal	OW	P
RWU 102 (41-24A)	RW 41-24A	SENE	24	070S	220E	4304715221	5670	Federal	WI	A
RWU 103 (34-15B)	RW 34-15B	SWSE	15	070S	230E	4304715222	5670	Federal	OW	P
RWU 108 (32-21B)	RW 32-21B	SWNE	21	070S	230E	4304715226	5670	Federal	OW	P
RWU 109 (21-28B)	RW 21-28B	NENW	28	070S	230E	4304715227	5670	Federal	OW	P
RWU 110 (23-23A)	RW 23-23A	NESW	23	070S	220E	4304715228	5670	Federal	OW	P
RWU 111 (32-24A)	RW 32-24A	SWNE	24	070S	220E	4304715229	5670	Federal	OW	S
RWU 112 (32-28A)	RW 32-28A	SWNE	28	070S	220E	4304715230	5670	Federal	OW	S
RWU 115 (21-19B)	RW 21-19B	NENW	19	070S	230E	4304715233	5670	Federal	OW	P
RWU 119 (43-29A)	RW 43-29A	NESE	29	070S	220E	4304715236	5670	Federal	OW	P
RWU 120 (23-28B)	RW 23-28B	NESW	28	070S	230E	4304715237	5670	Federal	OW	TA
RW 13-13B	RW 13-13B	NWSW	13	070S	230E	4304715238	5670	Federal	GW	P
RWU 122 (24-14B)	RW 24-14B	SESW	14	070S	230E	4304715239	5670	Federal	OW	P
RWU 125 (34-19B)	RW 34-19B	SWSE	19	070S	230E	4304715242	5670	Federal	OW	TA
RWU 126 (41-29A)	RW 41-29A	NENE	29	070S	220E	4304715243	5670	Federal	OW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 127 (12-19B)	RW 12-19B	SWNW	19	070S	230E	4304715244	5670	Federal	OW	S
RWU 129 (14-15B)	RW 14-15B	SWSW	15	070S	230E	4304715246	5670	Federal	OW	P
RWU 133 (41-34B)	RW 41-34B	NENE	34	070S	230E	4304715250	5670	Federal	OW	P
RWU 136 (43-19B)	RW 43-19B	NESE	19	070S	230E	4304715252	5670	Federal	OW	TA
RWU 137 (34-28B)	RW 34-28B	SWSE	28	070S	230E	4304715253	5670	Federal	GW	TA
RWU 138 (41-30B)	RW 41-30B	NENE	30	070S	230E	4304715254	5670	Federal	OW	P
RWU 140 (24-22B)	RW 24-22B	SESW	22	070S	230E	4304715255	5670	Federal	OW	P
RWU 141 (11-27B)	RW 11-27B	NWNW	27	070S	230E	4304715256	5670	Federal	OW	TA
RWU 143 (33-14B)	RW 33-14B	NWSE	14	070S	230E	4304715257	5670	Federal	OW	P
RWU 144 (21-18B)	RW 21-18B	NENW	18	070S	230E	4304715258	5670	Federal	OW	TA
RW 24-13B	RW 24-13B	SESW	13	070S	230E	4304715259	5670	Federal	OW	TA
RWU 147 (22-22B)	RW 22-22B	SESW	22	070S	230E	4304715260	5670	Federal	OW	TA
RWU 148 (13-22B)	RW 13-22B	NWSW	22	070S	230E	4304715261	99996	Federal	WI	A
RWU 150 (31-22B)	RW 31-22B	NWNE	22	070S	230E	4304715263	99996	Federal	WI	I
RWU 151 (42-14B)	RW 42-14B	SENE	14	070S	230E	4304715264	5670	Federal	OW	P
RWU 153 (14-29B)	RW 14-29B	SWSW	29	070S	230E	4304715265	5670	Federal	OW	P
RWU 156 (23-15B)	RW 23-15B	NESW	15	070S	230E	4304715267	99990	Federal	WI	A
RWU 158 (32-30B)	RW 32-30B	SWNE	30	070S	230E	4304715268	5670	Federal	OW	P
RWU 160 (32-15B)	RW 32-15B	SWNE	15	070S	230E	4304715270	5670	Federal	OW	P
RWU 161 (14-20B)	RW 14-20B	SWSW	20	070S	230E	4304715271	99996	Federal	WI	I
RWU 162 (12-20B)	RW 12-20B	SWNW	20	070S	230E	4304715272	5670	Federal	OW	P
RWU 164 (12-28B)	RW 12-28B	SWNW	28	070S	230E	4304715274	5670	Federal	OW	P
RWU 165 (32-26B)	RW 32-26B	SWNE	26	070S	230E	4304715275	5670	Federal	GW	TA
RWU 167 (23-21B)	RW 23-21B	NESW	21	070S	230E	4304715277	5670	Federal	OW	S
RWU 168 (23-24B)	RW 23-24B	NESW	24	070S	230E	4304715278	5670	Federal	OW	TA
RWU 172 (21-30B)	RW 21-30B	NENW	30	070S	230E	4304715280	5670	Federal	OW	TA
RWU 174 (21-20B)	RW 21-20B	NENW	20	070S	230E	4304715281	5670	Federal	WI	A
RWU 176 (31-28B)	RW 31-28B	NWNE	28	070S	230E	4304715283	5670	Federal	OW	TA
RWU 177 (42-28B)	RW 42-28B	SENE	28	070S	230E	4304715284	5670	Federal	OW	TA
RW 22-13B	RW 22-13B	SESW	13	070S	230E	4304715285	5670	Federal	OW	TA
RWU 180 (31-23B)	RW 31-23B	NWNE	23	070S	230E	4304715287	5670	Federal	OW	TA
RWU 181 (34-30B)	RW 34-30B	SWSE	30	070S	230E	4304715288	5670	Federal	OW	P
RW 33-13B	RW 33-13B	NWSE	13	070S	230E	4304715289	5670	Federal	WI	A
RWU 184 (23-26B)	RW 23-26B	NESW	26	070S	230E	4304715290	5670	Federal	GW	S
RWU 188 (23-20B)	RW 23-20B	NESW	20	070S	230E	4304715291	5670	Federal	OW	TA
RWU 192 (41-33A)	RW 41-33A	NENE	33	070S	220E	4304715294	5670	Federal	OW	P
RWU 193 (43-24B)	RW 43-24B	NESE	24	070S	230E	4304715295	5670	Federal	GW	TA
RWU 194 (12-14B)	RW 12-14B	SWNW	14	070S	230E	4304715296	5670	Federal	OW	S
RWU 196 (23-17C)	RW 23-17C	NESW	17	070S	240E	4304715298	5670	Federal	GW	TA
RWU 199 (43-22A)	RW 43-22A	NESE	22	070S	220E	4304715301	99996	Federal	WI	A
RWU 201 (32-28C)	RW 32-28C	SWNE	28	070S	240E	4304715302	5670	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

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Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 202 (21-34A)	RW 21-34A	NENW	34	070S	220E	4304715303	99996	Federal	WI	I
RWU 204 (23-25A)	RW 23-25A	NESW	25	070S	220E	4304715305	5670	Federal	OW	P
RWU 205 (23-21C)	RW 23-21C	NESW	21	070S	240E	4304715306	5670	Federal	GW	TA
RWU 2 (14-24B)	RW 14-24B	SWSW	24	070S	230E	4304716472	99996	Federal	WI	A
RWU 7 (41-27B)	RW 41-27B	NENE	27	070S	230E	4304716473	99996	Federal	WI	I
RWU 16 (43-28B)	RW 43-28B	NESE	28	070S	230E	4304716475	99996	Federal	WI	I
RWU 25 (23-23B)	RW 23-23B	NESW	23	070S	230E	4304716476	99996	Federal	WI	A
RWU 59 (12-24B)	RW 12-24B	SWNW	24	070S	230E	4304716477	99996	Federal	WI	A
RWU 61 (12-27A)	RW 12-27A	SWNW	27	070S	220E	4304716478	99996	Federal	WI	I
RWU 91 (33-22B)	RW 33-22B	NWSE	22	070S	230E	4304716479	99996	Federal	WI	A
RWU 93 (43-27B)	RW 43-27B	NESE	27	070S	230E	4304716480	99996	Federal	WI	I
RWU 6 (41-21B)	RW 41-21B	NENE	21	070S	230E	4304716482	99996	Federal	WI	A
RWU 68 (41-13B)	RW 41-13B	NENE	13	070S	230E	4304716485	99996	Federal	WI	I
RWU 170 (41-15B)	RW 41-15B	NENE	15	070S	230E	4304716495	99996	Federal	WI	I
RWU 173 (21-21B)	RW 21-21B	NENW	21	070S	230E	4304716496	99996	Federal	WI	A
RWU 182 (14-21B)	RW 14-21B	SWSW	21	070S	230E	4304716497	99996	Federal	WI	A
RWU 185 (41-1B)	RW 41-14B	NENE	14	070S	230E	4304716498	99996	Federal	WI	A
RWU 212 (41-8F)	RW 41-8F	NENE	08	080S	240E	4304720014	5670	Federal	GW	P
RWU 213 (41-33B)	RW 41-33B	NENE	33	070S	230E	4304720060	99996	Federal	WD	A
RWU 215 (43-28A)	RW 43-28A	NESE	28	070S	220E	4304730058	99996	Federal	WD	A
RWU 216 (21-27A)	RW 21-27A	NENW	27	070S	220E	4304730103	99996	Federal	WI	A
RWU 219 (44-21C)	RW 44-21C	SESE	21	070S	240E	4304730149	5670	Federal	GW	S
RWU 220 (22-23B)	RW 22-23B	SENW	23	070S	230E	4304730192	5670	Federal	OW	TA
RWU 221 (13-27B)	RW 13-27B	NWSW	27	070S	230E	4304730199	5670	Federal	OW	TA
RWU 222 (31-27B)	RW 31-27B	NWNE	27	070S	230E	4304730200	5670	Federal	GW	TA
RWU 224 (44-22B)	RW 44-22B	SESE	22	070S	230E	4304730202	5670	Federal	GW	TA
RWU 225 (13-23B)	RW 13-23B	NWSW	23	070S	230E	4304730212	5670	Federal	GW	TA
RWU 226 (24-23B)	RW 24-23B	SESW	23	070S	230E	4304730249	5670	Federal	GW	S
RWU 227 (14-26B)	RW 14-26B	SWSW	26	070S	230E	4304730257	5670	Federal	OW	TA
RWU 228 (21-34B)	RW 21-34B	NENW	34	070S	230E	4304730258	5670	Federal	OW	P
RWU 229 (43-26B)	RW 43-26B	NESE	26	070S	230E	4304730259	5670	Federal	OW	TA
RWU 230 (14-18C)	RW 14-18C	SWSW	18	070S	240E	4304730309	5670	Federal	OW	P
RWU 231 (21-35B)	RW 21-35B	NENW	35	070S	230E	4304730310	5670	Federal	OW	TA
RWU 232 (12-26B)	RW 12-26B	SWNW	26	070S	230E	4304730311	5670	Federal	OW	TA
RWU 233 (12-25B)	RW 12-25B	SWNW	25	070S	230E	4304730312	5670	Federal	OW	TA
RWU 234 (32-24B)	RW 32-24B	SWNE	24	070S	230E	4304730313	5670	Federal	OW	P
RWU 235 (34-18C)	RW 34-18C	SWSE	18	070S	240E	4304730314	5670	Federal	OW	S
RWU 236 (21-19C)	RW 21-19C	NENW	19	070S	240E	4304730340	5670	Federal	GW	P
RWU 237 (14-25B)	RW 14-25B	SWSW	25	070S	230E	4304730341	5670	Federal	OW	P
RWU 238 (32-35B)	RW 32-35B	SWNE	35	070S	230E	4304730342	5670	Federal	OW	TA
RWU 239 (41-35B)	RW 41-35B	NENE	35	070S	230E	4304730343	5670	Federal	OW	TA

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 240 (12-36B)	RW 12-36B	SWNW	36	070S	230E	4304730344	5670	Federal	OW	S
RWU 241 (22-14B)	RW 22-14B	SENW	14	070S	230E	4304730345	5670	Federal	OW	P
RW 42-13B	RW 42-13B	SENE	13	070S	230E	4304730346	5670	Federal	OW	P
RWU 243 (42-18C)	RW 42-18C	SENE	18	070S	240E	4304730347	5670	Federal	OW	TA
RWU 244 (23-19C)	RW 23-19C	NESW	19	070S	240E	4304730348	5670	Federal	GW	P
RWU 246 (22-18C)	RW 22-18C	SENW	18	070S	240E	4304730387	5670	Federal	OW	P
RWU 247 (22-17C)	RW 22-17C	SENW	17	070S	240E	4304730388	5670	Federal	GW	P
RWU 258 (34-22A)	RW 34-22A	SWSE	22	070S	220E	4304730458	5670	Federal	WI	A
RWU 262 (22-26B)	RW 22-26B	SENW	26	070S	230E	4304730517	5670	Federal	GW	TA
RWU 263 (24-26B)	RW 24-26B	SESW	26	070S	230E	4304730518	99996	Federal	WI	I
RWU 264 (31-35B)	RW 31-35B	NWNE	35	070S	230E	4304730519	99996	Federal	WI	A
RWU 265 (44-26B)	RW 44-26B	SESE	26	070S	230E	4304730520	5670	Federal	GW	P
RWU 266 (33-26B)	RW 33-26B	NWSE	26	070S	230E	4304730521	99996	Federal	WI	I
RWU 269 (13-26B)	RW 13-26B	NWSW	26	070S	230E	4304730522	99996	Federal	WI	A
RWU 273 (42-27B)	RW 42-27B	SENE	27	070S	230E	4304731051	5670	Federal	OW	TA
RWU 279 (11-36B)	RW 11-36B	NWNW	36	070S	230E	4304731052	99996	Federal	WI	A
RWU 276 (44-27B)	RW 44-27B	SESE	27	070S	230E	4304731053	5670	Federal	OW	TA
RWU 272 (44-23B)	RW 44-23B	SESE	23	070S	230E	4304731054	5670	Federal	GW	P
RWU 278 (11-26)	RW 11-26	NWNW	26	070S	230E	4304731076	5670	Federal	GW	TA
RWU 275 (31-26B)	RW 31-26B	NWNE	26	070S	230E	4304731077	99996	Federal	WI	A
RWU 280 (11-35B)	RW 11-35B	NWNW	35	070S	230E	4304731079	5670	Federal	OW	P
RWU 282 (42-26B)	RW 42-26B	SENE	26	070S	230E	4304731080	5670	Federal	GW	TA
RWU 271 (42-35B)	RW 42-35B	SENE	35	070S	230E	4304731081	5670	Federal	WI	I
RWU 270 (22-35B)	RW 22-35B	SENW	35	070S	230E	4304731082	5670	Federal	OW	P
RWU 284 (33-23B)	RW 33-23B	NWSE	23	070S	230E	4304731476	5670	Federal	GW	TA
RWU 285 (11-24B)	RW 11-24B	NWNW	24	070S	230E	4304731477	5670	Federal	OW	P
RWU 286 (42-21B)	RW 42-21B	SENE	21	070S	230E	4304731478	5670	Federal	OW	P
RW 44-13B	RW 44-13B	SESE	13	070S	230E	4304731512	5670	Federal	OW	TA
RWU 288 (24-27)	RW 24-27	SESW	27	070S	230E	4304731513	5670	Federal	OW	TA
RWU 289 (13-24B)	RW 13-24B	NWSW	24	070S	230E	4304731517	5670	Federal	OW	P
RWU 292 (42-23B)	RW 42-23B	SENE	23	070S	230E	4304731576	5670	Federal	GW	TA
RWU 295 (11-22B)	RW 11-22B	NWNW	22	070S	230E	4304731577	5670	Federal	GW	TA
RWU 296 (12-35B)	RW 12-35B	SWNW	35	070S	230E	4304731578	5670	Federal	OW	S
RWU 297 (24-15B)	RW 24-15B	SESW	15	070S	230E	4304731579	5670	Federal	OW	P
RWU 293 (22-22A)	RW 22-22A	SENW	22	070S	220E	4304731581	5670	Federal	OW	TA
RWU 294 (24-18C)	RW 24-18C	SESW	18	070S	240E	4304731582	5670	Federal	GW	P
RWU 298 (22-27B)	RW 22-27B	SENW	27	070S	230E	4304731679	5670	Federal	OW	TA
RWU 301 (43-15B)	RW 43-15B	NESE	15	070S	230E	4304731682	5670	Federal	GW	TA
RWU 302 (22-24B)	RW 22-24B	SENW	24	070S	230E	4304731683	5670	Federal	GW	TA
RWU 303 (34-17B)	RW 34-17B	SWSE	17	070S	230E	4304731819	5670	Federal	OW	P
RED WASH 305 (41-4F)	RW 41-4F	C-NE	04	080S	240E	4304732538	5670	Federal	GW	TA

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RED WASH 306	RW 23-23C	NESW	23	070S	240E	4304732629	5670	Federal	GW	P
RWU 207	RW 14-17B	SWSW	17	070S	230E	4304732738	5670	Federal	OW	P
RED WASH UNIT 261	RW 23-17B	NESW	17	070S	230E	4304732739	5670	Federal	WI	A
RWU 268 (43-17B)	RW 43-17B	NESE	17	070S	230E	4304732980	5670	Federal	WI	A
RWU 267 (32-17B)	RW 32-17B	SWNE	17	070S	230E	4304732981	5670	Federal	OW	P
RWU 283 (43-18B)	RW 43-18B	NESE	18	070S	230E	4304732982	5670	Federal	WI	A
RWU 299 (32-18B)	RW 32-18B	SWNE	18	070S	230E	4304733018	5670	Federal	OW	P
RWU 42-20B	RW 42-20B	SENE	20	070S	230E	4304733490	5670	Federal	OW	P
RWU 22-20B	RW 22-20B	SENE	20	070S	230E	4304733491	5670	Federal	OW	S
RWU 24-19B	RW 24-19B	SESW	19	070S	230E	4304733492	5670	Federal	OW	P
RWU 13-19B	RW 13-19B	NWSW	19	070S	230E	4304733497	5670	Federal	WI	A
RWU 13-20B	RW 13-20B	NWSW	20	070S	230E	4304733498	5670	Federal	WI	A
RWU 33-19B	RW 33-19B	NWSE	19	070S	230E	4304733499	5670	Federal	WI	A
RWU 33-20B	RW 33-20B	NWSE	20	070S	230E	4304733500	5670	Federal	WI	A
RED WASH 22-21B	RW 22-21B	SENE	21	070S	230E	4304733522	5670	Federal	OW	S
RED WASH 24-20B	RW 24-20B	SESW	20	070S	230E	4304733523	5670	Federal	OW	P
RED WASH 44-19B	RW 44-19B	SESE	19	070S	230E	4304733524	5670	Federal	OW	P
RED WASH 44-20B	RW 44-20B	SESE	20	070S	230E	4304733525	5670	Federal	OW	P
RWU 11-19B	RW 11-19B	NWNW	19	070S	230E	4304733552	5670	Federal	WI	A
RWU 11-20B	RW 11-20B	NWNW	20	070S	230E	4304733553	5670	Federal	WI	A
RWU 24-18B	RW 24-18B	SESW	18	070S	230E	4304733554	5670	Federal	OW	P
RWU 31-19B	RW 31-19B	NWNE	19	070S	230E	4304733555	5670	Federal	WI	A
RWU 42-19B	RW 42-19B	SENE	19	070S	230E	4304733556	5670	Federal	OW	P
RWU 22-19B	RW 22-19B	SENE	19	070S	230E	4304733559	5670	Federal	OW	P
RWU 23-24A	RW 23-24A	NESW	24	070S	220E	4304733567	5670	Federal	OW	P
RWU 34-24A	RW 34-24A	SWSE	24	070S	220E	4304733568	5670	Federal	WI	A
RWU 42-24A	RW 42-24A	SENE	24	070S	220E	4304733569	5670	Federal	OW	S
RWU 11-25A	RW 11-25A	NWNW	25	070S	220E	4304733574	5670	Federal	WI	A
RWU 13-25A	RW 13-25A	NWSW	25	070S	220E	4304733575	5670	Federal	WI	A
RWU 21-25A	RW 21-25A	NENW	25	070S	220E	4304733576	5670	Federal	OW	P
RWU 31-25A	RW 31-25A	NWNE	25	070S	220E	4304733577	5670	Federal	WI	A
RWU 33-25A	RW 33-25A	NWSE	25	070S	220E	4304733578	5670	Federal	WI	A
RW 41-25AX	RW 41-25A	NENE	25	070S	220E	4304733579	5670	Federal	OW	P
RWU 42-25A	RWU 42-25A	SENE	25	070S	220E	4304733580	5670	Federal	OW	TA
RWU 11-29B	RW 11-29B	NWNW	29	070S	230E	4304733590	5670	Federal	WI	A
RWU 12-24A	RW 12-24A	SWNW	24	070S	220E	4304733591	5670	Federal	WI	A
RWU 21-24A	RW 21-24A	NENW	24	070S	220E	4304733592	5670	Federal	OW	P
RWU 34-13A	RW 34-13A	SWSE	13	070S	220E	4304733593	5670	Federal	WI	A
RWU 44-18B	RW 44-18B	SESE	18	070S	230E	4304733594	5670	Federal	OW	P
RW 22-13A	RW 22-13A	SENE	13	070S	220E	4304733765	13296	Federal	OW	S
RWU 22-29B	RW 22-29B	SENE	29	070S	230E	4304733766	5670	Federal	OW	S

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 41-24A	RW 41-24A	NENE	24	070S	220E	4304733769	5670	Federal	OW	P
RWU 42-30B	RW 42-30B	SENE	30	070S	230E	4304733771	5670	Federal	OW	P
RWU 44-30B	RWU 44-30B	SESE	30	070S	230E	4304733772	5670	Federal	OW	P
RWU 11-30B	RW 11-30B	NWNW	30	070S	230E	4304733785	5670	Federal	WI	A
RWU 22-25A	RW 22-25A	SENE	25	070S	220E	4304733786	5670	Federal	OW	P
RWU 31-30B	RW 31-30B	NWNE	30	070S	230E	4304733788	5670	Federal	WI	A
RWU 33-30B	RW 33-30B	NWSE	30	070S	230E	4304733790	5670	Federal	WI	A
RED WASH U 34-27C	RW 34-27C	SWSE	27	070S	240E	4304735045	5670	Federal	GW	P
RWU 34-22C	RW 34-22C	SWSE	22	070S	240E	4304735098	5670	Federal	GW	P
RW 12G-20C	RW 12G-20C	SWNW	20	070S	240E	4304735239	14011	Federal	GW	S
RW 43G-08F	RW 43G-08F	NESE	08	080S	240E	4304735655		Federal	GW	APD
RW 22G-09F	RW 22G-09F	SENE	09	080S	240E	4304735656	15636	Federal	GW	OPS
RWU 34-23AG	RW 34-23AG	SWSE	23	070S	220E	4304735668	5670	Federal	OW	P
RWU 34-27AG	RWU 34-27AD	SWSE	27	070S	220E	4304735669	5670	Federal	OW	DRL
RWU 32-27AG	RWU 32-27AG	SWNE	27	070S	220E	4304735670	5670	Federal	OW	S
RW 14-34AMU	RW 14-34AMU	SWSW	34	070S	220E	4304735671	14277	Federal	GW	P
RW 12-08FG	RW 12-08FG	SWNW	08	080S	240E	4304736348		Federal	GW	APD
RW 44-08FG	RW 44-08FG	SESE	08	080S	240E	4304736349	15261	Federal	GW	P
RW 12-17FG	RW 12-17FG	SWNW	17	080S	240E	4304736350		Federal	GW	APD
RW 34-34 AMU	RW 34-34 AD	SWSE	34	070S	220E	4304736351		Federal	GW	APD
RW 44-35 AMU	RW 44-35 AMU	SESE	35	070S	220E	4304736352		Federal	GW	APD
RW 14-35 AMU	RW 14-35 AMU	SWSW	35	070S	220E	4304736354		Federal	GW	APD
RW 33-31 BMU	RW 33-31 BD	NWSE	31	070S	230E	4304736357		Federal	GW	APD
RW 13-31 BMU	RW 13-31 BD	NWSW	31	070S	230E	4304736358		Federal	GW	APD
RW 32-15FG	RW 32-15FG	SWNE	15	080S	240E	4304736443		Federal	GW	APD
RW 21-26AG	RW 21-26AD	NENW	26	070S	220E	4304736768		Federal	OW	APD
RW 43-26AG	RW 43-26AG	NESE	26	070S	220E	4304736769		Federal	OW	APD
RW 43-23AG	RW 43-23AG	NESE	23	070S	220E	4304736770		Federal	OW	APD
RW 41-26AG	RW 41-26AG	NENE	26	070S	220E	4304736818		Federal	OW	APD
RW 04-25BG	RW 04-25B	NWSW	25	070S	230E	4304736982		Federal	OW	APD
RW 01-25BG	RW 01-25BG	NWNW	25	070S	230E	4304736983		Federal	OW	APD
RW 04-26BG	RW 04-26BG	SESW	26	070S	230E	4304736984		Federal	OW	APD
RW 01-26BG	RW 01-26BG	SWNW	26	070S	230E	4304736985		Federal	OW	APD
RW 01-35BG	RW 01-35BG	SWNW	35	070S	230E	4304736986		Federal	OW	APD

RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 51 (12-16B)	RW 12-16B	SWNW	16	070S	230E	4304715177	5670	State	OW	P
RWU ST 189 (41-16B)	RW 41-16B	NENE	16	070S	230E	4304715292	5670	State	OW	S
RED WASH UNIT 259	RW 14-16B	SWSW	16	070S	230E	4304732785	5670	State	OW	P
RED WASH UNIT 260	RW 34-16B	SWSE	16	070S	230E	4304732786	5670	State	OW	P
RWU 324 (23-16B)	RW 23-16B	SESW	16	070S	230E	4304733084	5670	State	WI	OPS
RWU 21W-36A	RWU 21W-36A	NENW	36	070S	220E	4304733730		State	GW	LA
RWU 21G-36A	RWU 21G-36A	NENW	36	070S	220E	4304733731		State	OW	LA
RWU 41-36A	RWU 41-36A	NENE	36	070S	220E	4304733732		State	OW	LA
RWU 43-16B	RWU 43-16B	NESE	16	070S	230E	4304733733		State	OW	LA
RWU 21-16B	RWU 21-16B	NENW	16	070S	230E	4304733734		State	OW	LA
RWU 11-36A	RWU 11-36A	NWNW	36	070S	220E	4304733736		State	OW	LA
RWU 13-36A	RWU 13-36A	NWSW	36	070S	220E	4304733737		State	OW	LA
RW 32G-16C	RW 32G-16C	SWNE	16	070S	240E	4304735238	5670	State	GW	P
RW 14-36AMU	RW 14-36AMU	SWSW	36	070S	220E	4304736721		State	GW	APD
RW 01-36BG	RW 01-36BG	NWNW	36	070S	230E	4304736887	5670	State	OW	S
RW 24-16BG	RW 24-16BG	SESW	16	070S	230E	4304737746	5670	State	OW	DRL
RW 12-32BG	RW 12-32BG	SWNW	32	070S	230E	4304737946	15841	State	GW	DRL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR:
1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 308-3068

4. LOCATION OF WELL

FOOTAGES AT SURFACE: attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
see attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
see attached

7. UNIT or CA AGREEMENT NAME:
see attached

8. WELL NAME and NUMBER:
see attached

9. API NUMBER:
attached

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Operator Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) Debra K. Stanberry

TITLE Supervisor, Regulatory Affairs

SIGNATURE

DATE 3/16/2007

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APR 19 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR
QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
1050 17th Street Suite 500 City: Denver STATE: CO ZIP: 80265
PHONE NUMBER: (303) 308-3068

4. LOCATION OF WELL

FOOTAGES AT SURFACE: attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
see attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
see attached

7. UNIT or CA AGREEMENT NAME:
see attached

8. WELL NAME and NUMBER:
see attached

9. API NUMBER:
attached

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Well Name Changes
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) Debra K. Stanberry

TITLE Supervisor, Regulatory Affairs

SIGNATURE

DATE 4/17/2007

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APR 19 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Red Wash Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

UT922:TAThompson:tt:4/23/07

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APR 30 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER _____

2. NAME OF OPERATOR:

Questar Exploration & Production Co.

3. ADDRESS OF OPERATOR:

1571 E. 1700 S.

CITY

VERNAL

STATE

UT

ZIP 84078

PHONE NUMBER:

(435) 781-4031

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 554' FNL 807' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 26 7S 22E

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-0561

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

N/A

7. UNIT or CA AGREEMENT NAME:

RED WASH UNIT

8. WELL NAME and NUMBER:

RW 41-26AG

9. API NUMBER:

4304736818

10. FIELD AND POOL, OR WILDCAT:

RED WASH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: APD EXTENSION

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Questar Exploration & Production Co.. hereby requests a 1 year extension on the RW 41-26AG.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-26-07

By: [Signature]

NAME (PLEASE PRINT) Laura Bills

TITLE Regulatory Affairs

SIGNATURE

[Signature]

DATE

7/23/2007

(This space for State use only)

COPY SENT TO OPERATOR
Date: 7-27-07
Initials: RM

(See Instructions on Reverse Side)

RECEIVED
JUL 25 2007
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36818
Well Name: RW 41-26AG
Location: 554' FNL 807' FEL NENE SEC. 26 T7S R22E
Company Permit Issued to: Questar Exploration & Production Co.
Date Original Permit Issued: 7/11/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Diana Bell
Signature

7/23/2007
Date

Title: Regulatory Affairs

Representing: Questar Exploration & Production Co.

RECEIVED
JUL 25 2007

DIV. OF OIL, GAS & MINERAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

UTU-0561

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

RED WASH UNIT

8. Well Name and No.

RW 41-26AG

9. API Well No.

43-047-36818

10. Field and Pool, or Exploratory Area

RED WASH

11. County or Parish, State

Uintah, Utah

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Questar Exploration & Production Co.

Contact: Jan Nelson

3a. Address

11002 East 17500 South, Vernal, UT 84078

3b. Phone No. (include area code)

435-781-4331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

554' FNL 807' FEL, NENE, SECTION 26, T7S, R22E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change Conductor
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Questar Exploration & Production Company proposes to ammend the previously approved 40' of 14" Conductor, with 80' of 20" Conductor.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date:

By:

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR

Date:

Initials:

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Jan Nelson

Signature

Title

Regulatory Affairs

Date

November 8, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

NOV 13 2007

DIV. OF OIL, GAS & MINING

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DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: QUESTAR EXPLORATION & PRODUCTION CO

Well Name: RW 41-26AG

Api No: 43-047-36818 Lease Type: FEDERAL

Section 26 Township 07S Range 22E County UINTAH

Drilling Contractor PETE MARTIN DRLG RIG # RATHOLE

SPUDDED:

Date 11/28/07

Time

How DRY

Drilling will Commence:

Reported by RAYMOND PALLESEN

Telephone # (435) 880-7967

Date 11/28/07 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas

☒ Well ☐ Well ☐ Other

CONFIDENTIAL

2. Name of Operator

QUESTAR EXPLORATION & PRODUCTION CO.

3. Address and Telephone No.

11002 EAST 17500 SOUTH - VERNAL, UT 84078-8526

Contact: Dahn.Caldwell@questar.com

435-781-4342 Fax 435-781-4357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

554' FNL, 807' FEL, NENE, SEC 26-T7S-R22E

5. Lease Designation and Serial No.

UTU-0561

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RW 41-26AG

9. API Well No.

43-047-36818

10. Field and Pool, or Exploratory Area

RED WASH

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other SPUD

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

On 11/27/07 - Drilled 80' of 26" conductor hole. Set 20" conductor pipe. Cement w/ Ready Mix.

RECEIVED

DEC 04 2007

DIV. OF OIL, GAS & MINING

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

14. I hereby certify that the foregoing is true and correct.

Signed

Dahn F. Caldwell

Office Administrator II

Date

11/28/07

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL

ENTITY ACTION FORM - FORM 6

OPERATOR: Questar Exploration & Production Co.
ADDRESS: 11002 E. 17500 S.
Vernal, Utah 84078-8526 (435)781-4342

OPERATOR ACCT. No. N-5085

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
B	99999	5670	43-047-36818	RW 41-26AG	NENE	26	7S	22E	Uintah	11/27/07	1/17/08

WELL 1 COMMENTS:

GRRV

CONFIDENTIAL

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

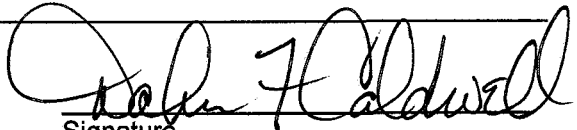
WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)


Signature

Office Administrator II
Title

11/28/07
Date

Phone No. (435)781-4342

RECEIVED

JAN 07 2008

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

NOTICE OF LATE REPORTING

DRILLING & COMPLETION INFORMATION

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

- Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Questar Exploration & Production Co. Today's Date: 04/21/2008

Well: 43 047 36818 API Number: _____ Drilling Commenced: _____
RW 41-26AG
7S 22E 26

☒ List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina
at (801) 538-5260.

cc: Well File
Compliance File

**NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION**

ATTACHMENT

Operator: Questar Exploration & Production Co.

Today's Date: 04/21/2008

Well:	API Number:	Drilling Commenced:
WV 5W-36-7-21	4304734099	05/29/2003
WV 4D-12-8-21	4304734268	09/26/2003
WV 3DML 13-8-21	4304737923	09/27/2006
SU 8M-12-7-21	4304736096	03/18/2007
WRU EIH 9CD26-8-22	4304738649	10/03/2007
NBE 12SWD-10-9-23	4304738875	10/22/2007
NBE 8CD-10-9-23	4304739341	10/27/2007
TU 3-35-7-21	4304738995	11/06/2007
WRU EIH 7AD-26-8-22	4304738637	11/19/2007
RW 43-26AG	4304736769	11/26/2007
RW 43-23AG	4304736770	11/26/2007
RW 21-26AD	4304736768	11/27/2007
RW 41-26AG	4304736818	11/28/2007
NBZ 6D-31-8-24	4304737235	12/05/2007
NBZ 4D-31-8-24	4304737236	12/05/2007
NBZ 9D-29-8-24	4304737244	12/05/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

UTU-0561

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

RED WASH UNIT

8. Well Name and No.

RW 41-26AG

9. API Well No.

43-047-36818

10. Field and Pool, or Exploratory Area

RED WASH

11. County or Parish, State

Uintah

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Questar Exploration & Production Co.

Contact: Jan Nelson

3a. Address

11002 East 17500 South Vernal, UT 84078

3b. Phone No. (include area code)

435-781-4331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

554' FNL 807' FEL, NENE, SECTION 26, T7S, R22E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other _____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Questar Exploration & Production Co. set Conductor on 11/27/2007. This location is on Questar's future drilling schedule.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Laura Bills

Signature

Laura Bills

Title

Associate Regulatory Affairs Analyst

Date

April 25, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

APR 28 2008

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: RED WASH UNIT
PHONE NUMBER: (435) 781-4301		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 554' FNL 807' FEL		9. API NUMBER: 4304736818
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 26 7S 22E		10. FIELD AND POOL, OR WILDCAT: RED WASH
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	STATUS REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Questar Exploration & Production Company set conductor on 11/27/2007. This location is on Questar's future drilling schedule.

NAME (PLEASE PRINT) Laura Bills TITLE Associate Regulatory Affairs Analyst
SIGNATURE *Laura Bills* DATE 5/5/2008

(This space for State use only)

RECEIVED
MAY 06 2008
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078	7. UNIT or CA AGREEMENT NAME: RED WASH UNIT
PHONE NUMBER: (435) 781-4301	8. WELL NAME and NUMBER: RW 41-26AD
9. API NUMBER: 4304736818	10. FIELD AND POOL, OR WILDCAT: RED WASH

4. LOCATION OF WELL FOOTAGES AT SURFACE: 554' FNL 807' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 26 7S 22E	COUNTY: UINTAH STATE: UTAH
--	-------------------------------

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	STATUS REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Questar Exploration & Production Company set conductor on 11/27/2007. This location is on Questar's future drilling schedule.

RECEIVED

JUN 09 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Laura Bills	TITLE Associate Regulatory Affairs Analyst
SIGNATURE <i>Laura Bills</i>	DATE 6/3/2008

(This space for State use only)

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: RED WASH UNIT
PHONE NUMBER: (435) 781-4301		8. WELL NAME and NUMBER: RW 21-26AD
4. LOCATION OF WELL FOOTAGES AT SURFACE: 859' FNL 2110' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 26 7S 22E		9. API NUMBER: 4304736768
		10. FIELD AND POOL, OR WILDCAT: RED WASH
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	STATUS REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Questar Exploration & Production Company set conductor on 11/26/2007. This location is on Questar's future drilling schedule.

RECEIVED

JUN 09 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Laura Bills	TITLE Associate Regulatory Affairs Analyst
SIGNATURE <i>Laura Bills</i>	DATE 6/3/2008

(This space for State use only)

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: RED WASH UNIT
PHONE NUMBER: (435) 781-4301		8. WELL NAME and NUMBER: RW 41-26A 76
4. LOCATION OF WELL FOOTAGES AT SURFACE: 554' FNL 807' FEL		9. API NUMBER: 4304736818
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 26 7S 22E		10. FIELD AND POOL, OR WILDCAT: RED WASH
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	STATUS REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Questar Exploration & Production Company set conductor on 11/27/2007. This location is on Questar's future drilling schedule.

NAME (PLEASE PRINT) <u>Laura Bills</u>	TITLE <u>Associate Regulatory Affairs Analyst</u>
SIGNATURE <u></u>	DATE <u>8/12/2008</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: RED WASH UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 554' FNL 807' FEL		8. WELL NAME and NUMBER: RW 41-26A <i>6</i>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 26 7S 22E		9. API NUMBER: 4304736818
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: RED WASH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	STATUS REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Questar Exploration & Production Company set conductor on 11/27/2007. This location is on Questar's future drilling schedule.

NAME (PLEASE PRINT) <u>Laura Bills</u>	TITLE <u>Associate Regulatory Affairs Analyst</u>
SIGNATURE <u><i>Laura Bills</i></u>	DATE <u>9/2/2008</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: RED WASH UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 554' FNL 807' FEL		8. WELL NAME and NUMBER: RW 41-26A 76
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 26 7S 22E		9. API NUMBER: 4304736818
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: RED WASH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	STATUS REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Questar Exploration & Production Company set conductor on 11/27/2007. This location is on Questar's future drilling schedule.

NAME (PLEASE PRINT) <u>Laura Bills</u>	TITLE <u>Associate Regulatory Affairs Analyst</u>
SIGNATURE <u><i>Laura Bills</i></u>	DATE <u>10/8/2008</u>

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DIV. OF OIL, GAS & MINING
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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: RED WASH UNIT
PHONE NUMBER: (435) 781-4301		8. WELL NAME and NUMBER: RW 41-26AD
4. LOCATION OF WELL FOOTAGES AT SURFACE: 554' FNL 807' FEL		9. API NUMBER: 4304736818
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 26 7S 22E		10. FIELD AND POOL, OR WILDCAT: RED WASH
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: MONTHLY STATUS REPORT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Questar Exploration & Production Company set conductor on 11/27/2007. This location is on Questar's future drilling schedule.

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DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Laura Bills	TITLE Associate Regulatory Affairs Analyst
SIGNATURE <i>Laura Bills</i>	DATE 11/3/2008

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: RED WASH UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 554' FNL 807' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 26 7S 22E		8. WELL NAME and NUMBER: RW 41-26APG 9. API NUMBER: 4304736818 10. FIELD AND POOL, OR WILDCAT: RED WASH
		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: MONTHLY STATUS REPORT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Questar Exploration & Production Company set conductor on 11/27/2007. This location is on Questar's future drilling schedule.

NAME (PLEASE PRINT) Laura Bills	TITLE Associate Regulatory Affairs Analyst
SIGNATURE <i>Laura Bills</i>	DATE 12/2/2008

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

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2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: RED WASH UNIT
PHONE NUMBER: (435) 781-4301		8. WELL NAME and NUMBER: RW 41-26AD
4. LOCATION OF WELL FOOTAGES AT SURFACE: 554' FNL 807' FEL		9. API NUMBER: 4304736818
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 26 7S 22E		10. FIELD AND POOL, OR WILDCAT: RED WASH
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY STATUS REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Questar Exploration & Production Company set conductor on 11/27/2007. This location is on Questar's future drilling schedule.

NAME (PLEASE PRINT) <u>Laura Bills</u>	TITLE <u>Associate Regulatory Affairs Analyst</u>
SIGNATURE <u><i>Laura Bills</i></u>	DATE <u>1/5/2009</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

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2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: RED WASH UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 554' FNL 807' FEL		8. WELL NAME and NUMBER: RW 41-26AD
PHONE NUMBER: (435) 781-4301		9. API NUMBER: 4304736818
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 26 7S 22E		10. FIELD AND POOL, OR WILDCAT: RED WASH
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	STATUS REPORT

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Questar Exploration & Production Company set conductor on 11/27/2007. This location is on Questar's future drilling schedule.

NAME (PLEASE PRINT) <u>Laura Bills</u>	TITLE <u>Associate Regulatory Affairs Analyst</u>
SIGNATURE <u><i>Laura Bills</i></u>	DATE <u>2/2/2009</u>

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: RED WASH UNIT
PHONE NUMBER: (435) 781-4301		8. WELL NAME and NUMBER: RW 41-26A <i>PLG</i>
4. LOCATION OF WELL FOOTAGES AT SURFACE: 554' FNL 807' FEL		9. API NUMBER: 4304736818
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 26 7S 22E		10. FIELD AND POOL, OR WILDCAT: RED WASH
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY STATUS REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Questar Exploration & Production Company set conductor on 11/27/2007. This location is on Questar's future drilling schedule.

NAME (PLEASE PRINT) <u>Laura Bills</u>	TITLE <u>Associate Regulatory Affairs Analyst</u>
SIGNATURE <u><i>Laura Bills</i></u>	DATE <u>3/4/2009</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.		7. UNIT or CA AGREEMENT NAME: RED WASH UNIT
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: (435) 781-4301	8. WELL NAME and NUMBER: RW 41-26A PG1
10. FIELD AND POOL, OR WILDCAT: RED WASH		9. API NUMBER: 4304736818

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 554' FNL 807' FEL COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 26 7S 22E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY STATUS REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Questar Exploration & Production Company set conductor on 11/27/2007. This location is on Questar's future drilling schedule.

NAME (PLEASE PRINT) Laura Bills TITLE Associate Regulatory Affairs Analyst

SIGNATURE *Laura Bills* DATE 4/2/2009

(This space for State use only)

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APR 07 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: RED WASH UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 554' FNL 807' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 26 7S 22E		8. WELL NAME and NUMBER: RW 41-26A 26 9. API NUMBER: 4304736818 10. FIELD AND POOL, OR WILDCAT: RED WASH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: MONTHLY STATUS REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Questar Exploration & Production Company set conductor on 11/27/2007. This location is on Questar's future drilling schedule.

NAME (PLEASE PRINT) Laura Bills	TITLE Associate Regulatory Affairs Analyst
SIGNATURE <i>Laura Bills</i>	DATE 5/4/2009

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RECEIVED

MAY 07 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
QUESTAR EXPLORATION & PRODUCTION CO.

3. ADDRESS OF OPERATOR:
11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER:
(435) 781-4301

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 554' FNL 807' FEL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 26 7S 22E

COUNTY: UINTAH

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-0561

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
RED WASH UNIT

8. WELL NAME and NUMBER:
RW 41-26A

9. API NUMBER:
4304736818

10. FIELD AND POOL, OR WILDCAT:
RED WASH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY STATUS REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Questar Exploration & Production Company set conductor on 11/27/2007. This location is on Questar's future drilling schedule.

NAME (PLEASE PRINT) Laura Bills

TITLE Associate Regulatory Affairs Analyst

SIGNATURE *Laura Bills*

DATE 6/4/2009

(This space for State use only)

RECEIVED

JUN 08 2009

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: RED WASH UNIT
PHONE NUMBER: (435) 781-4331		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 554' FNL 807' FEL		9. API NUMBER: 4304736818
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 26 7S 22E		10. FIELD AND POOL, OR WILDCAT: RED WASH
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY STATUS REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Questar Exploration & Production Company set conductor on 11/27/2007. This location is on Questar's future drilling schedule.

NAME (PLEASE PRINT) JAN NELSON TITLE Regulatory Affairs
SIGNATURE *Jan Nelson* DATE 7/1/2009

(This space for State use only)

RECEIVED
JUL 06 2009

<div>STATE OF UTAH</div> <div>DEPARTMENT OF NATURAL RESOURCES</div> <div>DIVISION OF OIL, GAS, AND MINING</div>		<div>FORM 9</div> <div>5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561</div>	
<div>SUNDRY NOTICES AND REPORTS ON WELLS</div> <div>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</div>		<div>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</div> <div>7.UNIT or CA AGREEMENT NAME: RED WASH</div>	
<div>1. TYPE OF WELL</div> <div>Oil Well</div>		<div>8. WELL NAME and NUMBER:</div> <div>RW 41-26AG</div>	
<div>2. NAME OF OPERATOR:</div> <div>QUESTAR EXPLORATION & PRODUCTION CO</div>		<div>9. API NUMBER:</div> <div>43047368180000</div>	
<div>3. ADDRESS OF OPERATOR:</div> <div>11002 East 17500 South , Vernal, UT, 84078</div>		<div>PHONE NUMBER:</div> <div>435 781-4362 Ext</div>	
<div>4. LOCATION OF WELL</div> <div>FOOTAGES AT SURFACE: 0554 FNL 0807 FEL</div> <div>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S</div>		<div>9. FIELD and POOL or WILDCAT:</div> <div>RED WASH</div>	
		<div>COUNTY:</div> <div>UINTAH</div>	
		<div>STATE:</div> <div>UTAH</div>	
<div>11.</div> <div>CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</div>			
<div>TYPE OF SUBMISSION</div>		<div>TYPE OF ACTION</div>	
<div><input type="checkbox"/> NOTICE OF INTENT</div> <div>Approximate date work will start:</div> <div><input type="checkbox"/> SUBSEQUENT REPORT</div> <div>Date of Work Completion:</div> <div><input type="checkbox"/> SPUD REPORT</div> <div>Date of Spud:</div> <div><input checked="" type="checkbox"/> DRILLING REPORT</div> <div>Report Date:</div> <div>1/31/2010</div>		<div><input type="checkbox"/> ACIDIZE</div> <div><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div><input type="checkbox"/> CHANGE WELL STATUS</div> <div><input type="checkbox"/> DEEPEN</div> <div><input type="checkbox"/> OPERATOR CHANGE</div> <div><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div><input type="checkbox"/> TUBING REPAIR</div> <div><input type="checkbox"/> WATER SHUTOFF</div> <div><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div><input type="checkbox"/> ALTER CASING</div> <div><input type="checkbox"/> CHANGE TUBING</div> <div><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div><input type="checkbox"/> FRACTURE TREAT</div> <div><input type="checkbox"/> PLUG AND ABANDON</div> <div><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div><input type="checkbox"/> VENT OR FLARE</div> <div><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div><input checked="" type="checkbox"/> OTHER</div> <div><input type="checkbox"/> CASING REPAIR</div> <div><input type="checkbox"/> CHANGE WELL NAME</div> <div><input type="checkbox"/> CONVERT WELL TYPE</div> <div><input type="checkbox"/> NEW CONSTRUCTION</div> <div><input type="checkbox"/> PLUG BACK</div> <div><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div><input type="checkbox"/> TEMPORARY ABANDON</div> <div><input type="checkbox"/> WATER DISPOSAL</div> <div><input type="checkbox"/> APD EXTENSION</div> <div>OTHER: Monthly Status Report</div>	
<div>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</div> <div> <div> <div>Questar Exploration & Production Company set conductor on 11/27/2007.</div> <div>This location is on Questar's future drilling schedule.</div> </div> <div> <div>Accepted by the</div> <div>Utah Division of</div> <div>Oil, Gas and Mining</div> <div>FOR RECORD ONLY</div> <div>August 05, 2009</div> </div> </div>			
<div>NAME (PLEASE PRINT)</div> <div>Jan Nelson</div>		<div>PHONE NUMBER</div> <div>435 781-4331</div>	
<div>SIGNATURE</div> <div>N/A</div>		<div>TITLE</div> <div>Permit Agent</div>	
		<div>DATE</div> <div>8/5/2009</div>	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, UT, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
PHONE NUMBER: 435 781-4362 Ext		9. FIELD and POOL or WILDCAT: RED WASH
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/1/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity on this well during the month of August, 2009.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 01, 2009		
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent
SIGNATURE N/A	DATE 9/1/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, UT, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
PHONE NUMBER: 435 781-4362 Ext		9. FIELD and POOL or WILDCAT: RED WASH
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/8/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity on this well for the month of September 2009.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 12, 2009		
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent
SIGNATURE N/A	DATE 10/8/2009	

<div>STATE OF UTAH</div> <div>DEPARTMENT OF NATURAL RESOURCES</div> <div>DIVISION OF OIL, GAS, AND MINING</div>		<div>FORM 9</div> <div>5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561</div>	
<div>SUNDRY NOTICES AND REPORTS ON WELLS</div> <div>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</div>		<div>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</div> <div>7.UNIT or CA AGREEMENT NAME: RED WASH</div>	
<div>1. TYPE OF WELL</div> <div>Oil Well</div>		<div>8. WELL NAME and NUMBER:</div> <div>RW 41-26AG</div>	
<div>2. NAME OF OPERATOR:</div> <div>QUESTAR EXPLORATION & PRODUCTION CO</div>		<div>9. API NUMBER:</div> <div>43047368180000</div>	
<div>3. ADDRESS OF OPERATOR:</div> <div>11002 East 17500 South , Vernal, UT, 84078</div>		<div>PHONE NUMBER:</div> <div>435 781-4362 Ext</div>	
<div>4. LOCATION OF WELL</div> <div>FOOTAGES AT SURFACE:</div> <div>0554 FNL 0807 FEL</div> <div>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</div> <div>Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S</div>		<div>9. FIELD and POOL or WILDCAT:</div> <div>RED WASH</div> <div>COUNTY:</div> <div>UINTAH</div> <div>STATE:</div> <div>UTAH</div>	
<div>11.</div> <div>CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</div>			
<div>TYPE OF SUBMISSION</div> <div> <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: </div> <div> <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: </div> <div> <input type="checkbox"/> SPUD REPORT Date of Spud: </div> <div> <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/1/2009 </div>		<div>TYPE OF ACTION</div> <div> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </div>	
<div>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</div> <div>No activity on this well during the month of November 2009.</div> <div> <div>Accepted by the Utah Division of Oil, Gas and Mining</div> <div>FOR RECORD ONLY</div> <div>December 02, 2009</div> </div>			
<div>NAME (PLEASE PRINT)</div> <div>Jan Nelson</div>		<div>PHONE NUMBER</div> <div>435 781-4331</div>	
<div>SIGNATURE</div> <div>N/A</div>		<div>TITLE</div> <div>Permit Agent</div> <div>DATE</div> <div>12/1/2009</div>	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, UT, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
PHONE NUMBER: 435 781-4362 Ext		9. FIELD and POOL or WILDCAT: RED WASH
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/31/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity on this well during the month of December 2009.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 04, 2010		
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent
SIGNATURE N/A	DATE 1/4/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, UT, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
PHONE NUMBER: 435 781-4362 Ext		9. FIELD and POOL or WILDCAT: RED WASH
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/31/2010	TYPE OF ACTION <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity on this well during the month of January 2010.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 02, 2010		
NAME (PLEASE PRINT) Jan Nelson		PHONE NUMBER 435 781-4331
SIGNATURE N/A		TITLE Permit Agent
DATE 2/1/2010		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, UT, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
PHONE NUMBER: 435 781-4362 Ext		9. FIELD and POOL or WILDCAT: RED WASH
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/31/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity on this well during the month of March 2010.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 05, 2010		
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent
SIGNATURE N/A	DATE 4/5/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO		7. UNIT or CA AGREEMENT NAME: RED WASH
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PHONE NUMBER: 435 781-4362 Ext		9. FIELD and POOL or WILDCAT: RED WASH
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/30/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity on this well during the month of April 2010.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 06, 2010		
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent
SIGNATURE N/A	DATE 5/6/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, UT, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
PHONE NUMBER: 435 781-4362 Ext		9. FIELD and POOL or WILDCAT: RED WASH
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/28/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity on this well during the month of February 2010.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 04, 2010		
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent
SIGNATURE N/A	DATE 3/3/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, UT, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
PHONE NUMBER: 435 781-4362 Ext		9. FIELD and POOL or WILDCAT: RED WASH
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/31/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity on this well during the month of March 2010.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 05, 2010		
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent
SIGNATURE N/A	DATE 4/5/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, UT, 84078		8. WELL NAME and NUMBER: RW 41-26AG
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PHONE NUMBER: 303 308-3068 Ext		9. FIELD and POOL or WILDCAT: RED WASH
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/31/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity on this well during the month of May 2010.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 07, 2010		
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent
SIGNATURE N/A	DATE 6/2/2010	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048
--	---

CA No.

Unit:

RED WASH

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER See attached
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: See attached
2. NAME OF OPERATOR: Questar Exploration and Production Company <i>N5085</i>		8. WELL NAME and NUMBER: See attached
3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 CITY: Denver STATE: CO ZIP: 80265		9. API NUMBER: Attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached		10. FIELD AND POOL, OR WILDCAT: See attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: Attached STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

Fee Land Bond Number: ~~965003033~~ *965010695*

BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) <u>Morgan Anderson</u>	TITLE <u>Regulatory Affairs Analyst</u>
SIGNATURE <i>Morgan Anderson</i>	DATE <u>6/23/2010</u>

(This space for State use only)

RECEIVED

JUN 28 2010

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED *6/30/2009*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
RW 34-23B	23	070S	230E	4304715136	5670	Federal	OW	P	
RW 41-23B	23	070S	230E	4304715138	5670	Federal	OW	P	
RW 32-22B	22	070S	230E	4304715139	5670	Federal	OW	P	
RW 43-23B	23	070S	230E	4304715140	5670	Federal	OW	P	
RW 32-17C	17	070S	240E	4304715145	5670	Federal	OW	P	
RW 34-26B	26	070S	230E	4304715148	5670	Federal	GW	TA	
RW 32-14B	14	070S	230E	4304715150	5670	Federal	OW	P	
RW 34-14B	14	070S	230E	4304715152	5670	Federal	OW	S	
RW 23-22B	22	070S	230E	4304715153	5670	Federal	OW	TA	
RW 43-22B	22	070S	230E	4304715155	5670	Federal	OW	P	
RW 32-23B	23	070S	230E	4304715156	5670	Federal	OW	P	
RW 23-13B	13	070S	230E	4304715157	5670	Federal	GW	TA	
RW 34-22B	22	070S	230E	4304715158	5670	Federal	OW	P	
RW 32-13B	13	070S	230E	4304715163	5670	Federal	GW	P	
RW 14-23B	23	070S	230E	4304715165	5670	Federal	OW	S	
RW 14-24A	24	070S	220E	4304715166	17554	Federal	OW	DRL	
RW 21-24B	24	070S	230E	4304715167	5670	Federal	OW	TA	
RW 34-13B	13	070S	230E	4304715168	5670	Federal	OW	P	
RW 21-29C	29	070S	240E	4304715169	5670	Federal	GW	P	
RW 12-17B	17	070S	230E	4304715170	5670	Federal	OW	P	
RW 32-33C	33	070S	240E	4304715171	5670	Federal	GW	P	
RW 14-23A	23	070S	220E	4304715176	5670	Federal	OW	P	
RW 12-18C	18	070S	240E	4304715183	5670	Federal	OW	P	
RW 21-22B	22	070S	230E	4304715186	5670	Federal	GW	TA	
RW 34-18B	18	070S	230E	4304715189	5670	Federal	OW	P	
RW 21-27B	27	070S	230E	4304715191	5670	Federal	OW	TA	
RW 23-22A	22	070S	220E	4304715192	5670	Federal	OW	P	
RW 21-18C	18	070S	240E	4304715193	5670	Federal	OW	P	
RW 12-13B	13	070S	230E	4304715196	5670	Federal	GW	S	
RW 32-18C	18	070S	240E	4304715198	5670	Federal	GW	P	
RWU 77 (21-13B)	13	070S	230E	4304715199	5670	Federal	OW	P	
RW 32-28B	28	070S	230E	4304715200	5670	Federal	OW	P	
RW 12-27B	27	070S	230E	4304715201	5670	Federal	OW	TA	
RW 14-27B	27	070S	230E	4304715202	5670	Federal	OW	P	
RW 41-31B	31	070S	230E	4304715203	5670	Federal	OW	P	
RW 41-27A	27	070S	220E	4304715205	5670	Federal	OW	S	
RW 44-14B	14	070S	230E	4304715206	5670	Federal	GW	P	
RW 43-21B	21	070S	230E	4304715211	5670	Federal	OW	P	
RW 12-22A	22	070S	220E	4304715213	5670	Federal	OW	P	
RW 12-22B	22	070S	230E	4304715218	5670	Federal	OW	P	
RW 34-21B	21	070S	230E	4304715220	5670	Federal	OW	P	
RW 34-15B	15	070S	230E	4304715222	5670	Federal	OW	P	
RW 32-21B	21	070S	230E	4304715226	5670	Federal	OW	P	
RW 21-28B	28	070S	230E	4304715227	5670	Federal	OW	P	

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
RW 23-23A	23	070S	220E	4304715228	5670	Federal	OW	P	
RW 32-24A	24	070S	220E	4304715229	5670	Federal	OW	P	
RW 32-28A	28	070S	220E	4304715230	5670	Federal	OW	S	
RW 21-19B	19	070S	230E	4304715233	5670	Federal	OW	P	
RW 43-29A	29	070S	220E	4304715236	5670	Federal	OW	S	C
RW 23-28B	28	070S	230E	4304715237	17525	Federal	OW	P	C
RW 13-13B	13	070S	230E	4304715238	5670	Federal	GW	P	
RW 24-14B	14	070S	230E	4304715239	5670	Federal	OW	P	
RW 41-29A	29	070S	220E	4304715243	5670	Federal	OW	P	
RW 14-15B	15	070S	230E	4304715246	5670	Federal	OW	P	
RW 41-34B	34	070S	230E	4304715250	5670	Federal	OW	P	
RW 41-30B	30	070S	230E	4304715254	5670	Federal	OW	P	
RW 24-22B	22	070S	230E	4304715255	5670	Federal	OW	P	
RW 33-14B	14	070S	230E	4304715257	5670	Federal	OW	P	
RW 21-18B	18	070S	230E	4304715258	5670	Federal	OW	TA	
RW 22-22B	22	070S	230E	4304715260	5670	Federal	OW	TA	C
RW 42-14B	14	070S	230E	4304715264	5670	Federal	OW	P	
RW 14-29B	29	070S	230E	4304715265	5670	Federal	OW	P	
RW 32-30B	30	070S	230E	4304715268	5670	Federal	OW	P	
RW 32-15B	15	070S	230E	4304715270	5670	Federal	OW	P	
RW 12-20B	20	070S	230E	4304715272	5670	Federal	OW	S	
RW 12-28B	28	070S	230E	4304715274	5670	Federal	OW	P	
RW 32-26B	26	070S	230E	4304715275	5670	Federal	GW	TA	
RW 31-28B	28	070S	230E	4304715283	5670	Federal	OW	TA	
RW 34-30B	30	070S	230E	4304715288	5670	Federal	OW	P	
RW 23-26B	26	070S	230E	4304715290	5670	Federal	GW	S	
RW 41-33A	33	070S	220E	4304715294	5670	Federal	OW	P	
RW 43-24B	24	070S	230E	4304715295	5670	Federal	GW	TA	
RW 12-14B	14	070S	230E	4304715296	5670	Federal	OW	S	
RW 32-28C	28	070S	240E	4304715302	5670	Federal	GW	P	
RW 23-25A	25	070S	220E	4304715305	5670	Federal	OW	P	
RW 41-8F	08	080S	240E	4304720014	5670	Federal	GW	P	
RW 44-21C	21	070S	240E	4304730149	5670	Federal	GW	S	
RW 13-27B	27	070S	230E	4304730199	5670	Federal	OW	TA	
RW 21-34B	34	070S	230E	4304730258	5670	Federal	OW	P	
RW 43-26B	26	070S	230E	4304730259	5670	Federal	OW	TA	
RW 14-18C	18	070S	240E	4304730309	5670	Federal	OW	P	
RW 12-26B	26	070S	230E	4304730311	5670	Federal	OW	TA	
RW 32-24B	24	070S	230E	4304730313	5670	Federal	OW	P	
RW 34-18C	18	070S	240E	4304730314	5670	Federal	OW	P	
RW 21-19C	19	070S	240E	4304730340	5670	Federal	GW	P	
RW 14-25B	25	070S	230E	4304730341	5670	Federal	OW	P	
RW 32-35B	35	070S	230E	4304730342	5670	Federal	OW	TA	
RW 12-36B	36	070S	230E	4304730344	5670	Federal	OW	S	

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RW 22-14B	14	070S	230E	4304730345	5670	Federal	OW	P	
RW 42-13B	13	070S	230E	4304730346	5670	Federal	OW	P	
RW 23-19C	19	070S	240E	4304730348	5670	Federal	GW	P	
RW 22-18C	18	070S	240E	4304730387	5670	Federal	OW	P	
RW 22-17C	17	070S	240E	4304730388	5670	Federal	GW	P	
RW 44-26B	26	070S	230E	4304730520	5670	Federal	GW	P	
RW 42-27B	27	070S	230E	4304731051	5670	Federal	OW	TA	
RW 44-27B	27	070S	230E	4304731053	5670	Federal	OW	TA	
RW 44-23B	23	070S	230E	4304731054	5670	Federal	GW	P	
RW 11-35B	35	070S	230E	4304731079	5670	Federal	OW	P	
RW 22-35B	35	070S	230E	4304731082	5670	Federal	OW	P	
RW 33-23B	23	070S	230E	4304731476	5670	Federal	GW	TA	
RW 11-24B	24	070S	230E	4304731477	5670	Federal	OW	P	
RW 42-21B	21	070S	230E	4304731478	5670	Federal	OW	P	
RW 13-24B	24	070S	230E	4304731517	5670	Federal	OW	P	
RW 42-23B	23	070S	230E	4304731576	5670	Federal	GW	TA	
RW 12-35B	35	070S	230E	4304731578	5670	Federal	OW	S	
RW 24-15B	15	070S	230E	4304731579	5670	Federal	OW	P	
RW 24-18C	18	070S	240E	4304731582	5670	Federal	GW	P	
RW 43-15B	15	070S	230E	4304731682	17643	Federal	GW	DRL	C
RW 34-17B	17	070S	230E	4304731819	5670	Federal	OW	P	
RW 41-4F	04	080S	240E	4304732538	5670	Federal	GW	TA	
RW 23-23C	23	070S	240E	4304732629	5670	Federal	GW	P	
RW 14-17B	17	070S	230E	4304732738	5670	Federal	OW	P	
RW 32-17B	17	070S	230E	4304732981	5670	Federal	OW	P	
RW 32-18B	18	070S	230E	4304733018	5670	Federal	OW	P	
RW 42-20B	20	070S	230E	4304733490	5670	Federal	OW	P	
RW 22-20B	20	070S	230E	4304733491	5670	Federal	OW	P	
RW 24-19B	19	070S	230E	4304733492	5670	Federal	OW	P	
RW 22-21B	21	070S	230E	4304733522	5670	Federal	OW	S	
RW 24-20B	20	070S	230E	4304733523	5670	Federal	OW	P	
RW 44-19B	19	070S	230E	4304733524	5670	Federal	OW	P	
RW 44-20B	20	070S	230E	4304733525	5670	Federal	OW	P	
RW 24-18B	18	070S	230E	4304733554	5670	Federal	OW	P	
RW 42-19B	19	070S	230E	4304733556	5670	Federal	OW	P	
RW 22-19B	19	070S	230E	4304733559	5670	Federal	OW	P	
RW 23-24A	24	070S	220E	4304733567	5670	Federal	OW	P	
RW 42-24A	24	070S	220E	4304733569	5670	Federal	OW	P	
RW 21-25A	25	070S	220E	4304733576	5670	Federal	OW	P	
RW 41-25A	25	070S	220E	4304733579	5670	Federal	OW	P	
RW 21-24A	24	070S	220E	4304733592	5670	Federal	OW	P	
RW 44-18B	18	070S	230E	4304733594	5670	Federal	OW	P	
RW 41-24A	24	070S	220E	4304733769	5670	Federal	OW	P	
RW 42-30B	30	070S	230E	4304733771	5670	Federal	OW	S	

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
RWU 44-30B	30	070S	230E	4304733772	5670	Federal	OW	P	
RW 22-25A	25	070S	220E	4304733786	5670	Federal	OW	P	
RW 34-27C	27	070S	240E	4304735045	5670	Federal	GW	P	
RW 34-22C	22	070S	240E	4304735098	5670	Federal	GW	P	
RW 34-23AG	23	070S	220E	4304735668	5670	Federal	OW	P	
RWU 32-27AG	27	070S	220E	4304735670	5670	Federal	OW	P	
RW 14-34AMU	34	070S	220E	4304735671	14277	Federal	GW	P	
RW 44-08FG	08	080S	240E	4304736349	15261	Federal	GW	P	
RW 34-34 AD	34	070S	220E	4304736351	16177	Federal	GW	P	
RW 33-31 BD	31	070S	230E	4304736357		Federal	GW	APD	C
RW 13-31 BD	31	070S	230E	4304736358		Federal	GW	APD	C
RW 21-26AD	26	070S	220E	4304736768	5670	Federal	OW	OPS	C
RW 43-26AG	26	070S	220E	4304736769	16575	Federal	OW	OPS	C
RW 43-23AG	23	070S	220E	4304736770	5670	Federal	OW	OPS	C
RW 41-26AG	26	070S	220E	4304736818	5670	Federal	OW	OPS	C
RW 04-25B	25	070S	230E	4304736982	17224	Federal	OW	P	
RW 34-27ADR	27	070S	220E	4304739445	16330	Federal	GW	P	
RW 32-29CD	29	070S	240E	4304739854		Federal	GW	APD	C
RW 24-10FD	10	080S	240E	4304739963		Federal	GW	APD	C
RW 34-20CD	20	070S	240E	4304739964		Federal	GW	APD	C
RW 32-20CD	20	070S	240E	4304739965		Federal	GW	APD	
RW 24-21CD	21	070S	240E	4304739966		Federal	GW	APD	C
RW 41-28CD	28	070S	240E	4304739967		Federal	GW	APD	C
RW 41-33CD	33	070S	240E	4304739968		Federal	GW	APD	C
RW 14-35 AMU	35	070S	220E	4304740051		Federal	GW	APD	C
RW 44-35 AMU	35	070S	220E	4304740052		Federal	GW	APD	
RW 12-17FG	17	080S	240E	4304740602		Federal	GW	APD	C

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3100
(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office
From: Chief, Branch of Minerals *Roger L. Bankert*
Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED

AUG 16 2010

DIV. OF OIL, GAS & MINERAL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
PHONE NUMBER: 303 308-3068 Ext		9. FIELD and POOL or WILDCAT: RED WASH
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/30/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity on this well during the month of June 2010.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 14, 2010		
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent
SIGNATURE N/A	DATE 7/7/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7.UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
PHONE NUMBER: 303 308-3068 Ext		9. FIELD and POOL or WILDCAT: RED WASH
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"><input type="checkbox"/> ACIDIZE</div> <div style="width: 33%;"><input type="checkbox"/> ALTER CASING</div> <div style="width: 33%;"><input type="checkbox"/> CASING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TUBING</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL NAME</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL STATUS</div> <div style="width: 33%;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div style="width: 33%;"><input type="checkbox"/> CONVERT WELL TYPE</div> <div style="width: 33%;"><input type="checkbox"/> DEEPEN</div> <div style="width: 33%;"><input type="checkbox"/> FRACTURE TREAT</div> <div style="width: 33%;"><input type="checkbox"/> NEW CONSTRUCTION</div> <div style="width: 33%;"><input type="checkbox"/> OPERATOR CHANGE</div> <div style="width: 33%;"><input type="checkbox"/> PLUG AND ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> PLUG BACK</div> <div style="width: 33%;"><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div style="width: 33%;"><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div style="width: 33%;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div style="width: 33%;"><input type="checkbox"/> TEMPORARY ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> TUBING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> VENT OR FLARE</div> <div style="width: 33%;"><input type="checkbox"/> WATER DISPOSAL</div> <div style="width: 33%;"><input type="checkbox"/> WATER SHUTOFF</div> <div style="width: 33%;"><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div style="width: 33%;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div style="width: 33%;"><input type="checkbox"/> OTHER</div> </div>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	
<input type="checkbox"/> SPUD REPORT Date of Spud:	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/31/2010	
OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity on this well during the month of July 2010.

Accepted by the
Utah Division of
Oil, Gas and Mining

FOR RECORD ONLY

August 04, 2010

NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent
SIGNATURE N/A	DATE 8/3/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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PHONE NUMBER: 303 308-3068 Ext		9. FIELD and POOL or WILDCAT: RED WASH
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/31/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity on this well during the month of August 2010.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 07, 2010		
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent
SIGNATURE N/A	DATE 9/7/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH			
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000			
PHONE NUMBER: 303 308-3068 Ext		9. FIELD and POOL or WILDCAT: RED WASH			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/30/2010	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity on this well during the month of September 2010.					
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 07, 2010					
NAME (PLEASE PRINT) Jan Nelson		PHONE NUMBER 435 781-4331			
SIGNATURE N/A		TITLE Permit Agent			
DATE 10/6/2010					

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
PHONE NUMBER: 303 308-3068 Ext		9. API NUMBER: 43047368180000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. FIELD and POOL or WILDCAT: RED WASH
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/31/2010			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity on this well during the month of October 2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 02, 2010

NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent
SIGNATURE N/A	DATE 11/2/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
PHONE NUMBER: 303 308-3068 Ext		9. FIELD and POOL or WILDCAT: RED WASH
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/30/2010			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity on this well during the month of November 2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent
SIGNATURE N/A	DATE 12/2/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
PHONE NUMBER: 303 308-3068 Ext		9. FIELD and POOL or WILDCAT: RED WASH
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/31/2010			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 No activity on this well during the month of December 2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent
SIGNATURE N/A	DATE 1/10/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
PHONE NUMBER: 303 308-3068 Ext		9. API NUMBER: 43047368180000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. FIELD and POOL or WILDCAT: RED WASH
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/31/2011			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity on this well during the month of January 2011.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent
SIGNATURE N/A	DATE 2/7/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
PHONE NUMBER: 303 308-3068 Ext		9. FIELD and POOL or WILDCAT: RED WASH
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/28/2011			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity on this well for the month of February 2011.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent
SIGNATURE N/A	DATE 3/1/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. FIELD and POOL or WILDCAT: RED WASH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/31/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity on this well during the month of March 2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent
SIGNATURE N/A	DATE 4/4/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
9. FIELD and POOL or WILDCAT: RED WASH		COUNTY: UINTAH
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/30/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity on this well during the month of April 2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A	DATE 5/2/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
9. FIELD and POOL or WILDCAT: RED WASH		COUNTY: UINTAH
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/31/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity on this well during the month of May 2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A	DATE 6/6/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South, Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
9. FIELD and POOL or WILDCAT: RED WASH		COUNTY: UINTAH
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/30/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity on this well during the month of June 2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A	DATE 7/5/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
PHONE NUMBER: 303 308-3068 Ext		9. FIELD and POOL or WILDCAT: RED WASH
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"><input type="checkbox"/> ACIDIZE</div> <div style="width: 33%;"><input type="checkbox"/> ALTER CASING</div> <div style="width: 33%;"><input type="checkbox"/> CASING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TUBING</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL NAME</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL STATUS</div> <div style="width: 33%;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div style="width: 33%;"><input type="checkbox"/> CONVERT WELL TYPE</div> <div style="width: 33%;"><input type="checkbox"/> DEEPEN</div> <div style="width: 33%;"><input type="checkbox"/> FRACTURE TREAT</div> <div style="width: 33%;"><input type="checkbox"/> NEW CONSTRUCTION</div> <div style="width: 33%;"><input type="checkbox"/> OPERATOR CHANGE</div> <div style="width: 33%;"><input type="checkbox"/> PLUG AND ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> PLUG BACK</div> <div style="width: 33%;"><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div style="width: 33%;"><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div style="width: 33%;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div style="width: 33%;"><input type="checkbox"/> TEMPORARY ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> TUBING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> VENT OR FLARE</div> <div style="width: 33%;"><input type="checkbox"/> WATER DISPOSAL</div> <div style="width: 33%;"><input type="checkbox"/> WATER SHUTOFF</div> <div style="width: 33%;"><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div style="width: 33%;"><input type="checkbox"/> APD EXTENSION</div> <div style="width: 33%;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div style="width: 33%;"><input type="checkbox"/> OTHER</div> </div>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	
<input type="checkbox"/> SPUD REPORT Date of Spud:	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/31/2011	
OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

NO ACTIVITY ON THE WELL DURING THE MONTH OF JULY 2011.

Accepted by the

Utah Division of

Oil, Gas and Mining

FOR RECORD ONLY

NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A	DATE 8/1/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
9. FIELD and POOL or WILDCAT: RED WASH		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/31/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 NO ACTIVITY ON THIS WELL DURING THE MONTH OF AUGUST 2011.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A	DATE 9/1/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
9. FIELD and POOL or WILDCAT: RED WASH		COUNTY: UINTAH
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/30/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NO ACTIVITY ON THIS WELL DURING THE MONTH OF SEPTEMBER 2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Valyn Davis		PHONE NUMBER 435 781-4369
SIGNATURE N/A		TITLE Regulatory Affairs Analyst
DATE 10/3/2011		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
9. FIELD and POOL or WILDCAT: RED WASH		COUNTY: UINTAH
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/31/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NO ACTIVITY ON THIS WELL FOR THE MONTH OF OCTOBER 2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A	DATE 11/1/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: RED WASH
		8. WELL NAME and NUMBER: RW 41-26AG
1. TYPE OF WELL Oil Well		9. API NUMBER: 43047368180000
2. NAME OF OPERATOR: QEP ENERGY COMPANY		9. FIELD and POOL or WILDCAT: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		9. FIELD and POOL or WILDCAT: RED WASH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		COUNTY: UINTAH
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/30/2011	TYPE OF ACTION <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NO ACTIVITY ON THIS WELL FOR THE MONTH OF NOVEMBER 2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Valyn Davis		PHONE NUMBER 435 781-4369
SIGNATURE N/A		TITLE Regulatory Affairs Analyst
DATE 12/5/2011		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
9. FIELD and POOL or WILDCAT: RED WASH		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/1/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 NO ACTIVITY ON THIS WELL DURING THE MONTH OF DECEMBER 2012.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 January 12, 2012

NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A	DATE 1/11/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
9. FIELD and POOL or WILDCAT: RED WASH		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/31/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 NO ACTIVITY ON THIS WELL DURING THE MONTH OF JANUARY 2012.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 February 06, 2012

NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A	DATE 2/6/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South, Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
9. FIELD and POOL or WILDCAT: RED WASH		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/29/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 NO ACTIVITY ON THIS WELL FOR THE MONTH OF FEBRUARY 2012.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 March 07, 2012

NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A	DATE 3/5/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
9. FIELD and POOL or WILDCAT: RED WASH		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/30/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 NO ACTIVITY ON THIS WELL DURING THE MONTH OF MARCH 2012.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 May 09, 2012

NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A	DATE 5/2/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
9. FIELD and POOL or WILDCAT: RED WASH		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/31/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

NO ACTIVITY ON THIS WELL FOR THE MONTHS OF APRIL AND MAY 2012.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

June 04, 2012

NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A	DATE 6/4/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
PHONE NUMBER: 303 308-3068 Ext		9. FIELD and POOL or WILDCAT: RED WASH
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/31/2012	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="text-align: center; padding: 20px;"> NO ACTIVITY ON THIS WELL FOR THE MONTHS OF JUNE, JULY, AND AUGUST 2012. </div> <div style="text-align: right; padding: 20px;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 29, 2012 </div>		
NAME (PLEASE PRINT) Valyn Davis		PHONE NUMBER 435 781-4369
SIGNATURE N/A		TITLE Regulatory Affairs Analyst
DATE 8/28/2012		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: RED WASH
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: RW 41-26AG
2. NAME OF OPERATOR: QEP ENERGY COMPANY		9. API NUMBER: 43047368180000
3. ADDRESS OF OPERATOR: 11002 East 17500 South, Vernal, Ut, 84078		9. FIELD and POOL or WILDCAT: RED WASH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/1/2012			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

NO ACTIVITY ON THIS WELL DURING THE MONTH OF SEPTEMBER 2012.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 09, 2012

NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A		DATE 10/8/2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
9. FIELD and POOL or WILDCAT: RED WASH		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/31/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 NO ACTIVITY ON THIS WELL FOR THE MONTH OF OCTOBER 2012.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 November 06, 2012

NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A	DATE 11/6/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
PHONE NUMBER: 303 308-3068 Ext		9. FIELD and POOL or WILDCAT: RED WASH
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/30/2012	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NO ACTIVITY ON THIS WELL DURING THE MONTH OF NOVEMBER 2012.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 04, 2012		
NAME (PLEASE PRINT) Valyn Davis		PHONE NUMBER 435 781-4369
SIGNATURE N/A		TITLE Regulatory Affairs Analyst
DATE 12/4/2012		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
9. FIELD and POOL or WILDCAT: RED WASH		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/31/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 NO ACTIVITY ON THIS WELL FOR THE MONTH OF DECEMBER 2012.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 January 04, 2013

NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A	DATE 1/2/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
9. FIELD and POOL or WILDCAT: RED WASH		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/31/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 NO ACTIVITY ON THIS WELL FOR THE MONTH OF JANUARY 2013.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 February 11, 2013

NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A	DATE 2/7/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
PHONE NUMBER: 303 308-3068 Ext		9. FIELD and POOL or WILDCAT: RED WASH
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/28/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 NO ACTIVITY ON THIS WELL DURING THE MONTH OF FEBRUARY 2013.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 March 14, 2013

NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A	DATE 3/13/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
9. FIELD and POOL or WILDCAT: RED WASH		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/31/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 NO ACTIVITY ON THIS WELL DURING THE MONTH OF MARCH 2013.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 April 02, 2013

NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A	DATE 4/1/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
9. FIELD and POOL or WILDCAT: RED WASH		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/30/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 NO ACTIVITY ON THIS WELL DURING THE MONTH OF APRIL 2013.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 May 07, 2013

NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A	DATE 5/1/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
PHONE NUMBER: 303 308-3068 Ext		9. FIELD and POOL or WILDCAT: RED WASH
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/31/2013	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NO ACTIVITY ON THIS WELL DURING THE MONTH OF MAY 2013.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 12, 2013		
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A	DATE 6/10/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
9. FIELD and POOL or WILDCAT: RED WASH		COUNTY: UINTAH
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/30/2013	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NO ACTIVITY ON THIS WELL DURING THE MONTH OF JUNE 2013.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 02, 2013		
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A	DATE 7/2/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
PHONE NUMBER: 303 308-3068 Ext		9. FIELD and POOL or WILDCAT: RED WASH
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/31/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NO ACTIVITY ON THIS WELL DURING THE MONTH OF JULY 2013.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 12, 2013		
NAME (PLEASE PRINT) Benna Muth	PHONE NUMBER 435 781-4320	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 8/6/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
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9. FIELD and POOL or WILDCAT: RED WASH		COUNTY: UINTAH
STATE: UTAH		

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<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/31/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 NO ACTIVITY ON THIS WELL DURING THE MONTH OF AUGUST 2013.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 September 03, 2013

NAME (PLEASE PRINT) Benna Muth	PHONE NUMBER 435 781-4320	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 9/3/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
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PHONE NUMBER: 303 308-3068 Ext		9. FIELD and POOL or WILDCAT: RED WASH
COUNTY: UINTAH		STATE: UTAH

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<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/30/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 NO ACTIVITY ON THIS WELL DURING THE MONTH OF SEPTEMBER 2013.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 October 01, 2013

NAME (PLEASE PRINT) Benna Muth	PHONE NUMBER 435 781-4320	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 10/1/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
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		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/31/2013			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

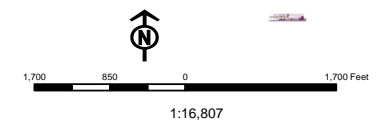
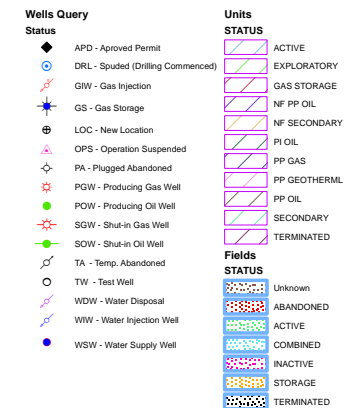
NO ACTIVITY ON THIS WELL DURING THE MONTH OF OCTOBER 2013.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 05, 2013

NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A		DATE 11/5/2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/1/2013	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
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<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. QEP ENERGY COMPANY REQUESTS TO CHANGE THE RW 41-26AG FROM A VERTICAL OIL WELL TO A HORIZONTAL GAS WELL. NEW BOTTOM HOLE FOOTAGES: 460' FSL 1804' FWL SESW, SEC. 35, T7S, R22E LATITUDE: 40.162017, LONGITUDE: 109.410203 NO ADDITIONAL SURFACE DISTURBANCE IS REQUIRED FOR THIS ACTION. PLEASE SEE ATTACHED: LEGAL PLAT 8-POINT DRILLING PLAN DIRECTIONAL PLAN QEP ENERGY COMPANY REQUESTS THIS WELL BE FILED AS "CONFIDENTIAL".		
Approved by the Utah Division of Oil, Gas and Mining Date: November 07, 2013 By:		
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent
SIGNATURE N/A	DATE 10/30/2013	

Map Prepared: 11/7/2013
Map Produced by Diana Mason



T7S, R22E, S.L.B.&M.

QEP ENERGY COMPANY

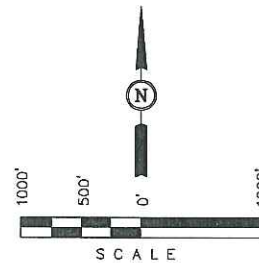
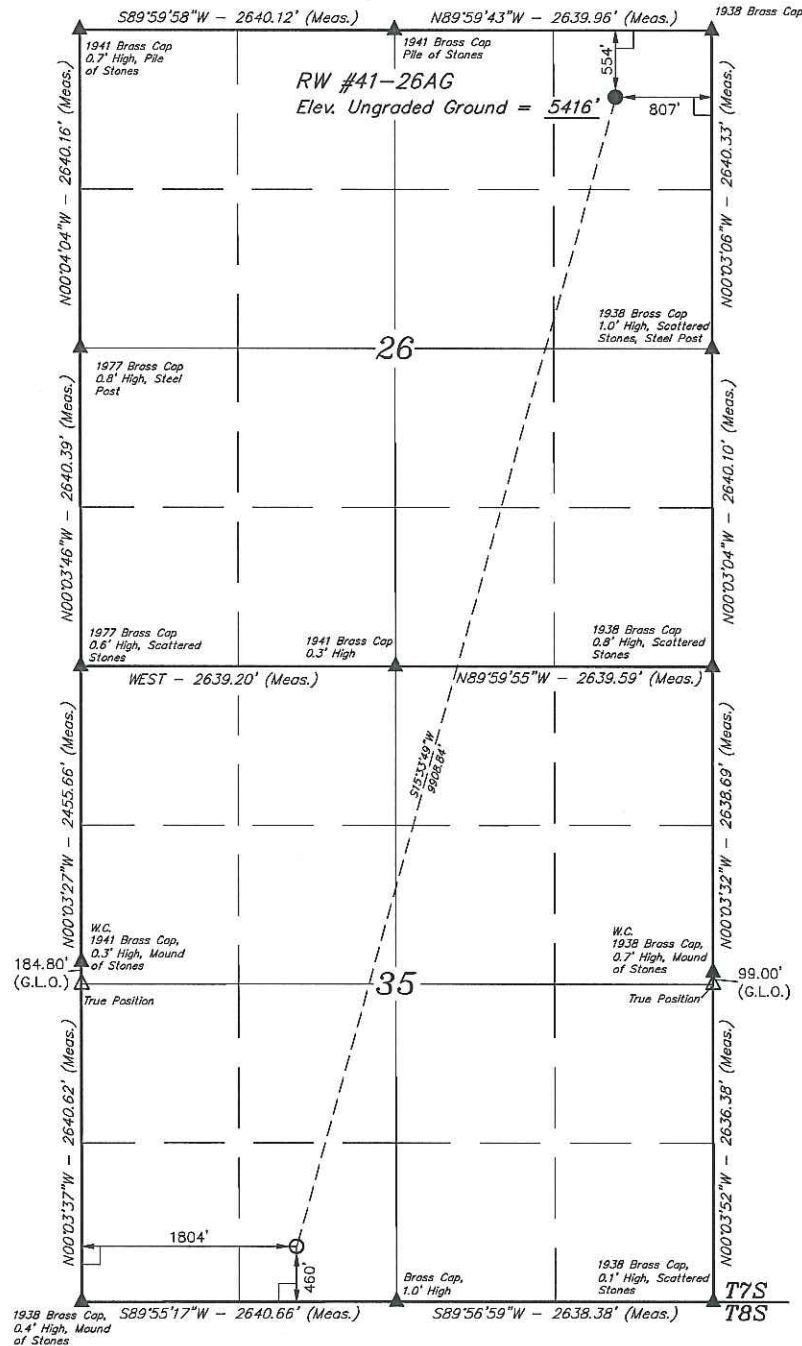
Well location, RW #41-26AG, located as shown in the NE 1/4 NE 1/4 of Section 26, T7S, R22E, S.L.B.&M. Uintah County, Utah

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161318
STATE OF UTAH

REV: 10-29-13 J.J.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
● = PROPOSED WELL HEAD.
▲ = SECTION CORNERS LOCATED.

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°09'43.26" (40.162017)	LATITUDE = 40°11'17.54" (40.188206)
LONGITUDE = 109°24'36.73" (109.410203)	LONGITUDE = 109°24'02.37" (109.400658)
NAD 27 (TARGET BOTTOM HOLE)	NAD 27 (SURFACE LOCATION)
LATITUDE = 40°09'43.39" (40.162053)	LATITUDE = 40°11'17.67" (40.188242)
LONGITUDE = 109°24'34.27" (109.409519)	LONGITUDE = 109°23'59.90" (109.399972)
STATE PLANE NAD 83 N: 7234562.15 E: 222441.73	STATE PLANE NAD 83 N: 7244161.73 E: 2226854.55

SCALE 1" = 1000'	DATE SURVEYED: 03-22-05	DATE DRAWN: 03-28-05
PARTY D.A. T.C. D.R.B.	REFERENCES G.L.O. PLAT	FILE QEP ENERGY COMPANY
WEATHER COOL		

QEP Energy Company

RW 41-26AG

API: 43-047-36818

Summarized New Drill Lower Mesa Verde Horizontal Procedure

1. MIRU drilling rig.
2. Drill 12-1/4" hole to 4,108'.
3. RIH with 9-5/8" 40# N-80 casing to bottom.
4. Cement casing.
5. NU rig's 5,000 WP rated BOP.
6. Drill vertically to 11,103'.
7. TOOH and PU curve assembly.
8. TIH.
9. Build curve per directional plan to land in the Lower Mesa Verde.
10. LDDP.
11. RIH with 7" 29# P-110HC to 12,017'.
12. Cement casing.
13. PU 4" DP and lateral assembly.
14. Drill out cement.
15. Drill ~9,322' of lateral at ~195.62° azimuth, following formation dip.
 - a. Mud system to be Oil Based. Weights are expected to be in the 10.0 – 11.0 ppg range.
16. PU 4 1/2" 15.1# P-110HC CDC casing and run to TD.
 - a. Bottom of casing will be 50' of bottom.
17. Cement casing.
18. ND BOP's.
19. RDMOL.

ONSHORE OIL & GAS ORDER NO. 1
QEP ENERGY COMPANY
RW 41-26AG

DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1 Approval of Operations on Onshore Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil & Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated top of important geologic markers are as follows:

*This is a horizontal well:

<u>Formation</u>	<u>Depth, TVD</u>	<u>Depth, MD</u>
Green River	3,128'	3,128'
Bird's Nest	3,508'	3,508'
Mahogany	4,058'	4,058'
Base of Mod Saline	5,388'	5,388'
Wasatch	6,633'	6,633'
Mesaverde	9,537'	9,537'
Kick Off Point	11,103'	11,103'
TD	11,462'	21,339'

2. Anticipated Depths of Oil, Gas, Water, and Other Mineral Bearing Zones

The estimated depths at which the tops of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered as follows:

<u>Substance</u>	<u>Formation</u>	<u>Depth, TVD</u>	<u>Depth, MD</u>
Oil/Gas	Green River	3,128'	3,128'
Oil/Gas	Wasatch	6,633'	6,633'
Oil/Gas	Mesaverde	9,537'	9,537'

ONSHORE OIL & GAS ORDER NO. 1
QEP ENERGY COMPANY
RW 41-26AG

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right A36125 (which was filed on May 7, 1964) or Red Wash water right # 49-2153 (which was filed on March 25, 1960). It was determined by the Fish and Wildlife Service that any water right number filed before 1989 is not depleting to the Upper Colorado River System, to supply fresh water for drilling purposes. All water resulting from drilling operations will be disposed of at LaPoint Recycling and Storage in Section 12, T5S R19E of Uintah County, UT or Red Wash Disposal site; SESE, Section 28, T7S, R23E or West End Disposal Site; NESE, Section 28, T7S, R22E.

3. Operator's Specification for Pressure Control Equipment

- A. An 11" 5000 psi double ram with blind rams and pipe rams annular preventer and drilling spool or BOP with 2 side outlets.
- B. All BOP connections subject to pressure shall be flanged, welded or clamped.
- C. Kill line (2" min), 2 choke line valves (3" min), choke line (3" min), 2 kill line valves (2" min) and a check valve, 2 chokes with one remotely controlled from rig floor and a pressure gauge on choke manifold.
- D. Upper and Lower Kelly cock valves with handles and safety valve and subs to fit all drill string connections.
- E. IBOP or float sub available.
- F. Fill up line must be installed above the uppermost preventer.
- G. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc..., for a 5M system and individual components shall be operable as designed.

ONSHORE OIL & GAS ORDER NO. 1
QEP ENERGY COMPANY
RW 41-26AG

4. Casing Program

Hole Size	Casing Size	Top, MD	Bottom, MD	Weight, lb/ft	Grade	Thread	Condition	MW
26 "	20"	sfc	80'	Steel	Cond.	None	Existing	Air
12 1/4"	9 5/8"	sfc	4,108'	40.0	N-80	LTC	New	8.8-9.3ppg
8 3/4"	7"	sfc	12,017'	29.0	P-110HC	LTC	New	9-10.5 ppg
6 1/8"	4 1/2"	sfc	21,289'	15.1	P-110HC	CDC	New	10-11.0 ppg

The lateral will be lined with casing 50' off bottom and cemented to surface.

Casing Strengths:				Collapse	Burst	Tensile (minimum)
9 5/8"	40.0 lb.	N-80	LTC	3,090 psi	5,750 psi	727,000 lb.
7"	29.0 lb.	P-110HC	LTC	9,750 psi	11,220 psi	797,000 lb.
4 1/2"	15.1 lb.	P-110HC	CDC	15,130 psi	14,420 psi	485,000 lb.

Please refer to the attached wellbore diagram for further details.

5. Cementing Program

20" Conductor:

Existing. Cement to surface with construction cement.

9-5/8" Surface Casing: SFC – 4,108' (MD)

Lead Slurry: Surface (TOC) – 3,608'. 633 sks (1,977 ft³) Halliburton Extendacem, 1 pps Granulite TR 1/4, 0.125 pps Poly-E-Flake, Slurry Weight 11.0 ppg, 3.12 ft³/sk, 75% XS in open hole only.

Tail Slurry: 3,608' – 4,108'. 186 sx (274ft³) Halliburton Econocem, 0.2% HR-5 Retarder, 1.0 pps Granulite TR 1/4, 0.125 pps Poly-E-Flake, Slurry Weight 13.5 ppg, 1.47 ft³/sk, 75% XS in open hole.

7" Intermediate Casing: sfc – 12,017' (MD)

Lead: Sfc – 9,037' 620 sks (1,822 cu ft) Halliburton ECONOCER V4+ 3 LBM/SK Kol-Seal (LCM) + 0.1% HR-800 (Retarder). Slurry Weight 11 lb/gal, Slurry Yield 2.94 ft³/sk, with 50% Excess

Tail Slurry: 9,037' – 12,017'. 451 sks (672 cu ft) Halliburton EXPANDACER V3 + 0.2% HR-800 (Retarder) + 0.125 lbm/sk Poly-E-Flake (LCM) + 1 lbm/sk Granulite TR 1/4 (LCM). Slurry wt: 13.5 ppg, Slurry yield: 1.49 ft³/sk, with 50% excess.

ONSHORE OIL & GAS ORDER NO. 1
QEP ENERGY COMPANY
RW 41-26AG

4-1/2" Production Casing: sfc – 21,289' (MD)

Lead: Sfc – 9,037' 364 sks (887 cu ft) Halliburton ECONOCEM V4+ 3 LBM/SK Kol-Seal (LCM) + 0.1% HR-800 (Retarder). Slurry Weight 11.5 lb/gal, Slurry Yield 2.44 ft³/sk.

Tail Slurry: 9,037' – 21,289'. 1,014 sks (1,521 cu ft) Halliburton EXPANDACEM V3 + 0.6% HR-800 (Retarder) + 0.125 lbm/sk Poly-E-Flake (LCM) + 1 lbm/sk Granulite TR ¼ (LCM). Slurry wt: 13.5 ppg, Slurry yield: 1.50 ft³/sk, with 35% excess.

6. Auxilliary Equipment

- A. Kelly Cock – yes
- B. Float at the bit – Yes
- C. Monitoring equipment on the mud system – PVT/Flow Show
- D. Full opening safety valve on the rig floor – Yes
- E. Rotating Head – Yes
- F. Drilling below 20" Conductor will be done with water. Drilling below the 9-5/8" casing will be done with water based mud. Drilling below the 7" will be done with Oil Based Mud. Maximum anticipated mud weight is 11.0 ppg.
- G. No minimum quantity of weight material will be required to be kept on location.
- H. Gas detector will be used from surface casing depth to TD.

7. Testing, Logging, and Coring Program

- a. Cores – None Anticipated
- b. DST – None Anticipated
- c. Logging:
 - i. Mud logging from surface casing point to TD
 - ii. OH Logs: GR-SP-Induction, Neutron Density to be run in the intermediate section to KOP.
 - iii. MWD-GR will be utilized during drilling operations to aid in landing the curve and maintaining the laterals within the desired zone.
- d. Formation and completion interval: Lower Mesa Verde. Stimulation: stimulation will be designed for the particular area of interest encountered.

ONSHORE OIL & GAS ORDER NO. 1
QEP ENERGY COMPANY
RW 41-26AG

8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

No abnormal temperatures or pressures are anticipated.

Maximum anticipated bottom hole pressure (approx, psi): 6,678

Maximum anticipated bottom hole temperature (approx, deg F): 210

H2S has not been encountered in other wells drilled to similar depths in the general area.

9. Additional Information For Oil Base Mud

- A. A reserve pit will be constructed for this location. This pit will be constructed so that a minimum of two vertical feet of freeboard exists above the top of the pit at all times and at least one-half of the holding capacity will be below ground level. The pit will be lined with a synthetic reinforced liner, 0.030" (0.75 mm +/-) thick, with sufficient bedding used to cover any rocks prior to putting any fluids into the pit. The pad will be designed so that runoff from adjacent slopes does not flow into the reserve pit. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. This cuttings pit will be used for oil based cuttings generated during drilling of the production hole.
- B. Oil-base mud will be mixed in the closed circulating system and transferred to one or more 400 bbl or 500 bbl tanks (as available) on location for storage prior to and after drilling operations. Drip pans will be installed below the rotary beams on the substructure and can be viewed on site from the cellar area. As the production section of the hole is drilled, the cuttings transported to the surface with the drilling fluid will be mechanically separated from the drilling fluid as waste by two shale-shakers and then cleaned/dried via a mud cleaner and/or centrifuge. These separated cuttings will be transferred to the cuttings pit nearest the shakers and stored in this cuttings pit for solidification after the rig is released and moved off location.
- C. The means to transport the cuttings from the solids control equipment to the OBM cuttings pit will be dictated by the size of the location:
 - a. Option 1: By track-hoe or similar equipment from a cuttings bin to the cuttings pit.
 - b. Option 2: By 10" PVC pipe or equivalent steel piping. Water will be pumped to the solids control equipment and will convey the OBM cuttings from the solids control equipment to the OBM cuttings pit via the PVC pipe. The water will be recycled multiple times from the cuttings pit to continue to transport the cuttings to the cuttings pit. The conveyance system will be enclosed on the solids control end to prevent spills. The conveyance piping system at the cuttings pit end will be placed on top of pit liner to eliminate absorption of fluids into the soil.

ONSHORE OIL & GAS ORDER NO. 1
QEP ENERGY COMPANY
RW 41-26AG

- D. Plastic material will underlay the rig, oil base mud/diesel storage tanks and mud pits. All tanks on location will be placed inside of berms. Any oily waste fluids and sediments generated at the work site during drilling operations or when cleaning the fluid containment system after drilling will also be placed into the cuttings pit.
- E. All rig ditches will be lined and directed to a lined sump for fluid recovery. A drip pan will be installed on the BOP stack, a mud bucket will be utilized as needed on connections and a vacuum system will be used on the rig floor for fluid recovery in those areas.
- F. Once all waste has been placed in the cuttings pit and all necessary approvals obtained, the oilfield waste management consultant Soli-Bond or a similar company will mobilize equipment and personnel to the site to perform the cement based solidification/stabilization process in-situ for encapsulation. Soil will be backfilled over the processed material used on the cuttings pit and will be returned to the existing grade bordering the pit.

ONSHORE OIL & GAS ORDER NO. 1
QEP ENERGY COMPANY
RW 41-26AG

5M BOP STACK

Rotating Head

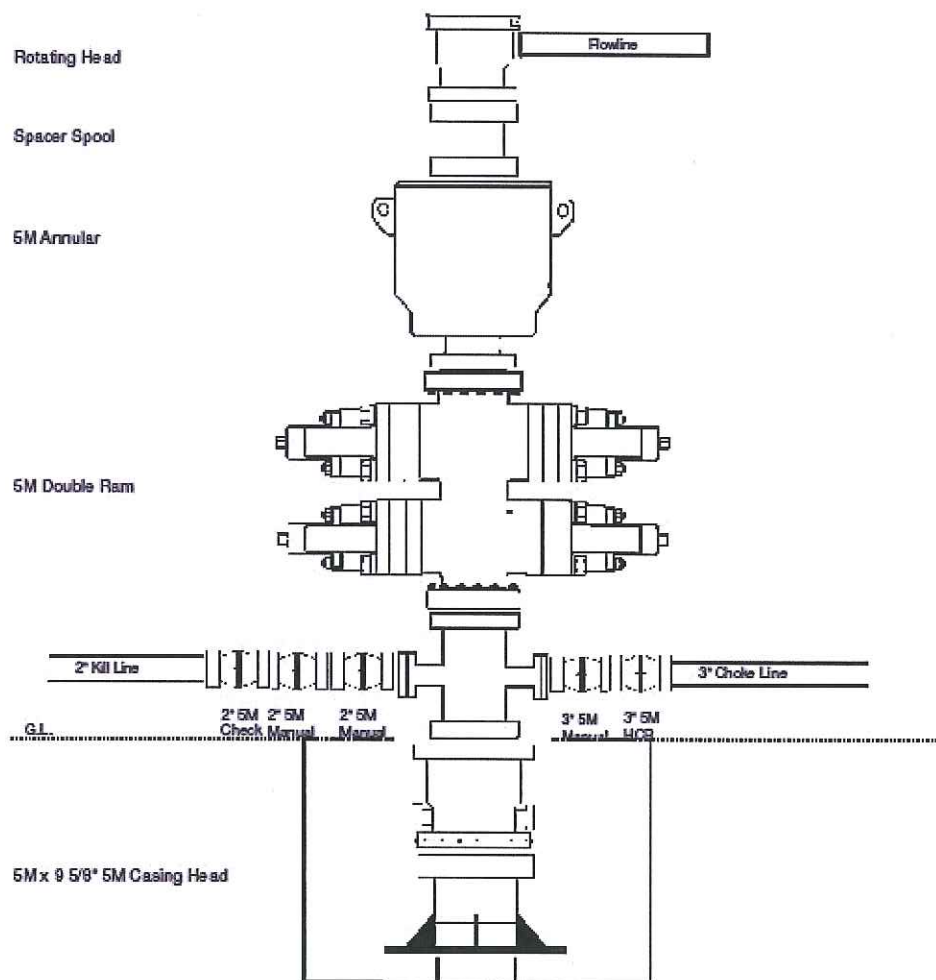
Spacer Spool

5M Annular

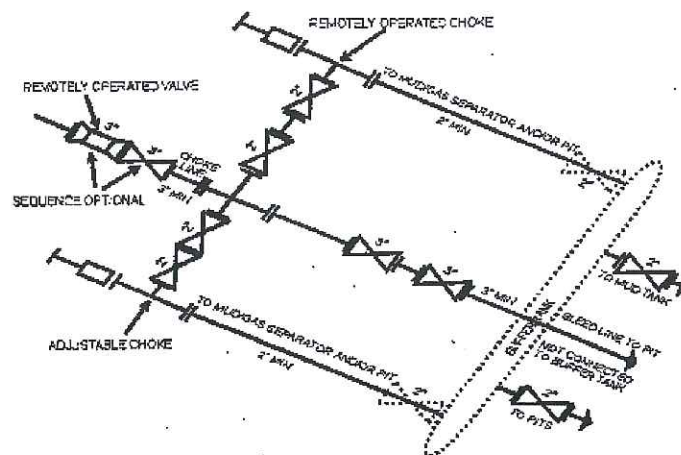
5M Double Ram

G.L.

5M x 9 5/8" 5M Casing Head



ONSHORE OIL & GAS ORDER NO. 1
QEP ENERGY COMPANY
RW 41-26AG



SM CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

Although not required for any of the choke manifold systems, buffer tanks are sometimes installed downstream of the choke assemblies for the purpose of manifolded bleed lines together. When buffer tanks are employed, valves shall be installed upstream to isolate a failure or malfunction without interrupting flow control. Though not shown on 2M, 3M, 10M, OR 15M drawings, it would also be applicable to these situations.

[54 FR 39528, Sept. 27, 1989]



QEP Energy Company

QEP ENERGY (UT)

Red Wash

RW 41-26AG

RW 41-26AG

Original Hole

Plan: Plan ver.0

Standard Planning Report

29 October, 2013



QEP Energy Company



QEP Resources, Inc.
Planning Report



Database:	Compass	Local Co-ordinate Reference:	Well RW 41-26AG
Company:	QEP ENERGY (UT)	TVD Reference:	RKB @ 5487.80usft (SST 88)
Project:	Red Wash	MD Reference:	RKB @ 5487.80usft (SST 88)
Site:	RW 41-26AG	North Reference:	True
Well:	RW 41-26AG	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	Plan ver.0		

Project	Red Wash		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		Using geodetic scale factor

Site	RW 41-26AG				
Site Position:		Northing:	7,244,161.730 usft	Latitude:	40.188206
From:	Map	Easting:	2,226,854.550 usft	Longitude:	-109.400659
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	1.34

Well	RW 41-26AG					
Well Position	+N-S	0.00 usft	Northing:	7,244,161.730 usft	Latitude:	40.188206
	+E-W	0.00 usft	Easting:	2,226,854.550 usft	Longitude:	-109.400659
Position Uncertainty		0.00 usft	Wellhead Elevation:	5,457.80 usft	Ground Level:	5,457.80 usft

Wellbore	Original Hole				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	10/29/2013	10.75	65.98	52,204

Design	Plan ver.0			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	195.62

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11,103.45	0.00	0.00	11,103.45	0.00	0.00	0.00	0.00	0.00	0.00	
12,016.65	91.32	195.62	11,676.26	-564.50	-157.85	10.00	10.00	0.00	195.62	
21,339.30	91.32	195.62	11,461.50	-9,540.39	-2,667.66	0.00	0.00	0.00	0.00	RW 41-26AG

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11,103.45	0.00	0.00	11,103.45	0.00	0.00	0.00	0.00	0.00	0.00
12,016.65	91.32	195.62	11,676.26	-564.50	-157.85	586.16	10.00	10.00	0.00
21,339.30	91.32	195.62	11,461.50	-9,540.39	-2,667.66	9,906.33	0.00	0.00	0.00



QEP Resources, Inc.
Planning Report



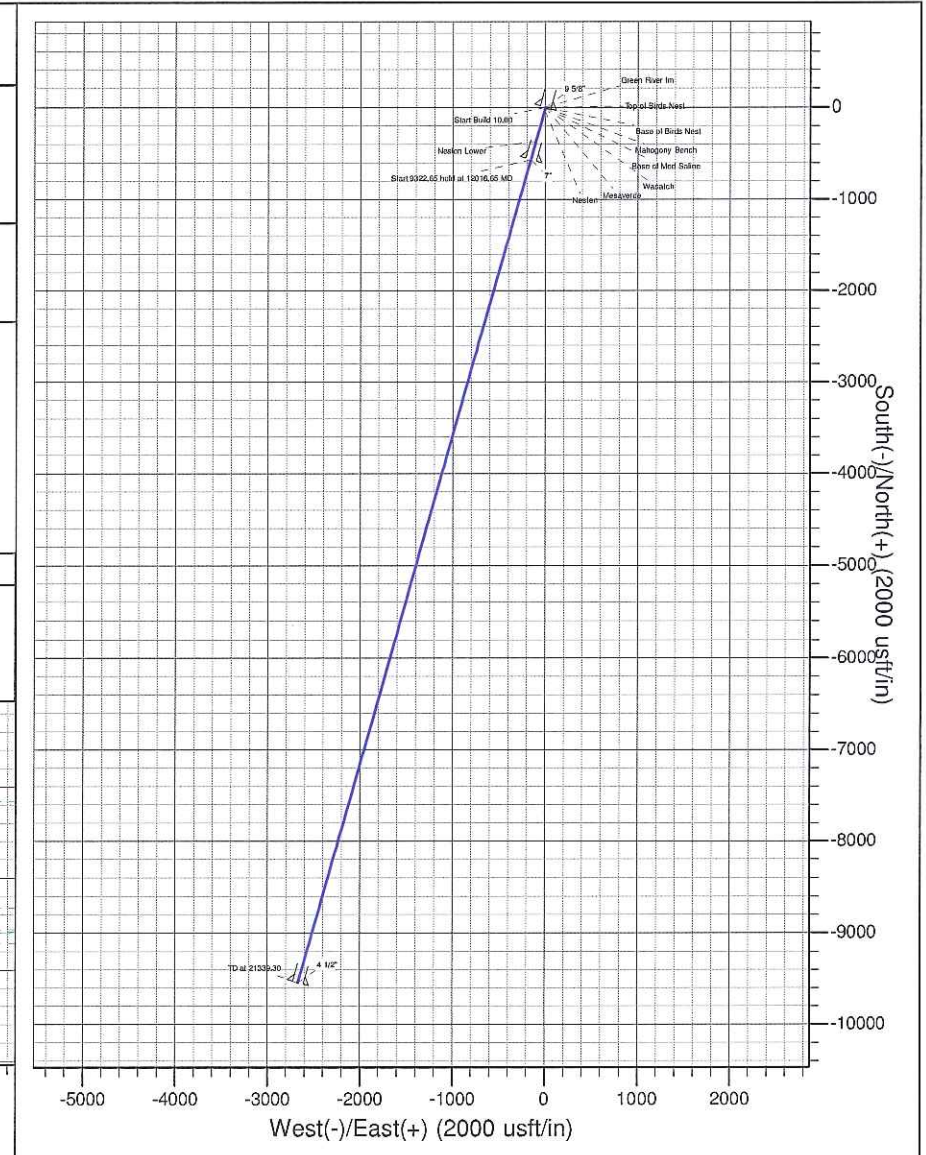
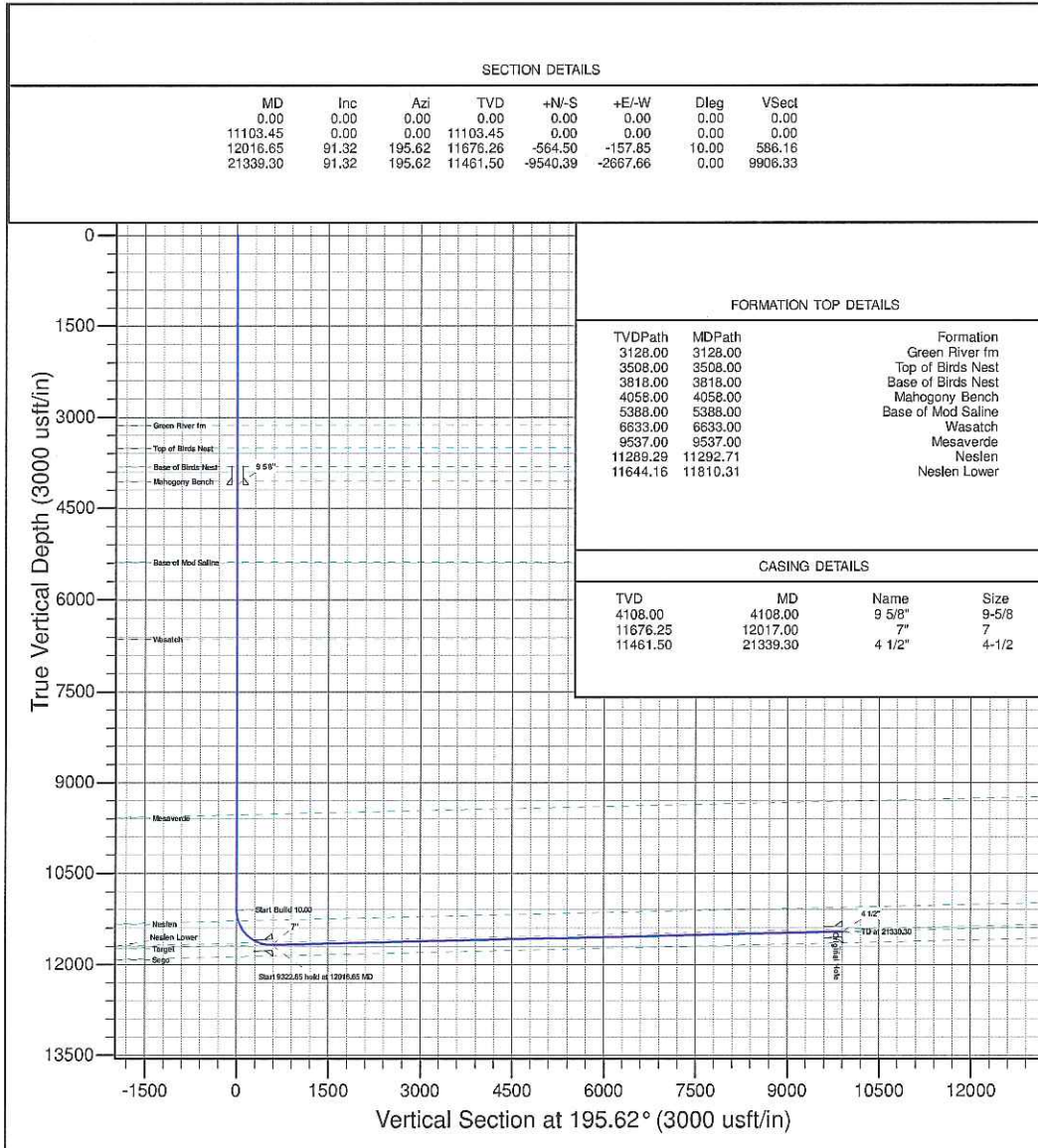
Database:	Compass	Local Co-ordinate Reference:	Well RW 41-26AG
Company:	QEP ENERGY (UT)	TVD Reference:	RKB @ 5487.80usft (SST 88)
Project:	Red Wash	MD Reference:	RKB @ 5487.80usft (SST 88)
Site:	RW 41-26AG	North Reference:	True
Well:	RW 41-26AG	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	Plan ver.0		

Design Targets									
Target Name	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- hit/miss target	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
- Shape									
RW 41-26AG	0.00	0.00	11,461.50	-9,540.39	-2,667.66	7,234,562.150	2,224,411.730	40.162017	-109.410203
- plan hits target center									
- Point									

Casing Points					
Measured Depth	Vertical Depth	Name	Casing Diameter	Hole Diameter	
(usft)	(usft)		(")	(")	
4,108.00	4,108.00	9 5/8"	9-5/8	12-1/2	
12,017.00	11,676.25	7"	7	8-3/4	
21,339.30	11,461.50	4 1/2"	4-1/2	6-1/8	

Formations						
Measured Depth	Vertical Depth	Name	Lithology	Dip	Dip Direction	
(usft)	(usft)			(°)	(°)	
3,128.00	3,128.00	Green River fm		0.00		
3,508.00	3,508.00	Top of Birds Nest		0.00		
3,818.00	3,818.00	Base of Birds Nest		0.00		
4,058.00	4,058.00	Mahogany Bench		0.00		
5,388.00	5,388.00	Base of Mod Saline		0.00		
6,633.00	6,633.00	Wasatch		0.00		
9,537.00	9,537.00	Mesaverde		1.32	15.62	
11,292.71	11,289.29	Neslen		1.32	15.62	
11,810.31	11,644.16	Neslen Lower		1.32	15.62	

WELL DETAILS: RW 41-26AG Original Hole							REFERENCE INFORMATION		PROJECT DETAILS: Red Wash	
Ground Level: 5457.80							Co-ordinate (N/E) Reference: Well RW 41-26AG, True North Vertical (TVD) Reference: RKB @ 5487.80usft (SST 88) Section (VS) Reference: Slot - (0.00N, 0.00E) Measured Depth Reference: RKB @ 5487.80usft (SST 88) Calculation Method: Minimum Curvature		Geodetic System: US State Plane 1983 Datum: North American Datum 1983 Ellipsoid: GRS 1980 Zone: Utah Central Zone System Datum: Mean Sea Level	
+N/-S 0.00	+E/-W 0.00	Northing 7244161.730	Easting 2226854.550	Latitude 40.188206	Longitude -109.400558	Slot				



RW 41-26AG

Updated 10-30-2013 CRA

API # 43-047-36818

Proposed WBD

Uinta Basin

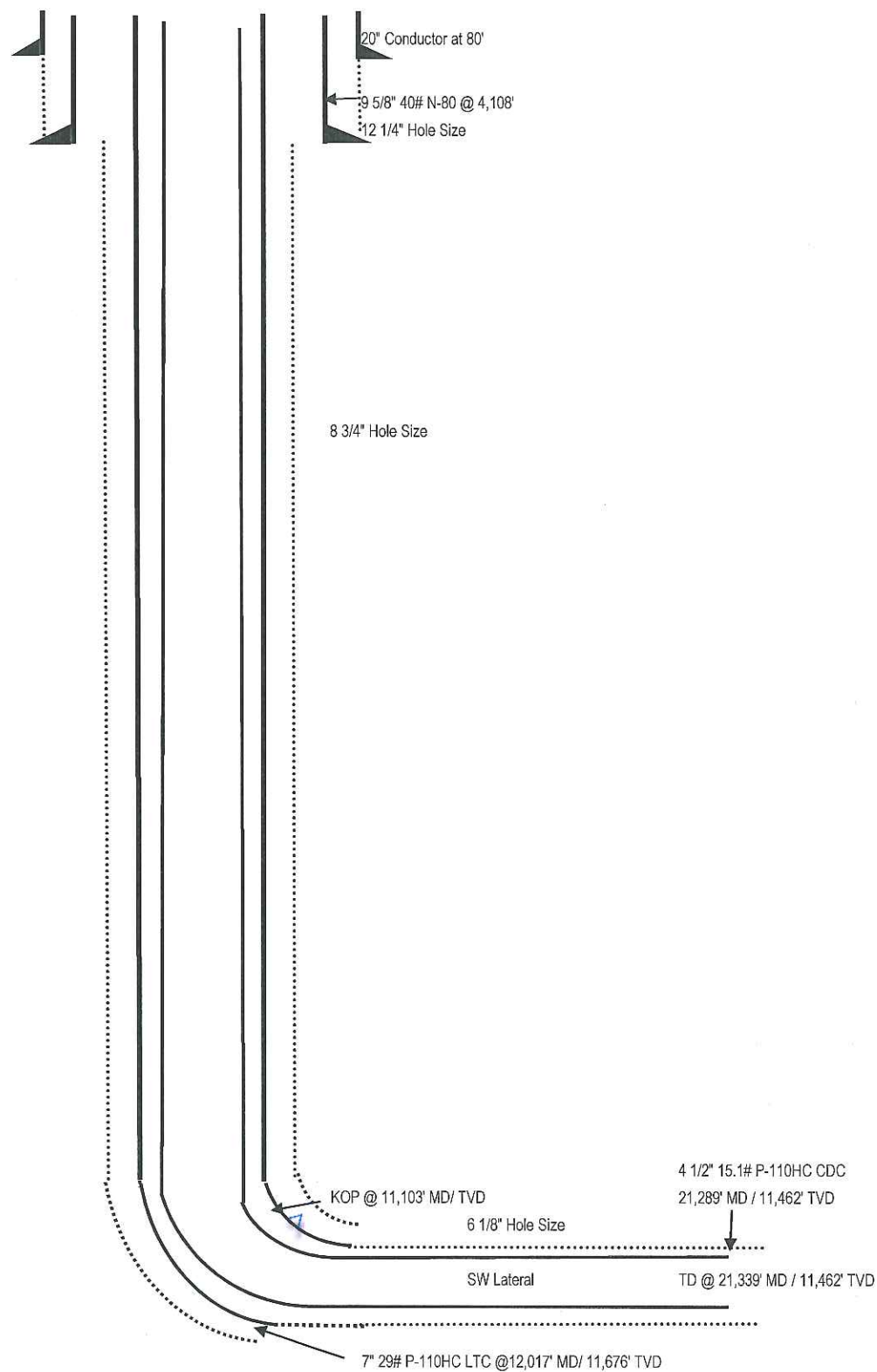
SHL: Sec 26-T7S-R22E, Uintah County, UT

BHL: Sec 35-T7S-R22E, Uintah County, UT

KB: 5,488'

GL: 5,458'

NOTE: NOT TO SCALE



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
9. FIELD and POOL or WILDCAT: RED WASH		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/24/2013
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> OTHER			
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: Drilling Commenced			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

DRILLING COMMENCED ON THIS WELL ON 11/24/2013.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 November 27, 2013

NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A	DATE 11/26/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South, Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
9. FIELD and POOL or WILDCAT: RED WASH		COUNTY: UINTAH
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/30/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NO ACTIVITY ON THIS WELL DURING THE MONTH OF NOVEMBER 2013.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 02, 2013		
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A	DATE 12/2/2013	

CONFIDENTIAL

BLM - Vernal Field Office - Notification Form

Operator QEP Rig Name/# SST RIG 88 Submitted By
MURRAY BECKER Phone Number 435-828-0396
Well Name/Number RED WASH 41-26AG
Qtr/Qtr NE/NE Section 26 Township 7 S Range 22 E
Lease Serial Number UTU-0561
API Number 43-047-36818

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 11/27/2013 03:00 AM ☐ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

RECEIVED

NOV 26 2013

DIV. OF OIL, GAS & MINING

Date/Time _____ AM ☐ PM ☐

Remarks WE HAVE 700 FT TO DRILL, THEN WE WILL SHORT TRIP, THEN TRIP OUT TO RUN 9 5/8 CASING, THEN CEMENT.

THIS TIME SHOULD BE CLOSE. THANKS, MURRAY BECKER. 11/
26/2013

BLM - Vernal Field Office - Notification Form

Operator QEP Rig Name/# SST RIG 88 Submitted By
DAVID REID Phone Number 435-828-0396
Well Name/Number RED WASH 41-26AG
Qtr/Qtr NE/NE Section 26 Township 7S Range 22E
Lease Serial Number UTU-0561
API Number 43-047-36818

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 11/27/2013 03:00 AM ☐ PM ☐

BOPE

- ☒ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time 11/29/2013 02:00 AM ☐ PM ☐

RECEIVED**NOV 28 2013****DEPT. OF OIL, GAS & MINING**

Remarks WE WILL BE TESTING THE BOP'S ON SST 88 ON
11/29/2013 AROUND 02:00 HRS AFTER RUNNING SURFACE
CASIING

CONFIDENTIAL

BLM - Vernal Field Office - Notification Form

Operator QEP Rig Name/# SST RIG 88 Submitted By
DAVE HARDING Phone Number 435-828-0396
Well Name/Number RED WASH 41-26AG
Qtr/Qtr NE/NE Section 26 Township 7S Range 22E
Lease Serial Number UTU-0561
API Number 43-047-36818

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
- ☒ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 12/18/2013 03:00 AM ☒ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

RECEIVED

DEC 17 2013

DIV. OF OIL, GAS & MINING

Date/Time _____ AM ☐ PM ☐

Remarks WE WILL BE RUNNING 7" INTERMEDIATE CASING,
THEN CEMENTING

CONFIDENTIAL

BLM - Vernal Field Office - Notification Form

Operator QEP Rig Name/# SST RIG 88 Submitted By
DAVID HARDING Phone Number 435-828-0396
Well Name/Number RED WASH 41-26AG
Qtr/Qtr NE/NE Section 26 Township 7S Range 22E
Lease Serial Number UTU-0561
API Number 43-047-36818

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

Surface Casing
Intermediate Casing
Production Casing
Liner
Other

RECEIVED

DEC 20 2013

DIV. OF OIL, GAS & MINING

Date/Time _____ AM PM

BOPE

Initial BOPE test at surface casing point
BOPE test at intermediate casing point
30 day BOPE test
Other

Date/Time 12/19/2013 08:00 AM PM

Remarks WE WILL BE TESTING THE BOP'S ON SST 88

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
9. FIELD and POOL or WILDCAT: RED WASH		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/31/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 NO ACTIVITY ON THIS WELL DURING THE MONTH OF DECEMBER 2013.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 January 08, 2014

NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A	DATE 1/6/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South, Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
9. FIELD and POOL or WILDCAT: RED WASH		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/31/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS
	<input type="checkbox"/> CHANGE WELL STATUS
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
	<input type="checkbox"/> CONVERT WELL TYPE
	<input type="checkbox"/> DEEPEN
	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE
	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME
	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF
	<input type="checkbox"/> SI TA STATUS EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 NO ACTIVITY ON THIS WELL DURING THE MONTH OF JANUARY 2014.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 February 05, 2014

NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A	DATE 2/3/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South, Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
9. FIELD and POOL or WILDCAT: RED WASH		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/28/2014	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 NO ACTIVITY ON THIS WELL DURING THE MONTH OF FEBRUARY 2014.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 March 05, 2014

NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A	DATE 3/4/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
9. FIELD and POOL or WILDCAT: RED WASH		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/31/2014	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 NO ACTIVITY ON THIS WELL DURING THE MONTH OF MARCH 2014.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 April 08, 2014

NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A	DATE 4/2/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
9. FIELD and POOL or WILDCAT: RED WASH		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/5/2014	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS
	<input type="checkbox"/> CHANGE WELL STATUS
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
	<input type="checkbox"/> CONVERT WELL TYPE
	<input type="checkbox"/> DEEPEN
	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE
	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME
	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF
	<input type="checkbox"/> SI TA STATUS EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 THIS WELL COMMENCED PRODUCTION ON APRIL 5, 2014 @ 9:00 A.M.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 April 14, 2014

NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A	DATE 4/9/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
9. FIELD and POOL or WILDCAT: RED WASH		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/30/2014	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 NO ACTIVITY ON THIS WELL DURING THE MONTH OF APRIL 2014.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 May 06, 2014

NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A	DATE 5/6/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0561
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		7. UNIT or CA AGREEMENT NAME: RED WASH
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		8. WELL NAME and NUMBER: RW 41-26AG
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0554 FNL 0807 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 07.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047368180000
PHONE NUMBER: 303 308-3068 Ext		9. FIELD and POOL or WILDCAT: RED WASH
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/31/2014	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="text-align: center; padding: 20px;"> No activity on this well during the month of May 2014. </div> <div style="text-align: right; padding: 20px;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 02, 2014 </div>		
NAME (PLEASE PRINT) Valyn Davis		PHONE NUMBER 435 781-4369
SIGNATURE N/A		TITLE Regulatory Affairs Analyst
DATE 6/2/2014		

CONFIDENTIALSTATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MININGAMENDED REPORT ☐ FORM 8
(highlight changes)**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0561			
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER REVISED						6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR: QEP ENERGY COMPANY						7. UNIT or CA AGREEMENT NAME RED WASH			
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078				PHONE NUMBER: (435) 781-4320		8. WELL NAME and NUMBER: RW 41-26AG			
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: SEC. 26, NENE, 554' FNL, 807' FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: SEC. 26, NENE, 554' FNL, 807' FEL AT TOTAL DEPTH: SEC. 35, SESW, 870' FSL, 2129' FWL						9. API NUMBER: 4304736818			
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 26 7S 22E						10. FIELD AND POOL, OR WILDCAT RED WASH			
12. COUNTY UINTAH						13. STATE UTAH			
14. DATE SPURRED: 11/12/2013		15. DATE T.D. REACHED: 3/4/2014		16. DATE COMPLETED: 4/11/2014		17. ELEVATIONS (DF, RKB, RT, GL): 5416' GL			
18. TOTAL DEPTH: MD 2,781 TVD 11,606		19. PLUG BACK T.D.: MD TVD		20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD			
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) TRIPLE COMBO, CBL, SHUTTLELOG				23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit copy)					
24. CASING AND LINER RECORD (Report all strings set in well)									
HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	9.625 N-80	40	0	4,110		1,295	534	1900	
8.75	7 HCR	29	0	11,648		1,729	695		
6.125	4.5 HCR	15.1	0	20,696		1,309	411		
25. TUBING RECORD									
SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) MESA VERDE	11,680	20,561			11,680 20,561	.37	2,012	Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL		AMOUNT AND TYPE OF MATERIAL							
11,680 - 20,561		169,347 BBLs DELTA FRAC 200 AND FRESHWATER							
		299,080 LBS 100 MESH SAND; 5,583,320 LBS 30/50 SAND							
29. ENCLOSED ATTACHMENTS: <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> DST REPORT <input checked="" type="checkbox"/> OTHER: OPS SUMMARY								30. WELL STATUS: PGW	

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 4/5/2014		TEST DATE: 4/9/2014		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL – BBL: 0	GAS – MCF: 425	WATER – BBL: 4,000	PROD. METHOD: FLOWS
CHOKE SIZE: 38/64	TBG. PRESS. 2,650	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 425	WATER – BBL: 4,000	INTERVAL STATUS:	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GREEN RIVER MAHOGANY WASATCH MESA VERDE	3,141 4,051 6,746 9,345

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) BENNA MUTH

TITLE REGULATORY ASSISTANT - CONTRACT

SIGNATURE

Benna Muth

DATE 7/7/2014

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940



QEP Energy Company

11002 East 17500 South
Vernal, UT 84078
Telephone 435-781-4331
Fax 435-781-4395

July 7, 2014

Division of Oil, Gas & Mining
1594 W. N. Temple STE 1210
Salt Lake City, UT 84116

To Whom It May Concern:

In reference to RW 41-26AG, API # 43-047-36818, Uintah County, UT, QEP Energy Company is the unit operator for the Red Wash Unit and we own everything within 460' of the wellbore.

Due to deviations in the horizontal path, the final bottom hole location is further from the unit boundary than planned. Attached please find a revised legal plat showing the as drilled location of SESW, Section 35, Township 7S, Range 22E, 870' FSL, 2129' FWL, Uintah County, UT.

If you have any questions, please contact Russ Griffin at 435-247-1086.

Thank you,

Benna Muth
Regulatory Assistant

Attachment

RECEIVED: Jul. 07, 2014



Daily Activity and Cost Summary

Well Name: RW 41-26AG

API 43-047-36818		Surface Legal Location S26-T7S-R22E		Field Name RED WASH		County UINTAH		State UTAH		Well Configuration Type Horizontal	
Unique Well ID UT101906		Ground Elevation (ft) 5,457.8		Casing Flange Elevation (ft) 5,457.80		Current KB to GL (ft) 30.00		KB to CF (ft) 30.00		Spud Date 11/24/2013 20:30	
Dry Hole TD Date 3/15/2014 06:00											
Job Category DRILLING			Primary Job Type AFE - DRL-DR (Drilling)			Secondary Job Type DEVELOPMENT			Objective		
Start Date 11/11/2013						Job End Date 3/15/2014					
Purpose											
Summary											
Contractor Pete Martin Drilling						RIG PETE MARTIN 1			Rig Type BUCKET RIG		
Contractor SST Energy						RIG SST 88			Rig Type ROTARY RIG		

RPT #	Start Date	Summary
1	11/11/2013	PRE SPUD COSTS
2	11/12/2013	DRILL AND SET CONDUCTOR
3	11/18/2013	RIG DOWN TOPDRIVE, GENERAL RIG DOWN FOR MOVE
4	11/19/2013	RIG DOWN AND MOVE WITH WESTROC TRUCKING
5	11/20/2013	MOVE RIG WITH WESTROC TRUCKING
6	11/21/2013	MOVE AND RIG UP WITH WESTROC TRUCKING
7	11/22/2013	RIG UP RIG WITH TRUCKS AND CRANE, WAIT ON DAYLIGHTS.
8	11/23/2013	RIG UP WITH CRANE AND ROUGH NECKS
9	11/24/2013	FINISH RIG UP, WELD CONDUCTOR, STRAP BHA, DRILL
10	11/25/2013	DRILL 12.25 HOLE, SURVEY, RIG SERVICE, WIPER TRIP
11	11/26/2013	DRILL 12.25 HOLE, SURVEY, WIPER TRIP
12	11/27/2013	WIPER TRIP TO 2500', CIRCULATE BOTTOMS UP, TRIP OUT FOR CASING, BREAK BIT LAYDOWN MUD MOTOR, RIG UP CASING CREW, RUN 97 JOINTS 9 5/8" CASING WASH LAST 5 JOINTS TO BOTTOM, CIRCULATE AND RIG UP CEMENTERS, CEMENT SURFACE CASING
13	11/28/2013	CEMENT SURFACE CASING, WAIT ON CEMENT, CEMENT TOP OUT JOB, WAIT ON CEMENT, CUT CUNDUCTOR AND CASING, WELD ON WELL HEAD, NIPPLE UP BOP, TEST BOP
14	11/29/2013	NIPPLE UP BOP, TEST BOP, CUT DRILL LINE, MAKE UP BIT MOTOR AND DIR. TOOLS, TRIP IN HOLE DRILL FLOAT EQUIPMENT, FIT TEST, DRILL FROM 4110 TO 4349'
15	11/30/2013	DRILL FROM 4349' TO 5297', ROUTINE RIG SERVICE, SURVEYS AND CONNECTIONS, DRILL FROM 5297' TO 6248'
16	12/1/2013	DRILL FROM 6060' TO 6248, PUMP SLUG TRIP OUT FOR BIT, HANDLE BHA, TRIP IN HOLE, REAM 90' TO BOTTOM, DRILL FROM 6248' TO 6818
17	12/2/2013	DRILL FROM 6818 TO 7389, RIG SERVICE, CONNECTIONS AND SURVEYS, DRILL FROM 7389 TO 8087
18	12/3/2013	DRILL FROM 8087 TO 8593, RIG SERVICE, DRILL FORM 8593 TO 9005, SURVEYS AND CONNECTIONS
19	12/4/2013	DRILL FROM 9005' TO 9512', ROUTINE RIG SERVICE, CONNECTIONS AND SURVEYS, DRILL FROM 9512' TO 9891, LOST RETURNS PUMP LCM SWEEPS TO REGAIN CIRCULATION
20	12/5/2013	PUMP LCM SWEEPS FOR LOST CIRCULATION, TRIP OUT 10 STANDS, CIRCULATE BUILD VOLUME MIX LCM TO 10%, TRIP BACK TO BOTTOM, DRILL FROM 9891' TO 10091', RIG SERVICE, DRILL FROM 10091' TO 10450 , LOST CIRC. RAISE LCM TO 15%, TRIP OUT 10 STDS, MIX LCM BUILD VOLUME
21	12/6/2013	MIX LCM TO REGAIN CIRC., TRIP OUT 5 STANDS, CIRCULATE CONDITION AND BUILD VOLUME, TRIP IN HOLE, WASH F/ 10190' TO 10,450', DRILL FROM 10,450 TO 10906
22	12/7/2013	CIRCULATE FOR WIPER TRIP, WIPER TRIP TO 6000' THEN BACK TO BOTTOM, CIRCULATE BOTTOMS UP, TRIP OUT TO RUN LOGS, RIG UP LOGGERS AND RUN OPEN HOLE LOGS,
23	12/8/2013	CUT DRILLING LINE, PICK UP DIRECTIONAL TOOLS, THAW STAND PIPE, TRIP IN HOLE, RE-LOG GAMA, THROUGH WELL, DRILL FROM 10,906' TO 11,010' , CONNECTIONS AND SURVEYS
24	12/9/2013	DRILL FROM 11011 TO 11030, MIX LCM FOR LOSSES, DRILL FROM 11030' TO 11255 SURVEYS AND CONNECTIONS
25	12/10/2013	DRILL FROM 11255 TO 11258', LOST CIRCULATION SPOT LCM SWEEPS, TRIP OUT 25 STANDS, MIX LCM AND BUILD VOLUME, TRIP IN HOLE BREAK CIRCULATION EVERY 25 STANDS, WASH TO BOTTOM, DRILL FROM 11255 TO 11272, CIRCULATE MIX PILL, TRIP OUT FOR BIT & MOTOR
26	12/11/2013	TRIP OUT, CHANGE BHA, TRIP IN FILL EVERY 10 STANDS TEST MDW EVERY 30, WASH 260 FT TO BTM. DIRECTIONAL DRILL. RECYCLE FOR SURVEY. LOST RETURNS. PUMP OUT.
27	12/12/2013	CIRC AND RAISE WT TO 1.5 AND LCM TO 15%, DRILL, TRIP OUT TO 9000 FT, CIRC AND CONDITION, TRIP OUT. LAY DOWN PLUGGED DIRECTIONAL TOOLS & MTR. P/U BIT & TRIP IN BHA. THAW OUT TOP DRIVE.
28	12/13/2013	TRIP, CIRCULATE AND CONDITION, REPLACE CROWN-O-MATIC, SPOT LCM PILL. TRIP. RAISE WT TO 10.8PPG. TRIP OUT FOR TOOLS.



Daily Activity and Cost Summary

Well Name: RW 41-26AG

API 43-047-36818	Surface Legal Location S26-T7S-R22E	Field Name RED WASH	County UINTAH	State UTAH	Well Configuration Type Horizontal	
Unique Well ID UT101906	Ground Elevation (ft) 5,457.8	Casing Flange Elevation (ft) 5,457.80	Current KB to GL (ft) 30.00	KB to CF (ft) 30.00	Spud Date 11/24/2013 20:30	Dry Hole TD Date 3/15/2014 06:00
RPT #	Start Date	Summary				
29	12/14/2013	TRIP, PICK UP AND SCRIBE BHA, CUT DRILLING LINE, WORK ON PUMPS. TRIP IN. WASH 150 FT. DIRECTIONAL DRILL.				
30	12/15/2013	DIRECTIONAL DRILL, WORK ON MWD.SURVEYS & CONNECTIONS.				
31	12/16/2013	DIRECTIONAL DRILL, SURVEYS & CONNECTIONS.				
32	12/17/2013	DIRECTIONAL DRILL, TD AT 11657, WIPER TRIP TO 10,400, CIRCULATE RIG UP BUCKET TRUCK, PULL 10 STANDS, LAY DOWN PIPE. L/D DIRECTIONAL TOOLS. SERVICE RIG. PULL WEAR BUSHING. PJSM. RIG UP & RUN 7" CASING.				
33	12/18/2013	WORK ON PUMPS, CONDITION MUD, RUN CASING, CIRCULATE, CEMENT				
34	12/19/2013	CIRCULATE. PJSM. RIG UP HALLIBURTON & CEMENT. WOC. SET PACK OFF. TEST BOPE. SET WEAR BUSHING. STRAP BHA. P/U DIRECTIONAL TOOLS.				
35	12/20/2013	PICK UP DIRECTIONAL TOOLS, PJSM AND RIG UP LAY DOWN MACHINE, PICK UP DRILL STRING. RIG DOWN L/D MACHINE. ATTEMPT TO DRILL SHOE TRACK. PRESSURING UP. TRIP OUT WET.				
36	12/21/2013	TRIP, WAIT ON MOTOR, WORK BHA, WAIT ON MOTOR. TRIP IN. DRILL SHOE TRACK.				
37	12/22/2013	ATTEMPT TO DRILL SHOE TRACK, TRIP, WORK BHA, TRIP IN MILL TOOTH, DRILL SHOE TRACK, PERFORM FIT TO 13# EMW. TRIP OUT. P/U DIRECTIONAL TOOLS. TRIP IN . TEST MWD. FILL EVERY 2500 FT.				
38	12/23/2013	SLIP AND CUT DRILLING LINE, TRIP IN HOLE, DIRECTIONAL DRILL. TRIP OUT FOR GAMMA.				
39	12/24/2013	TRIP FOR GAMMA TOOL, WORK BHA, TRIP IN. REGAMMA. DIRECTIONAL DRILL. SURVEY.				
40	12/25/2013	DRILL FROM 11855' TO 11958, T.O.O.H FOR MOTOR, CHANGE OUT BIT AND MOTOR,ORIENT AND TEST TOOLS				
41	12/26/2013	TRIP IN HOLE TESTING MWD EVERY 2000', PICK UP 18 JOINTS TO MAKE UP FOR HWDP, SAFETY REAM TO BOTTOM, DRILL FROM 11958' TO 12105				
42	12/27/2013	DRILL F/12105 T/12169.DRILL STRING PRESSURED UP (POSSIBEL MOTOR FAILURE) TRIP OUT 10 STANDS, TRY TO PUMP ABLE TO CIRCULATE WITH NORMAL PUMP PRESSURE, TRIP BACK TO BOTTOM . DRILL F/12169 T/12216. MOTOR PRESSURED UP AGAIN, T.O.O.H FOR MOTOR WET.				
43	12/28/2013	TRIP OUT OF HOLE, CHANGE BIT, MOTOR, AND MWD, TRIP IN HOLE, TRIP IN HOLE FILL PIPE AND TEST MWD EVERY 2000',REPAIR CAT HEAD AIR BOOT,, REAM F/11990 TO BOTTOM, DRILL FROM 12,216' TO 12277				
44	12/29/2013	DRILL FROM 12277' TO 12415 , 100% SLIDING TRYING TO GET ABOVE DIP ANGLE-POOR YEILD RATES WITH MOTOR				
45	12/30/2013	DRILL FROM 12414' TO 12843, RAISED TARGET TVD TO 11690' @ 0 VS.				
46	12/31/2013	DRILL FROM 12843' TO 12873', ROUTINE RIG SERVICE, DRILL FROM 12873' TO 12876, CIRCULATE MIX PILL, TRIP OUT OF HOLE, CHANGE BHA, TRIP IN HOLE				
47	1/1/2014	TRIP IN HOLE TO SHOE, SLIP AND CUT ADJUST BRAKES, FILL PIPE TO GET SURVEY AND PLUGGED STRING, TRIP OUT OF HOLE TESTING AGITATOR, MWD, AND MOTOR FOR BLOCKAGE, T.I.H. T/2561', TEST TOOLS AND PRESSURED UP AGAIN.T.O.O.H AND CHANGE MWD OUT TO STANDARD PULSE TOOL.				
48	1/2/2014	TRIP IN HOLE TESTING PULSE TOOL EVERY 3000', RE-SHOOT SURVEYS, TRIP IN HOLE, SAFETY REAM f/12374'TO 12876', DRILL FROM 12876' TO 13009, WORK TIGHT HOLE @ 13009. DRILL F/13009 T/13070				
49	1/3/2014	DRILL FROM 13070' TO 13,102', WORK TIGHT HOLE FROM 13,102' TO 13,007', DRILL FROM 13,102' TO 13150 ROUTINE RIG SERVICE, SURVEYS AND CONNECTIONS, DRILL FROM 13102 T/13150 T/13163. CIRC. AND COND HOLE FOR TRIP. T.O.O.H. TO CHECK BHA				
50	1/4/2014	TRIP OUT OF HOLE CHANGE BIT MOTOR, UBHO, AND ORIENT MWD, TEST TORQUE SENSOR ON RIG TONGS, TRIP IN HOLE,WASH TO SIDE TRACK POINT @ 12,670', TROUGH WELL FROM 12,640; TO 12,670,TIME DRILL F/12670 T/12678				
51	1/5/2014	TIME DRILL FROM 12,678' TO 12700'. DIRECTIONAL DRILL F/12700 T/12991,				
52	1/6/2014	DIRECTIONAL DRILL FROM 12991' TO 13375 ROUTINE RIG SERVICE, SURVEYS AND CONNECTIONS				
53	1/7/2014	DRILL FROM 13375' TO 13395, TRIP OUT FOR BIT AND MOTOR, TRIP IN HOLE, DRILL F/13395 T/13341				
54	1/8/2014	DIRECTIONAL DRILL F/ 13431 T/ 13732. SERVICE RIG. CONNECTIONS & SURVEYS.				
55	1/9/2014	DIRECTIONAL DRILL F/ 13732 T/ 13924. RIG SERVICE. SURVEYS & CONNECTIONS. TRIP OUT.				
56	1/10/2014	TRIP OUT. CHANGE BIT & MTR. TRIP IN. REPOSITION AGITATOR & JARS. ORIENT INTO SIDETRACK. WASH 140 FT. CLEAN BTM. DIRECTIONAL DRILL.				
57	1/11/2014	DIRECTIONAL DRILL 14,008-14,098. SERVICE RIG. SURVEYS & CONNECTIONS. TRIP FOR BIT.				
58	1/12/2014	TRIP OUT. CHANGE OUT BIT,MTR,2-MONELS & D&R. TRIP IN. BREAK CIRC & CHECK MWD EVERY 40 STDS. WASH 145 FT & WASH BTM. DIRECTIONAL DRILL 14,098 TO 14,185. SURVEYS & CONNECTIONS.				
59	1/13/2014	DIRECTIONAL DRILL 14,185-14,232. SLIDE: 14227-14232 SLOW. PULL 10 STDS PUMP PILL. TRIP OUT FOR BIT. L/D D&R. CHANGE OUT BIT & MTR. P/U DOG SUB. TRIP IN. FILL PIPE & TEST MWD EVERY 40 STDS.				
60	1/14/2014	TRIP IN. WASH & REAM TIGHT SPOTS 14,212-14,232. DIRECTIONAL DRILL 14,232- 14,340. SURVEYS & CONNECTIONS.				



Daily Activity and Cost Summary

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					Dry Hole TD Date 3/15/2014 06:00

RPT #	Start Date	Summary
61	1/15/2014	DIRECTIONAL DRILL 14,340-14,414. TRIP OUT. L/D MWD. STAND BACK MOTOR & MONELS. CLEAN FLOOR. PULL WEAR BUSHING. TEST BOPE.
62	1/16/2014	SET WEAR BUSHING. CUT DRLG LINE. SERVICE RIG. L/D MTR. P/U BIT, MTR, MWD & TEST. TRIP IN HOLE. WASH 145 FT TO BTM. START BIT. DRILL 14414-14415. CIRCULATE. TRIP FOR BIT.
63	1/17/2014	TRIP OUT. CHANGE BIT & MWD. TRIP IN, FILL EVERY 40 STDS. WASH 12,328-14,415. START BIT. DIRECTIONAL DRILL F/ 14,415 T/ 14,460.
64	1/18/2014	DIRECTIONAL DRILL F/ 14,460 T/ 14594. SERVICE RIG. CONNECTIONS & SURVEYS.
65	1/19/2014	DIRECTIONAL DRILLING F/ 14,594 T/ 14,728. SERVICE RIG. SURVEYS & CONNECTIONS.
66	1/20/2014	DIRECTIONAL DRILL F/ 14,728 T/ 14,929. SERVICE RIG. SURVEYS & CONNECTIONS.
		TRUCKING
67	1/21/2014	DIRECTIONAL DRILL F/ 14929 T/ 15,115. SERVICE RIG. CONNECTIONS & SURVEYS.
68	1/22/2014	DIRECTIONAL DRILL FROM 15,115' TO 15240' RIG SERVICE, CONNECTIONS AND SURVEYS
69	1/23/2014	DIRECTIONAL DRILL FROM 15240' TO 15395' RIG SERVICE, CONNECTIONS AND SURVEYS
70	1/24/2014	DIRECTIONAL DRILL FROM 15395' TO 15563' , RIG SERVICE, CONNECTIONS AND SURVEYS
71	1/25/2014	DIRECTIONAL DRILL FROM 15563' TO 15672', CONNECTIONS AND SURVEYS, CIRCULATE MIX PILL,
72	1/26/2014	TRIP OUT FOR MOTOR, CHANGE WASH PIPE PACKING, TRIP OUT, LAYDOWN BIT MOTOR, TRIP INSPECT DIRECTIONAL BHA, MAKE UP NEW BIT, MOTOR, AND DIR. TOOLS, TRIP IN HOLE TEST MWD AT SURFACE, TRIP IN HOLE BREAKING CIRCULATION EVERY 3500', SAFETY REAM TO BOTTOM, DRILL FROM 15672' TO 15683
73	1/27/2014	DIRECTIONAL DRILL FROM 15683' TO 15736, ROUTINE RIG SERVICE, DRILL FROM 15736' TO 15788 CONNECTIONS AND SURVEYS
74	1/28/2014	DIRECTIONAL DRILL FROM 15788' TO 15929 , ROUTINE RIG SERVICE, CONNECTIONS AND SURVEYS
75	1/29/2014	DIRECTIONAL DRILL FROM 15929' TO 15999, SURVEYS AND CONNECTIONS, DRILL FROM 15999' TO 16014, CIRCULATE FOR TRIP, TRIP OUT FOR BIT AND MOTOR
76	1/30/2014	CHANGE BIT, MOTOR, ORIENT MWD, TRIP IN TO SHOE, SLIP AND CUT DRILL LINE, TRIP IN TO 14090', WASH REAM FROM 14090' TO 16014', DRILL FROM 16014' TO 16114, CONNECTIONS AND SURVEYS
77	1/31/2014	DIRECTIONAL DRILL FROM 16,114' TO 16,320', ROUTINE RIG SERVICE, DRILL FROM 16320' TO 16572 , CONNECTIONS AND SURVEYS
78	2/1/2014	DRILL FROM 16527 TO 16832, CONNECTIONS AND SURVEYS
79	2/2/2014	DRILL FROM 16832' TO 16979, TRIP OUT FOR BIT AND MOTOR, CONNECTIONS AND SURVEYS
80	2/3/2014	CHANGE BIT AND MOTOR, TRIP IN HOLE, WASH REAM TO BOTTOM, DRILL FROM 16,979' TO 17067 , CONNECTIONS AND SURVEYS
81	2/4/2014	DRILL FROM 17,067' TO 17238, ROUTINE RIG SERVICE, CONNECTIONS AND SURVEYS
82	2/5/2014	DIRECTIONAL DRILL 17,238-17,277. CONNECTIONS & SURVEYS. RIG SERVICE. MOTOR DIFFERENTIAL PRESSURE INCREASING. TRIP OUT. L/D BIT, DOG SUB & MTR. CLEAN FLOOR. P/U BIT, MTR & SCRIBE.
83	2/6/2014	INSPECT DWKS TRACTION MOTOR. P/U TOOLS, SCRIBE & TEST MWD. TRIP IN HOLE FILLING EVERY 35 STDS & WASH TIGHT SPOTS. WASH & REAM 487 FT TO BTM. START BIT. DIRECTIONAL F/ 17,277 T/ 17,382 . SURVEYS & CONNECTIONS.
84	2/7/2014	DIRECTIONAL DRILL F/ 17,382 T/ 17,527. RIG SERVICE. SURVEYS & CONNECTIONS.
85	2/8/2014	DIRECTIONAL DRILL F/ 17,527 T/ 17,615. RIG SERVICE. CHANGE OUT SAVOR SUB. SURVEYS & CONNECTIONS.
86	2/9/2014	DIRECTIONAL DRILL F/ 17,615 T/ 17,643. RIG SERVICE. TRIP OUT. L/D BIT & MTR. CLEAN FLOOR. P/U MTR & SCRIBE. P/U & TEST MWD. MAKE UP BIT & DOG SUB. PIGGY BACK EM TOOL.
87	2/10/2014	TRIP IN HOLE. FILL EVERY 35 STDS. WASH & REAM 17,403 - 17,643. START BIT. DIRECTIONAL DRILL F/ 17,643 T/ 17,708. CONNECTIONS & SURVEYS.
88	2/11/2014	DIRECTIONAL DRILL F/ 17,708 T/ 17,764. SURVEYS & CONNECTIONS. PULL 3 STDS. PUMP PILL. TRIP OUT.
89	2/12/2014	TRIP OUT. L/D BIT, DOG SUB & EM-TOOL. PULL WEAR BUSHING. TEST BOPE. INSTALL WEAR BUSHING. P/U TOOLS & TRIP IN TO SHOE. CUT DRLG LINE. TRIP IN.
90	2/13/2014	TRIP IN. WASH & REAM 186 FT TO BTM. DIRECTIONAL DRILL F/ 17,764 T/ 17,840. SERVICE RIG. SURVEYS & CONNECTIONS.
91	2/14/2014	DIRECTIONAL DRILL F/ 17,840 T/ 17,954. SERVICE RIG. SURVEYS & CONNECTIONS.
92	2/15/2014	DIRECTIONAL DRILL F/ 17,954 T/ 18,082. SERVICE RIG. SURVEYS & CONNECTIONS.
93	2/16/2014	DIRECTIONAL DRILL F/ 18,082 T/ 18,184. SERVICE RIG. SHORT TRIP 5 STDS. SURVEYS & CONNECTIONS.
94	2/17/2014	DIRECTIONAL DRILL F/ 18,184 T/ 18,331. SERVICE RIG. SURVEYS & CONNECTIONS.
95	2/18/2014	DIRECTIONAL DRILL F/ 18,331 T/ 18,408 SERVICE RIG. SURVEYS & CONNECTIONS. SHORT TRIP 5 STDS. DIRECTIONAL DRILL F/ 18,408 T/ 18,412. PUMP PILL. TRIP OUT OF HOLE.



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					Dry Hole TD Date 3/15/2014 06:00

RPT #	Start Date	Summary
96	2/19/2014	TRIP OUT OF HOLE, MAKE UP NEW MOTOR TEST MWD AND MAKE UP BIT, TRIP IN HOLE TO SHOE, SLIP AND CUT DRILL LINE, TRIP IN HOLE, REAM F/18190 TO BOTTOM. DIRECTIONAL DRILL F/18412 T/18417
97	2/20/2014	CIRCULATE FOR TRIP MIX PILL, TRIP OUT FOR BIT AND MOTOR, CHANGE BIT MOTOR AND ORIENT MWD, TRIP IN HOLE TEST MWD TOOL, REAM TO BOTTOM, DRILL FROM 18417' TO 18420'
98	2/21/2014	DRILL FROM 18420' TO 18706 , ROUTINE RIG SERVICE, SURVEYS AND CONECTIONS
99	2/22/2014	DRILL FROM 18706' TO 18927, ROUTINE RIG SERVICE SURVEYS AND CONNECTIONS
100	2/23/2014	DRILL FROM 18927' TO 19186 , ROUTINE RIG SERVICE, CONNECTIONS AND SURVEYS
101	2/24/2014	DRILL FROM 19186 TO 19367 , ROUTINE RIG SERVICE, CONNECTIONS AND SURVEYS
102	2/25/2014	DRILL FROM 19367' TO 19389' , CIRCULATE FOR TRIP MIX PILL, TRIP OUT FOR BIT AND MOTOR, CHANGE OUT BHA AND TEST TOOLS. TRIP IN HOLE WITH BIT #29
103	2/26/2014	TRIP IN HOLE, REAM 17713 FROM TO 19389 , DRILL FROM 19389' TO 19600- RIG SERVICE, CONNECTIONS AND SURVEYS
104	2/27/2014	DRILL FROM 19600 TO 19951 , ROUTINE RIG SERVICE, CONNECTIONS AND SURVEYS
105	2/28/2014	DRILL FROM 19951' TO 20282 , ROUTINE RIG SERVICE, CONNECTIONS AND SURVEYS
106	3/1/2014	DRILL FROM 20282' TO 20506', ROUTINE RIG SERVICE, CIRCULATE OUT POSSIBLE GAS INFLUX, FLOW CHECK SCREW INTO DRILL STRING, TRIP OUT OF HOLE
107	3/2/2014	TRIP OUT OF HOLE LOOKING FOR BACKED OFF CONNECTION, BREAK AND LAYDOWN BIT, MOTOR AND MWD, MAKE UP NEW BIT AND MOTOR INSTALL NEW MWD MAKE UP NATIVES BHA AND EM TOOL TO PIGGY BACK ON PHOENIX MWD TOOLS, TRIP IN HOLE TO CASING SHOE, SLIP ON NEW DRILL LINE SPOOL, TRIP IN HOLE.
108	3/3/2014	TRIP IN HOLE, WASH AND REAM FROM 17,453' TO 20206', DRILL FROM 20206' TO 20665 CONNECTIONS AND SURVEYS
109	3/4/2014	DRILL FROM 20,665' TO 20781 (TD) SHORT TRIP 10 STS TO 19784, CIRCULATE AND BUILD VOLUME, REAM BACK TO BOTTOM, CIRCULATE AND CONDITON HOLE FOR SHORT TRIP.WIPER TRIP TO SHOE
110	3/5/2014	WIPER TRIP. WASH & REAM 16,955-16,975 & 18,845-20,781. PUMP & CIRCULATE OUT 2-30 BBL 14.7# SWEEPS. SPOT 200 BBL OF 2#/BBL BEADS. PUMP WT PILL. DROP DRIFT. TRIP OUT TO 11,000. SPOT 14# ECD PILL. CONTINUE TRIP OUT.
111	3/6/2014	TRIP OUT(SLM). PJSM. L/D DIRECTIONAL TOOLS. PJSM. P/U WEATHERFORD SHUTTLE LOGS. TRIP IN. FILL & CHECK PRESSURE EVERY 35 STDS. CIRCULATE OUT ECD PILL @ 11,576. TRIP IN TO 20732, FILL EVERY 35 STDS. CIRCULATE. STAND BACK 1 STD. DROP DART. DEPLOY LOG @ 20634. FINISH BTMS UP CIRCULATION.
112	3/7/2014	CIRCULATE OUT GAS. LOG OUT @ 17 FT/MIN. SPOT ECD PILL @ 9997. TRIP OUT. PJSM. L/D LOGGING TOOLS. P/U BIT & BIT SUB. TRIP IN.
113	3/8/2014	TRIP IN HOLE TO 11,648. CUT DRLG LINE. CIRCULATE OUT ECD PILL. TRIP IN TO 16,650. CIRCULATE OUT GAS. TRIP TO BTM. CIRCULATE 2X BTMS UP. SPOT 200 BBL 2#/BBL BEAD PILL. TRIP TO 11,500. DAYLIGHT SAVINGS TIME.
114	3/9/2014	TRIP OUT OF HOLE. SPOT 40 BBL 14.2# ECD PILL. PJSM. RIG UP WEATHERFORD L/D TRUCK. LAY DOWN DRILL STRING. CLEAR FLOOR. PULL WEAR BUSHING.
115	3/10/2014	PJSM. RIG UP WEATHERFORD CASING CREW. PJSM. RUN 4.5" PRODUCTION CASING. L/D JT #82. ADJUST TOP DRIVE. CHANGE OUT TORQUE TURN COMPUTER.
116	3/11/2014	RUN 4.5" CASING TO 11,554. PJSM. RIG DOWN VOLANT TOOL.PJSM. RIG UP CRT TOOLS. WRONG SIZE INSERTS IN CRT. WAIT ON INSERTS & INSTALL. RUN 3 JTS CASING. WRONG SIZE PACK OFF. WAIT ON PACK OFF. CHANGE OUT CUP
117	3/12/2014	RUN 4.5" CASING. TORQUE TURN & UTILIZE WEATHERFORD CRT. FILL EVERY 35 STDS. ROTATE CASING IN FROM 19,500 TO 20,708.
118	3/13/2014	TRY TO GET LANDING JT TO BTM. DECISION MADE TO CEMENT WITH SHOE @ 20,696. CIRCULATE. CEMENT CASING. WAIT ON CEMENT 4 HRS. PJSM. RIG DOWN CRT. PJSM. NIPPLE DOWN BOP & LIFT STACK W/ WINCHES. SET SLIPS @ 140K. CUT OFF. SET STACK DOWN. CLEAN MUD TANKS.
119	3/14/2014	CUT CASING. L/D JT & CUTOFF. RIG DOWN STACK LIFTS. CLEAN MUD TANKS. RIG DOWN FLOOR. PJSM. LOWER TOP DRIVE. PJSM. PREP & LOWER DERRICK & UNSTRING. CLEAN SUB STRUCTURE.



Perforations

Well Name: RW 41-26AG

API 43-047-36818	Surface Legal Location S26-T7S-R22E	Field Name RED WASH	County UINTAH	State UTAH	Well Configuration Type Horizontal	
Unique Well ID UT101906	Gr Elev (ft) 5,457.8	Current Elevation 5,487.80, SST 88 - KB 30	KB to CF (ft) 30.00	Spud Date 11/24/2013 20:30	Dry Hole TD Date 3/15/2014 06:00	Total Depth (All) (ft, KB)

Horizontal - Original Hole, 6/23/2015 12:48:10 PM		Perforations				
<p>11,680.0-11,690.0; Completion: MESAVERDE, Original Hole Current Status: Open - Flowing (19,980.0 - 19,990.0) Shot Dens: 6.0 Calculated Shot Total: 61 Phasing: 11,868.0-11,873.0; Completion: MESAVERDE, Original Hole Current Status: Open - Flowing (19,980.0 - 19,990.0) Shot Dens: 6.0 Calculated Shot Total: 31 Phasing: 12,037.0-12,042.0; Completion: MESAVERDE, Original Hole Current Status: Open - Flowing (19,980.0 - 19,990.0) Shot Dens: 6.0 Calculated Shot Total: 31 Phasing: 12,240.0-12,250.0; Completion: MESAVERDE, Original Hole Current Status: Open - Flowing (19,980.0 - 19,990.0) Shot Dens: 6.0 Calculated Shot Total: 61 Phasing: 12,555.0-12,565.0; Completion: MESAVERDE, Original Hole Current Status: Open - Flowing (19,980.0 - 19,990.0) Shot Dens: 6.0 Calculated Shot Total: 61 Phasing: 12,865.0-12,875.0; Completion: MESAVERDE, Original Hole Current Status: Open - Flowing (19,980.0 - 19,990.0) Shot Dens: 6.0 Calculated Shot Total: 61 Phasing:</p>	Date 4/5/2014	Completion MESAVERDE, Original Hole	Top Depth (ft, KB) 11,680.0	Bottom Depth (ft, KB) 11,690.0		
	Perforation Company Lone Wolf ELU	Conveyance Method Wireline	Gun Size (in) 3 1/8	Carrier Make		
	Shot Density (shots/ft) 6.0	Charge Type	Phasing (°)			
	Orientation	Orientation Method				
	Over/Under Balanced	P Over/Under (psi)	FL MD Before (ft, KB)	FL MD After (ft, KB)	P Surf Init (psi)	P Final Surf (psi)
	Reference Log Cement Bond, 0.0-11,250.0ft, KB Calculated Shot Total 61					
	Perforation Statuses					
	Date 3/28/2014	Status Open - Flowing	Com			

Date 4/4/2014	Completion MESAVERDE, Original Hole	Top Depth (ft, KB) 11,868.0	Bottom Depth (ft, KB) 11,873.0		
Perforation Company Lone Wolf ELU	Conveyance Method Wireline	Gun Size (in) 3 1/8	Carrier Make		
Shot Density (shots/ft) 6.0	Charge Type	Phasing (°)			
Orientation	Orientation Method				
Over/Under Balanced	P Over/Under (psi)	FL MD Before (ft, KB)	FL MD After (ft, KB)	P Surf Init (psi)	P Final Surf (psi)
Reference Log Cement Bond, 0.0-11,250.0ft, KB Calculated Shot Total 31					
Perforation Statuses					
Date 3/28/2014	Status Open - Flowing	Com			

Date 4/4/2014	Completion MESAVERDE, Original Hole	Top Depth (ft, KB) 12,037.0	Bottom Depth (ft, KB) 12,042.0		
Perforation Company Lone Wolf ELU	Conveyance Method Wireline	Gun Size (in) 3 1/8	Carrier Make		
Shot Density (shots/ft) 6.0	Charge Type	Phasing (°)			
Orientation	Orientation Method				
Over/Under Balanced	P Over/Under (psi)	FL MD Before (ft, KB)	FL MD After (ft, KB)	P Surf Init (psi)	P Final Surf (psi)
Reference Log Cement Bond, 0.0-11,250.0ft, KB Calculated Shot Total 31					
Perforation Statuses					
Date 3/28/2014	Status Open - Flowing	Com			

Date 4/4/2014	Completion MESAVERDE, Original Hole	Top Depth (ft, KB) 12,240.0	Bottom Depth (ft, KB) 12,250.0		
Perforation Company Lone Wolf ELU	Conveyance Method Wireline	Gun Size (in) 3 1/8	Carrier Make		
Shot Density (shots/ft) 6.0	Charge Type	Phasing (°)			
Orientation	Orientation Method				
Over/Under Balanced	P Over/Under (psi)	FL MD Before (ft, KB)	FL MD After (ft, KB)	P Surf Init (psi)	P Final Surf (psi)
Reference Log Cement Bond, 0.0-11,250.0ft, KB Calculated Shot Total 61					



Perforations

Well Name: RW 41-26AG

API 43-047-36818	Surface Legal Location S26-T7S-R22E	Field Name RED WASH	County UINTAH	State UTAH	Well Configuration Type Horizontal	
Unique Well ID UT101906	Gr Elev (ft) 5,457.8	Current Elevation 5,487.80, SST 88 - KB 30	KB to CF (ft) 30.00	Spud Date 11/24/2013 20:30	Dry Hole TD Date 3/15/2014 06:00	Total Depth (All) (ft, KB)

Horizontal - Original Hole, 6/23/2015 12:48:10 PM		Perforation Statuses				
Vertical schematic (actual)		Date	Status	Com		
	11,680.0-11,690.0; Completion: MESAVERDE, Original Hole Current Status: Open - Flowing (19,980.0 - 19,990.0) Shot Dens: 6.0 Calculated Shot Total: 61 Phasing: 11,868.0-11,873.0; Completion: MESAVERDE, Original Hole Current Status: Open - Flowing (19,980.0 - 19,990.0) Shot Dens: 6.0 Calculated Shot Total: 31 Phasing: 12,037.0-12,042.0; Completion: MESAVERDE, Original Hole Current Status: Open - Flowing (19,980.0 - 19,990.0) Shot Dens: 6.0 Calculated Shot Total: 31 Phasing: 12,240.0-12,250.0; Completion: MESAVERDE, Original Hole Current Status: Open - Flowing (19,980.0 - 19,990.0) Shot Dens: 6.0 Calculated Shot Total: 61 Phasing: 12,555.0-12,565.0; Completion: MESAVERDE, Original Hole Current Status: Open - Flowing (19,980.0 - 19,990.0) Shot Dens: 6.0 Calculated Shot Total: 61 Phasing: 12,865.0-12,875.0; Completion: MESAVERDE, Original Hole Current Status: Open - Flowing (19,980.0 - 19,990.0) Shot Dens: 6.0 Calculated Shot Total: 61 Phasing:	3/28/2014	Open - Flowing			
	Date 4/4/2014	Completion MESAVERDE, Original Hole	Top Depth (ft, KB) 12,555.0	Bottom Depth (ft, KB) 12,565.0		
	Perforation Company Lone Wolf ELU	Conveyance Method Wireline	Gun Size (in) 3 1/8	Carrier Make		
	Shot Density (shots/ft) 6.0	Charge Type	Phasing (°)			
	Orientation		Orientation Method			
	Over/Under Balanced	P Over/Under (psi)	FL MD Before (ft, KB)	FL MD After (ft, KB)	P Surf Init (psi)	P Final Surf (psi)
	Reference Log Cement Bond, 0.0-11,250.0ft, KB					
	Calculated Shot Total 61					
	Perforation Statuses					
	Date 3/28/2014					
	Status Open - Flowing					
	Com					
	Date 4/4/2014	Completion MESAVERDE, Original Hole	Top Depth (ft, KB) 12,865.0	Bottom Depth (ft, KB) 12,875.0		
	Perforation Company Lone Wolf ELU	Conveyance Method Wireline	Gun Size (in) 3 1/8	Carrier Make		
	Shot Density (shots/ft) 6.0	Charge Type	Phasing (°)			
Orientation		Orientation Method				
Over/Under Balanced	P Over/Under (psi)	FL MD Before (ft, KB)	FL MD After (ft, KB)	P Surf Init (psi)	P Final Surf (psi)	
Reference Log Cement Bond, 0.0-11,250.0ft, KB						
Calculated Shot Total 61						
Perforation Statuses						
Date 3/28/2014						
Status Open - Flowing						
Com						
Date 4/4/2014	Completion MESAVERDE, Original Hole	Top Depth (ft, KB) 13,225.0	Bottom Depth (ft, KB) 13,235.0			
Perforation Company Lone Wolf ELU	Conveyance Method Wireline	Gun Size (in) 3 1/8	Carrier Make			
Shot Density (shots/ft) 6.0	Charge Type	Phasing (°)				
Orientation		Orientation Method				
Over/Under Balanced	P Over/Under (psi)	FL MD Before (ft, KB)	FL MD After (ft, KB)	P Surf Init (psi)	P Final Surf (psi)	
Reference Log Cement Bond, 0.0-11,250.0ft, KB						
Calculated Shot Total 61						
Perforation Statuses						
Date 3/28/2014						
Status Open - Flowing						
Com						
Date 4/4/2014	Completion MESAVERDE, Original Hole	Top Depth (ft, KB) 13,515.0	Bottom Depth (ft, KB) 13,525.0			
Perforation Company Lone Wolf ELU	Conveyance Method Wireline	Gun Size (in) 3 1/8	Carrier Make			
Shot Density (shots/ft) 6.0	Charge Type	Phasing (°)				
Orientation		Orientation Method				
Over/Under Balanced	P Over/Under (psi)	FL MD Before (ft, KB)	FL MD After (ft, KB)	P Surf Init (psi)	P Final Surf (psi)	
Reference Log Cement Bond, 0.0-11,250.0ft, KB						
Calculated Shot Total 61						



Perforations

Well Name: RW 41-26AG

API 43-047-36818	Surface Legal Location S26-T7S-R22E	Field Name RED WASH	County UINTAH	State UTAH	Well Configuration Type Horizontal	
Unique Well ID UT101906	Gr Elev (ft) 5,457.8	Current Elevation 5,487.80, SST 88 - KB 30	KB to CF (ft) 30.00	Spud Date 11/24/2013 20:30	Dry Hole TD Date 3/15/2014 06:00	Total Depth (All) (ft, KB)

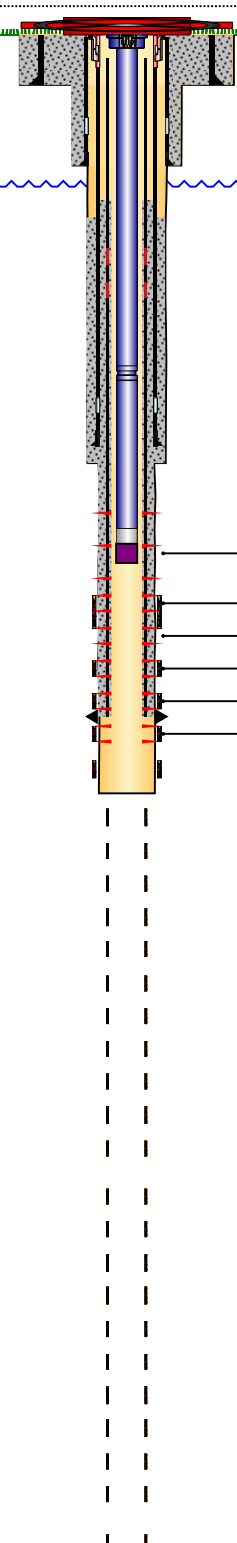
Horizontal - Original Hole, 6/23/2015 12:48:10 PM		Perforation Statuses				
Vertical schematic (actual)		Date	Status	Com		
	11,680.0-11,690.0; Completion: MESAVERDE, Original Hole Current Status: Open - Flowing (19,980.0 - 19,990.0) Shot Dens: 6.0 Calculated Shot Total: 61 Phasing: 11,868.0-11,873.0; Completion: MESAVERDE, Original Hole Current Status: Open - Flowing (19,980.0 - 19,990.0) Shot Dens: 6.0 Calculated Shot Total: 31 Phasing: 12,037.0-12,042.0; Completion: MESAVERDE, Original Hole Current Status: Open - Flowing (19,980.0 - 19,990.0) Shot Dens: 6.0 Calculated Shot Total: 31 Phasing: 12,240.0-12,250.0; Completion: MESAVERDE, Original Hole Current Status: Open - Flowing (19,980.0 - 19,990.0) Shot Dens: 6.0 Calculated Shot Total: 61 Phasing: 12,555.0-12,565.0; Completion: MESAVERDE, Original Hole Current Status: Open - Flowing (19,980.0 - 19,990.0) Shot Dens: 6.0 Calculated Shot Total: 61 Phasing: 12,865.0-12,875.0; Completion: MESAVERDE, Original Hole Current Status: Open - Flowing (19,980.0 - 19,990.0) Shot Dens: 6.0 Calculated Shot Total: 61 Phasing:	3/28/2014	Open - Flowing			
	Date 4/4/2014	Completion MESAVERDE, Original Hole	Top Depth (ft, KB) 13,825.0	Bottom Depth (ft, KB) 13,835.0		
	Perforation Company Lone Wolf ELU	Conveyance Method Wireline	Gun Size (in) 3 1/8	Carrier Make		
	Shot Density (shots/ft) 6.0	Charge Type	Phasing (°)			
	Orientation	Orientation Method				
	Over/Under Balanced	P Over/Under (psi)	FL MD Before (ft, KB)	FL MD After (ft, KB)	P Surf Init (psi)	P Final Surf (psi)
	Reference Log Cement Bond, 0.0-11,250.0ft, KB					
	Calculated Shot Total 61					
	Perforation Statuses					
	Date 3/28/2014					
	Status Open - Flowing					
	Com					
	Date 4/4/2014	Completion MESAVERDE, Original Hole	Top Depth (ft, KB) 14,045.0	Bottom Depth (ft, KB) 14,055.0		
	Perforation Company Lone Wolf ELU	Conveyance Method Wireline	Gun Size (in) 3 1/8	Carrier Make		
	Shot Density (shots/ft) 6.0	Charge Type	Phasing (°)			
Orientation	Orientation Method					
Over/Under Balanced	P Over/Under (psi)	FL MD Before (ft, KB)	FL MD After (ft, KB)	P Surf Init (psi)	P Final Surf (psi)	
Reference Log Cement Bond, 0.0-11,250.0ft, KB						
Calculated Shot Total 61						
Perforation Statuses						
Date 3/28/2014						
Status Open - Flowing						
Com						
Date 4/3/2014	Completion MESAVERDE, Original Hole	Top Depth (ft, KB) 14,435.0	Bottom Depth (ft, KB) 14,445.0			
Perforation Company Lone Wolf ELU	Conveyance Method Wireline	Gun Size (in) 3 1/8	Carrier Make			
Shot Density (shots/ft) 6.0	Charge Type	Phasing (°)				
Orientation	Orientation Method					
Over/Under Balanced	P Over/Under (psi)	FL MD Before (ft, KB)	FL MD After (ft, KB)	P Surf Init (psi)	P Final Surf (psi)	
Reference Log Cement Bond, 0.0-11,250.0ft, KB						
Calculated Shot Total 61						
Perforation Statuses						
Date 3/28/2014						
Status Open - Flowing						
Com						
Date 4/3/2014	Completion MESAVERDE, Original Hole	Top Depth (ft, KB) 14,845.0	Bottom Depth (ft, KB) 14,855.0			
Perforation Company Lone Wolf ELU	Conveyance Method Wireline	Gun Size (in) 3 1/8	Carrier Make			
Shot Density (shots/ft) 6.0	Charge Type	Phasing (°)				
Orientation	Orientation Method					
Over/Under Balanced	P Over/Under (psi)	FL MD Before (ft, KB)	FL MD After (ft, KB)	P Surf Init (psi)	P Final Surf (psi)	
Reference Log Cement Bond, 0.0-11,250.0ft, KB						
Calculated Shot Total 61						



Perforations

Well Name: RW 41-26AG

API 43-047-36818	Surface Legal Location S26-T7S-R22E	Field Name RED WASH	County UINTAH	State UTAH	Well Configuration Type Horizontal	
Unique Well ID UT101906	Gr Elev (ft) 5,457.8	Current Elevation 5,487.80, SST 88 - KB 30	KB to CF (ft) 30.00	Spud Date 11/24/2013 20:30	Dry Hole TD Date 3/15/2014 06:00	Total Depth (All) (ft, KB)

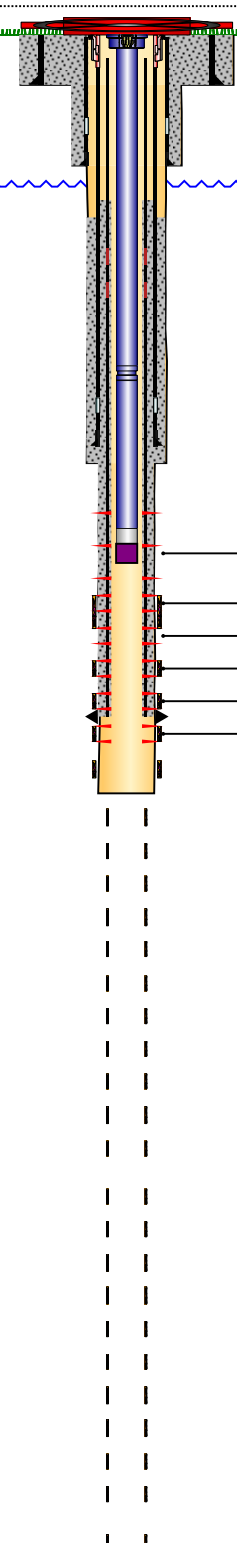
Horizontal - Original Hole, 6/23/2015 12:48:10 PM		Perforation Statuses				
Vertical schematic (actual)		Date	Status	Com		
	11,680.0-11,690.0; Completion: MESAVERDE, Original Hole Current Status: Open - Flowing (19,980.0 - 19,990.0) Shot Dens: 6.0 Calculated Shot Total: 61 Phasing: 11,868.0-11,873.0; Completion: MESAVERDE, Original Hole Current Status: Open - Flowing (19,980.0 - 19,990.0) Shot Dens: 6.0 Calculated Shot Total: 31 Phasing: 12,037.0-12,042.0; Completion: MESAVERDE, Original Hole Current Status: Open - Flowing (19,980.0 - 19,990.0) Shot Dens: 6.0 Calculated Shot Total: 31 Phasing: 12,240.0-12,250.0; Completion: MESAVERDE, Original Hole Current Status: Open - Flowing (19,980.0 - 19,990.0) Shot Dens: 6.0 Calculated Shot Total: 61 Phasing: 12,555.0-12,565.0; Completion: MESAVERDE, Original Hole Current Status: Open - Flowing (19,980.0 - 19,990.0) Shot Dens: 6.0 Calculated Shot Total: 61 Phasing: 12,865.0-12,875.0; Completion: MESAVERDE, Original Hole Current Status: Open - Flowing (19,980.0 - 19,990.0) Shot Dens: 6.0 Calculated Shot Total: 61 Phasing:	3/28/2014	Open - Flowing			
	Date 4/3/2014	Completion MESAVERDE, Original Hole	Top Depth (ft, KB) 15,195.0	Bottom Depth (ft, KB) 15,205.0		
	Perforation Company Lone Wolf ELU	Conveyance Method Wireline	Gun Size (in) 3 1/8	Carrier Make		
	Shot Density (shots/ft) 6.0	Charge Type	Phasing (°)			
	Orientation	Orientation Method				
	Over/Under Balanced	P Over/Under (psi)	FL MD Before (ft, KB)	FL MD After (ft, KB)	P Surf Init (psi)	P Final Surf (psi)
	Reference Log Cement Bond, 0.0-11,250.0ft, KB					
	Calculated Shot Total 61					
	Perforation Statuses					
	Date 3/28/2014					
	Status Open - Flowing					
	Com					
	Date 4/3/2014					
	Completion MESAVERDE, Original Hole					
	Top Depth (ft, KB) 15,545.0					
Bottom Depth (ft, KB) 15,555.0						
Perforation Company Lone Wolf ELU						
Conveyance Method Wireline						
Gun Size (in) 3 1/8						
Carrier Make						
Shot Density (shots/ft) 6.0						
Charge Type						
Phasing (°)						
Orientation						
Orientation Method						
Over/Under Balanced						
P Over/Under (psi)						
FL MD Before (ft, KB)						
FL MD After (ft, KB)						
P Surf Init (psi)						
P Final Surf (psi)						
Reference Log Cement Bond, 0.0-11,250.0ft, KB						
Calculated Shot Total 61						
Perforation Statuses						
Date 3/28/2014						
Status Open - Flowing						
Com						
Date 4/3/2014						
Completion MESAVERDE, Original Hole						
Top Depth (ft, KB) 15,805.0						
Bottom Depth (ft, KB) 15,815.0						
Perforation Company Lone Wolf ELU						
Conveyance Method Wireline						
Gun Size (in) 3 1/8						
Carrier Make						
Shot Density (shots/ft) 6.0						
Charge Type						
Phasing (°)						
Orientation						
Orientation Method						
Over/Under Balanced						
P Over/Under (psi)						
FL MD Before (ft, KB)						
FL MD After (ft, KB)						
P Surf Init (psi)						
P Final Surf (psi)						
Reference Log Cement Bond, 0.0-11,250.0ft, KB						
Calculated Shot Total 61						
Perforation Statuses						
Date 3/28/2014						
Status Open - Flowing						
Com						
Date 4/2/2014						
Completion MESAVERDE, Original Hole						
Top Depth (ft, KB) 16,045.0						
Bottom Depth (ft, KB) 16,050.0						
Perforation Company Lone Wolf ELU						
Conveyance Method Wireline						
Gun Size (in) 3 1/8						
Carrier Make						
Shot Density (shots/ft) 6.0						
Charge Type						
Phasing (°)						
Orientation						
Orientation Method						
Over/Under Balanced						
P Over/Under (psi)						
FL MD Before (ft, KB)						
FL MD After (ft, KB)						
P Surf Init (psi)						
P Final Surf (psi)						
Reference Log Cement Bond, 0.0-11,250.0ft, KB						
Calculated Shot Total 31						



Perforations

Well Name: RW 41-26AG

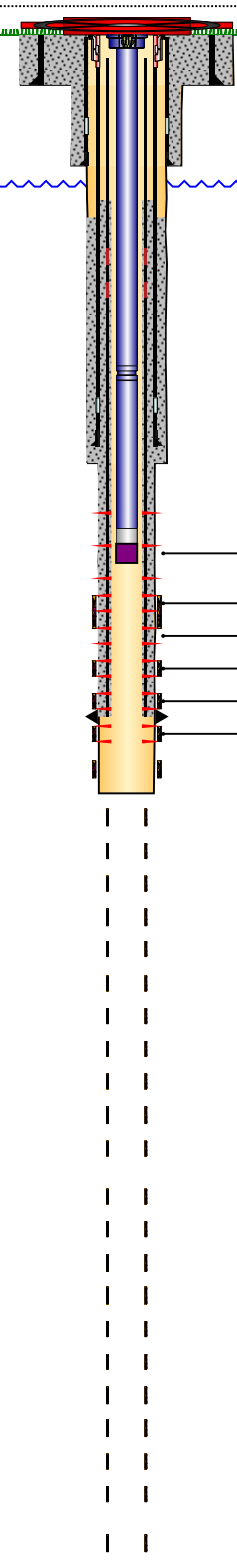
API 43-047-36818	Surface Legal Location S26-T7S-R22E	Field Name RED WASH	County UINTAH	State UTAH	Well Configuration Type Horizontal	
Unique Well ID UT101906	Gr Elev (ft) 5,457.8	Current Elevation 5,487.80, SST 88 - KB 30	KB to CF (ft) 30.00	Spud Date 11/24/2013 20:30	Dry Hole TD Date 3/15/2014 06:00	Total Depth (All) (ft, KB)

Horizontal - Original Hole, 6/23/2015 12:48:11 PM		Perforation Statuses				
Vertical schematic (actual)		Date	Status	Com		
	11,680.0-11,690.0; Completion: MESAVERDE, Original Hole Current Status: Open - Flowing (19,980.0 - 19,990.0) Shot Dens: 6.0 Calculated Shot Total: 61 Phasing: 11,868.0-11,873.0; Completion: MESAVERDE, Original Hole Current Status: Open - Flowing (19,980.0 - 19,990.0) Shot Dens: 6.0 Calculated Shot Total: 31 Phasing: 12,037.0-12,042.0; Completion: MESAVERDE, Original Hole Current Status: Open - Flowing (19,980.0 - 19,990.0) Shot Dens: 6.0 Calculated Shot Total: 61 Phasing: 12,240.0-12,250.0; Completion: MESAVERDE, Original Hole Current Status: Open - Flowing (19,980.0 - 19,990.0) Shot Dens: 6.0 Calculated Shot Total: 61 Phasing: 12,555.0-12,565.0; Completion: MESAVERDE, Original Hole Current Status: Open - Flowing (19,980.0 - 19,990.0) Shot Dens: 6.0 Calculated Shot Total: 61 Phasing: 12,865.0-12,875.0; Completion: MESAVERDE, Original Hole Current Status: Open - Flowing (19,980.0 - 19,990.0) Shot Dens: 6.0 Calculated Shot Total: 61 Phasing:	3/28/2014	Open - Flowing			
	Date 4/2/2014	Completion MESAVERDE, Original Hole	Top Depth (ft, KB) 16,145.0	Bottom Depth (ft, KB) 16,150.0		
	Perforation Company Lone Wolf ELU	Conveyance Method Wireline	Gun Size (in) 3 1/8	Carrier Make		
	Shot Density (shots/ft) 6.0	Charge Type	Phasing (°)			
	Orientation		Orientation Method			
	Over/Under Balanced	P Over/Under (psi)	FL MD Before (ft, KB)	FL MD After (ft, KB)	P Surf Init (psi)	P Final Surf (psi)
	Reference Log Cement Bond, 0.0-11,250.0ft, KB					
	Calculated Shot Total 31					
	Perforation Statuses					
	Date 3/28/2014					
	Status Open - Flowing					
	Com					
	Date 4/2/2014	Completion MESAVERDE, Original Hole	Top Depth (ft, KB) 16,395.0	Bottom Depth (ft, KB) 16,405.0		
	Perforation Company Lone Wolf ELU	Conveyance Method Wireline	Gun Size (in) 3 1/8	Carrier Make		
	Shot Density (shots/ft) 6.0	Charge Type	Phasing (°)			
Orientation		Orientation Method				
Over/Under Balanced	P Over/Under (psi)	FL MD Before (ft, KB)	FL MD After (ft, KB)	P Surf Init (psi)	P Final Surf (psi)	
Reference Log Cement Bond, 0.0-11,250.0ft, KB						
Calculated Shot Total 61						
Perforation Statuses						
Date 3/28/2014						
Status Open - Flowing						
Com						
Date 4/2/2014	Completion MESAVERDE, Original Hole	Top Depth (ft, KB) 16,695.0	Bottom Depth (ft, KB) 16,705.0			
Perforation Company Lone Wolf ELU	Conveyance Method Wireline	Gun Size (in) 3 1/8	Carrier Make			
Shot Density (shots/ft) 6.0	Charge Type	Phasing (°)				
Orientation		Orientation Method				
Over/Under Balanced	P Over/Under (psi)	FL MD Before (ft, KB)	FL MD After (ft, KB)	P Surf Init (psi)	P Final Surf (psi)	
Reference Log Cement Bond, 0.0-11,250.0ft, KB						
Calculated Shot Total 61						
Perforation Statuses						
Date 3/28/2014						
Status Open - Flowing						
Com						
Date 4/2/2014	Completion MESAVERDE, Original Hole	Top Depth (ft, KB) 16,995.0	Bottom Depth (ft, KB) 17,005.0			
Perforation Company Lone Wolf ELU	Conveyance Method Wireline	Gun Size (in) 3 1/8	Carrier Make			
Shot Density (shots/ft) 6.0	Charge Type	Phasing (°)				
Orientation		Orientation Method				
Over/Under Balanced	P Over/Under (psi)	FL MD Before (ft, KB)	FL MD After (ft, KB)	P Surf Init (psi)	P Final Surf (psi)	
Reference Log Cement Bond, 0.0-11,250.0ft, KB						
Calculated Shot Total 61						



Perforations

Well Name: RW 41-26AG

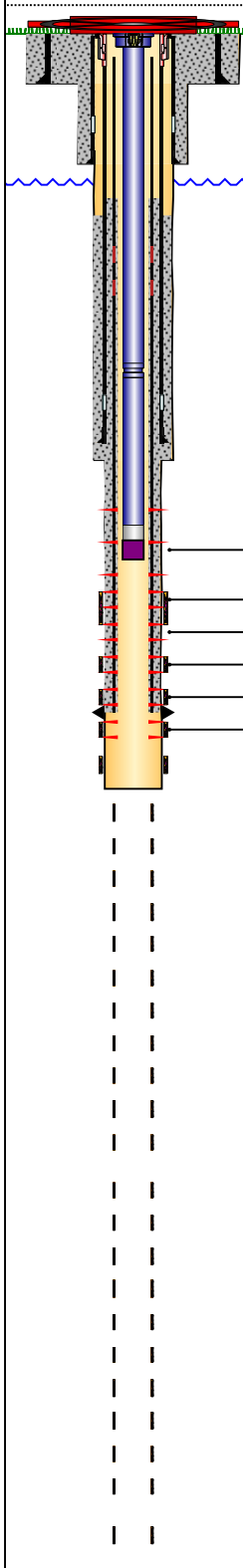
API 43-047-36818	Surface Legal Location S26-T7S-R22E	Field Name RED WASH	County UINTAH	State UTAH	Well Configuration Type Horizontal
Unique Well ID UT101906	Gr Elev (ft) 5,457.8	Current Elevation 5,487.80, SST 88 - KB 30	KB to CF (ft) 30.00	Spud Date 11/24/2013 20:30	Dry Hole TD Date 3/15/2014 06:00
Horizontal - Original Hole, 6/23/2015 12:48:11 PM					
Vertical schematic (actual)					
					
Perforation Statuses					
Date: 3/28/2014 Status: Open - Flowing					
Completion: MESAVERDE, Original Hole					
Top Depth (ft, KB): 19,765.0 Bottom Depth (ft, KB): 19,775.0					
Perforation Company: Lone Wolf ELU Conveyance Method: Wireline					
Gun Size (in): 3 1/8 Carrier Make:					
Shot Density (shots/ft): 6.0 Charge Type: Phasing (°):					
Orientation: Orientation Method:					
Over/Under Balanced: P Over/Under (psi): FL MD Before (ft, KB): FL MD After (ft, KB): P Surf Init (psi): P Final Surf (psi):					
Reference Log: Cement Bond, 0.0-11,250.0ft, KB					
Calculated Shot Total: 61					
Perforation Statuses					
Date: 3/28/2014 Status: Open - Flowing					
Completion: MESAVERDE, Original Hole					
Top Depth (ft, KB): 19,980.0 Bottom Depth (ft, KB): 19,990.0					
Perforation Company: Lone Wolf ELU Conveyance Method: Wireline					
Gun Size (in): 3 1/8 Carrier Make:					
Shot Density (shots/ft): 6.0 Charge Type: Phasing (°):					
Orientation: Orientation Method:					
Over/Under Balanced: P Over/Under (psi): FL MD Before (ft, KB): FL MD After (ft, KB): P Surf Init (psi): P Final Surf (psi):					
Reference Log: Cement Bond, 0.0-11,250.0ft, KB					
Calculated Shot Total: 61					
Perforation Statuses					
Date: 3/28/2014 Status: Open - Flowing					
Completion: MESAVERDE, Original Hole					
Top Depth (ft, KB): 20,215.0 Bottom Depth (ft, KB): 20,225.0					
Perforation Company: Lone Wolf ELU Conveyance Method: Wireline					
Gun Size (in): 3 1/8 Carrier Make:					
Shot Density (shots/ft): 6.0 Charge Type: Phasing (°):					
Orientation: Orientation Method:					
Over/Under Balanced: P Over/Under (psi): FL MD Before (ft, KB): FL MD After (ft, KB): P Surf Init (psi): P Final Surf (psi):					
Reference Log: Cement Bond, 0.0-11,250.0ft, KB					
Calculated Shot Total: 61					
Perforation Statuses					
Date: 3/21/2014 Status: Open - Flowing					
Completion: MESAVERDE, Original Hole					
Top Depth (ft, KB): 20,551.0 Bottom Depth (ft, KB): 20,561.0					
Perforation Company: Lone Wolf ELU Conveyance Method: Wireline					
Gun Size (in): 3 1/8 Carrier Make:					
Shot Density (shots/ft): 6.0 Charge Type: Phasing (°):					
Orientation: Orientation Method:					
Over/Under Balanced: P Over/Under (psi): FL MD Before (ft, KB): FL MD After (ft, KB): P Surf Init (psi): P Final Surf (psi):					
Reference Log: Cement Bond, 0.0-11,250.0ft, KB					
Calculated Shot Total: 61					



Perforations

Well Name: RW 41-26AG

API 43-047-36818	Surface Legal Location S26-T7S-R22E	Field Name RED WASH	County UINTAH	State UTAH	Well Configuration Type Horizontal
Unique Well ID UT101906	Gr Elev (ft) 5,457.8	Current Elevation 5,487.80, SST 88 - KB 30	KB to CF (ft) 30.00	Spud Date 11/24/2013 20:30	Dry Hole TD Date 3/15/2014 06:00
Total Depth (All) (ft, KB)					

Horizontal - Original Hole, 6/23/2015 12:48:11 PM		Perforation Statuses		
Vertical schematic (actual)		Date	Status	Com
 <p>11,680.0-11,690.0; Completion: MESAVERDE, Original Hole Current Status: Open - Flowing (19,980.0 - 19,990.0) Shot Dens: 6.0 Calculated Shot Total: 61 Phasing: 11,868.0-11,873.0; Completion: MESAVERDE, Original Hole Current Status: Open - Flowing (19,980.0 - 19,990.0) Shot Dens: 6.0 Calculated Shot Total: 31 Phasing: 12,037.0-12,042.0; Completion: MESAVERDE, Original Hole Current Status: Open - Flowing (19,980.0 - 19,990.0) Shot Dens: 6.0 Calculated Shot Total: 31 Phasing: 12,240.0-12,250.0; Completion: MESAVERDE, Original Hole Current Status: Open - Flowing (19,980.0 - 19,990.0) Shot Dens: 6.0 Calculated Shot Total: 61 Phasing: 12,555.0-12,565.0; Completion: MESAVERDE, Original Hole Current Status: Open - Flowing (19,980.0 - 19,990.0) Shot Dens: 6.0 Calculated Shot Total: 61 Phasing: 12,865.0-12,875.0; Completion: MESAVERDE, Original Hole Current Status: Open - Flowing (19,980.0 - 19,990.0) Shot Dens: 6.0 Calculated Shot Total: 61 Phasing:</p>		3/21/2014	Open - Flowing	

RW 41-26AG

AFE - DRL-CT (completion), 3/20/2014 06:00

Well Name RW 41-26AG			Primary Job Type AFE - DRL-CT (completion)		Secondary Job Type	Objective	Start Date 3/20/2014	Job End Date 9/19/2014
RPT #	End Date	Cum Time Log (days)	Current Ops	Summary		Time Log Hrs (hr)	syscreateuser	
1	3/21/2014 06:00	0.46	NU Cameron 4" 15K frac stack	3/20/14: NU and test frac valve assembly. Run CBL from 11,270' up to surface. SWI.		11.00	05127	
2	3/22/2014 06:00	0.71	RU HES to pump DFIT	3/21/14: RU HES and pumped DFIT. RD HES. left well open to SPIDR gauge.		6.00	05127	
3	3/25/2014 06:00	0.71		Contract Labor			05127	
4	3/27/2014 06:00	1.21	Well shut in.	Finish laying Rockwater 12" poly line and fill (10) 1,000 bbl CHI frac tanks with fresh water from Posidean tank. Move in and spot HES mountain movers. Prep location for frac scheduled for 3/28/2014.		12.00	05127	
5	3/28/2014 06:00	1.71	Well shut in.	Fill HES mountain movers. Heat (2) 1,000 bbl CHI frac tanks to 120°. MIRU ProTechnics, Lone Wolf ELU (15K lubricator) and HES frac equipment. Frac scheduled for 3/28/2014.		12.00	05127	
6	3/29/2014 06:00	2.71	24 hr completion.	Prime up and test HES treating lines to 11,700 psi. Good test. Test annulus line to 4,000 psi. Good test. Set main line pop-off at 10,568 psi. Load casing and frac stage #1. Plug, perf and frac stages #2 thru #4. At report time, fracing stage #5.		24.00	05127	
7	3/30/2014 06:00	3.67	24 hr completion.	While fracing stage #5 pressure increased, dropped rate and cut sand. Screened out with 0.75 lb 30/50 sand in perms leaving 52 sks sand in wellbore. Flowed back to pit on 28/64" choke recovering an est. 600 bbls fluid. Load hole with 300 bbls FR water at 17 bpm and 7,700 psi. MU and RIH with (1) 10' Lone Wolf ELU tag guns loaded 6 SPF and 60" phasing (NO FRAC PLUG). Perforate stage #6 from 19,145' to 19,155'. POOH. Frac stage #6 to design. Plug, perf and frac stages #7 and #8. Plug and perf stage #9. At report time, fracing stage #9.		23.15	05127	
8	3/31/2014 06:00	4.17	24 hr completion.	Frac stage #9. Plug, perf and frac stage #10. While POOH with spent guns pulled out of rope socket (700') from surface. Rehead ELU and MU 3.62" guage ring. RIH tagging up/set down at 11,887' (74" in lateral). POOH. RDMO Lone Wolf ELU, LD Oil States 15K lubricator and (1) side of HES missile. At report time, waiting on Permitting to move Cudd CTU in morning (coming from Grand Junction, CO).		12.00	05127	
9	4/1/2014 06:00	5.17	24 hr completion.	Wait on Cudd CTU (on location at 3:45pm). MIRU Cudd 2" CTU with 60'lubricator. MU Weatherford BHA #1 as follows: 2 7/8" motor head assy/dual acting slinger/dual acting jars/HD disconnect with 3.625" overshot (2.75" grapple). NU stack and test to 5,000 psi. Good test. At report time, RIH with EOCT at 10,790 (had to change out hydraulic power pack on CTU).		24.00	05127	
10	4/2/2014 06:00	6.17	24 hr completion.	Continue RIH with Weatherford BHA #1 as follows: 2 7/8" motor head assy/dual acting slinger/dual acting jars/HD disconnect with 3.625" overshot (2.75" grapple). Tagged fish and pushed to CFP at 17,930'. Work down setting 30K down on fish. POOH and LD Weatherford tools and fish (all fish on bank). RDMO Cudd 2" CTU. MIRU Lone Wolf ELU, Oil States BOP/LUB/Grease (15K lubricator) and (1) side of HES missile. Prime up and test HES treating lines to 11,700 psi. Good test. Test annulus line to 4,000 psi. Good test. Drop ball and frac stage #10. Plug, perf and frac stage #11. Plug and perf stage #12. At report time, fracing stage #12.		24.00	05127	

RW 41-26AG

RPT #	End Date	Cum Time Log (days)	Current Ops	Summary	Time Log Hrs (hr)	syscreateuser
11	4/3/2014 06:00	7.17	24 hr completion.	Finish fracing stage #12. Plug, perf and frac stages #13 thru #17. At report time, plug and perf stage #18.	24.00	05127
12	4/4/2014 06:00	8.17	24 hr completion.	Finish plug and perf stage #18. Plug, perf and frac stages #18 and #22. Plug and perf stage #23. At report time, fracing stage #23.	24.00	05127
13	4/5/2014 06:00	9.16	24 hr completion.	Finish fracing stage #23. Plug, perf and frac stages #24 thru #29. Plug and perf stage # 30. At report time, fracing stage #30.	23.60	05127
14	4/6/2014 06:00	10.16	24 hr completion.	Finish plug and perf stage #30. Frac stage #30. MU and RIH with kill plug setting it at 7,000'. POOH and bleed pressure off to pit. SIW. RDMO ProTechnics, Lone Wolf ELU, Oil States BOP/LUB/Grease (15K lubricator) and HES frac equipment. MIRU Basin WOR #3. MIRU Weatherford flow back equipment, Weatherford rig pump and ETS fluid system. Off load 689 jts of 2 3/8" 5.95# PH-6 P-110 tubing. SICP 7"- 2,600 psi, FCP 4 1/2" - 0 psi. Bleed 7" csg down to 0 psi. ND Cameron 4 1/16" 15K frac stack. NU Weatherford 4 1/16" 15K x 7 1/16" 10K spool, 7 1/16" 10K mud cross, 7 1/16" 10K double gate (dressed 2 3/8" pipe rams on top and blind rams on bottom) 7 1/16 10K x 7 1/16 5K double stud and 7 1/16" 5K annular. RU work floor and tubing handling tools. Install Cameron 4 1/16" test plug. Test pipe rams, blind rams, TIW valve and flow cross valves to 8,000 psi. Good test. Test annular BOP to 3,500 psi. Good test. Set catwalk and pipe racks. Load racks with 2 3/8", 5.95#, PH6 P-110 tbg and tally. PU QES BHA #1 as follows: 3 5/8" 5 blade concave mill, 2 7/8" QES motor, float sub, extended reach tool, dual circ sub with 5/8" ball seat, hydraulic disconnect with 3/4" ball seat, 2 7/8" jars, x-over, 6' pup jt and "R" nipple. Test motor on surface. Good test. RIH with QES BHA #1 filling tbg every 3,100' with treated FW.	24.00	05127
15	4/12/2014 06:00	10.16	Flowing well thru Weatherford test equip.	Flowing well back, taking water samples for Pro Technics		05127
16	4/13/2014 06:00	10.16	Flowing well thru Weatherford test equip.	Flowing well back, taking water samples for Pro Technics		05127
17	4/14/2014 06:00	10.16	Flowing well thru Weatherford test equip.	Flowing well back, taking water samples for Pro Technics		05127
18	4/15/2014 06:00	10.16	Flowing well thru Weatherford test equip.	Flowing well back, taking water samples for Pro Technics		05127
19	4/16/2014 06:00	10.16	Flowing well thru Weatherford test equip.	Flowing well back, taking water samples for Pro Technics. Changed out Weatherford flowback Seperator.		05127
20	4/17/2014 06:00	10.16	Flowing well thru Weatherford test equip.	Flowing well back, taking water samples for Pro Technics		05127
21	4/18/2014 06:00	10.16	Flowing well thru Weatherford test equip.	Flowing well back, taking water samples for Pro Technics		05127
22	4/19/2014 06:00	10.16	Flowing well thru Weatherford test equip.	Flowing well back, taking water samples for Pro Technics		05127
23	4/20/2014 06:00	10.16	Flowing well thru Weatherford test equip.	Flowing well back, taking water samples for Pro Technics		05127
24	4/21/2014 06:00	10.16	Flowing well thru Weatherford test equip.	Flowing well back, taking water samples for Pro Technics		05127
25	4/22/2014 06:00	10.16	Flowing well thru Weatherford test equip.	Flowing well back, taking water samples for Pro Technics		05127

RW 41-26AG

RPT #	End Date	Cum Time Log (days)	Current Ops	Summary	Time Log Hrs (hr)	syscreateuser
26	4/23/2014 06:00	10.16	Flowing well thru Weatherford test equip.	Flowing well back, taking water samples for Pro Technics. ALL WATER TICKETS ENTERED ON THIS DATE		05127
27	4/24/2014 06:00	10.16	Flowing well thru Weatherford test equip.	Flowing well back, taking water samples for Pro Technics		05127
28	4/25/2014 06:00	10.16	Flowing well thru Weatherford test equip.	Flowing well back, taking water samples for Pro Technics		05127
29	4/26/2014 06:00	10.16	Flowing well thru Weatherford test equip.	Flowing well back, taking water samples for Pro Technics		05127
30	4/27/2014 06:00	10.16	Flowing well thru Weatherford test equip.	Flowing well back, taking water samples for Pro Technics		05127
31	4/28/2014 06:00	10.16	Flowing well thru Weatherford test equip.	Flowing well back, taking water samples for Pro Technics		05127
32	4/29/2014 06:00	10.16	Flowing well thru Weatherford test equip. Released Weatherford.	Flowing well back, taking water samples for Pro Technics. Released Weatherford.		05127
33	5/3/2014 06:00	10.16	Final flow back report	Truck flow back equipment to Grand Junction for inspection and maintenance.		05127
34	8/22/2014 06:00	10.16		PULLED WATER FROM PIT		tempwar3
35	9/19/2014 06:00	10.16		PULLED WATER FROM PIT		tempwar3

AFE - DRL-TU (tube up), 4/6/2014 06:00

Well Name RW 41-26AG	Primary Job Type AFE - DRL-TU (tube up)	Secondary Job Type DEVELOPMENT	Objective AFE	Start Date 4/6/2014	Job End Date 5/30/2014
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RPT #	End Date	Cum Time Log (days)	Current Ops	Summary	Time Log Hrs (hr)	syscreateuser
1	4/7/2014 06:00	1.00	24 hr completion	4/6/14: Get pump rate of 2 1/4 BPM, with return pressure of 2500# psi on 15/64 choke. drilled plug up in 30-minutes .Hang back PS in derrick. Continued to PU and RIH with 149 jts of 2 3/8" tbg. Tag HES CFP #29 at 11,720' (jt #376). Tie blocks back to single line and PU power swivel. Mill/drill HES CFP #29 thru CFP #24. (Pump rate 2 1/2 bpm @ 3,600 psi returning 4 bpm @ 2,000 psi). Continued to Mill/drill HES CFP # 23 thru CFP# 18 with a pump rate of 2 1/4 bpm with 3500# psi. Return pressure of 1900# psi. on a 22/64 choke getting 4 bpm return. Lost o-ring on pump cap. pumped 2 sweeps with a 10 bbl spacer and slowed rate t 1 bpm with 3000# psi. while waiting on parts.	24.00	temptjones
2	4/8/2014 06:00	2.00	24 hr completion	4/7/14: Continued drilling HES CFP #17 thru #1 with a pump rate of 2 1/4 bpm with 4,000# psi pump pressure and a return rate of 4 bpm with 1650# psi on 24/64 choke, recovering a lite trace of sand. Circulate down to RSI sleeve @20,506'. Pumped 2 sweeps with a 20 bbl spacer, 2nd sweep with dye.	24.00	temptjones

RW 41-26AG

RPT #	End Date	Cum Time Log (days)	Current Ops	Summary	Time Log Hrs (hr)	syscreateuser
3	4/9/2014 06:00	2.58	Flowing well thru Weatherford test equip.	4/8/14: Finished circulating sweep to surface with a pump pressure of 4,000# psi @ 2 ¼ bpm and a recovery rate of 4 bpm with a return pressure of 1650# psi. on a 24/64 choke. LD 5 jts with swivel and hang power swivel back in derrick. LD 2 3/8" work string with total of 258 jts (EOT 12,496' – 90" at 12,381'). Pump 10 bbl dyed viscous sweep to surface. Continue LD 2 3/8" work string with EOT depth of 3,994'. (127 jts left in hole). Close and lock pipe rams. Hang tbg string off on pipe rams. RD work floor. ND Weatherford 7" 5K annular. MIRU Mountain States snubbing unit. Screw into tbg string. LD 2 jts of 2 3/8" 5.95# tbg to EOT depth of 3,932'. Turn well over to flow testers and SDFN.	14.00	temptjones
4	4/10/2014 06:00	3.23	Flowing well thru Weatherford test equip.	SITP-0 psi, FCP-2,250 psi. Finish POOH with 2 3/8" PH-6 work string and LD QES BHA. The Red Wash office called and decided not to run the production tbg. Call Cameron and wait for the tbg hanger. Hanger arrived @ 3 pm. RIH to land hanger and tbg hanger seal shear pins sheared in the 4 1/16" 15K x 7" 10K spool. Called Cameron and had 2 3/8" EUE 8rd threads cut in top of the test plug. New test plug arrived @ 5:30 pm. Set test plug 3 times and plug finally tested. RD Mountain States Snubbing unit. ND Weatherford BOP stack and NU Cameron 4 1/16" 15K x 2 1/16" 5K production tree. RU production lines. Open well to Weatherford test separator. Turn well over to flow testers and SDFN.	15.50	strother.contractor
5	4/11/2014 06:00	3.56	Turn well over to production group.	Load out 689 jts of 2 3/8" 5.95# P-110 PH-6 tbg and haul in to Weatherford Yard. Empty and release frac tanks. Clean and release flow back tanks. Release light towers, toilets, trash cage and fork lift. RDMO Basin WOR #3. RDMO Weatherford flow back and test separator. Turn well over to production group. Job complete.	8.00	strother.contractor
6	5/8/2014 06:00	4.44	MIRU	Road rig & 33 miles to location. Spot in & rig up. N.D well head. NU 7" 5k bop', NU 7" 5k snub stack. Test blind's to 4500 #psi. Pipe ram's to 4500 #psi. Snub stack to 3000 #psi. All test good. LD hanger. Tally & RIH with pump out plug, 2' pup joint, 7 joint's of 2 3/8" L-80 tubing, 1.810 F-nipple, 151 joint's. Make up tubing hanger & land in well head. RD subbing unit. NU 5k Hydrill. RU floor & tubing equip. LD tubing hanger & continued to tally & pick up tubing. Mu tbg hang land well. Could not get landing jt to back out of hanger. LD hanger. Threads where gulled. SWIFN	21.00	temptwilliams
7	5/9/2014 06:00	4.77	Casing flowing up sales line	5/8/14: Casing flowing up sales line. Install tubing hanger & land in well head. EOT @11,236', F-Nipple @11,011'. RD floor. ND bop's. NU well head. Turn well over to production. RDMO. Road rig & equipment 1.5 miles. SDFN	8.00	temptwilliams
8	5/23/2014 06:00	5.31	MIRU	5/22/14: Road rig & equipment 9.5 miles to location. Spot in & rig up. X-O to 2 3/8" tubing equip. ND well head. NU 5k bop's & Hydrill. RU floor. Tally rabbit & pick up 8' x 2 3/8" L-80 pup joint. Marker joint between L-80 tubing & P-110 tubing, 123 joint's of 2 3/8" P-110 tubing. Make up tubing hanger & land in well head. Run landing pin's in. RD floor. ND bop's. NU well head. Pump 2 bbl's of RE 7640 WCW chem. RU rig pump & displace with 60 bbl's. Tubing pressure up to 250 #psi. Pump 10 bbl's past volume. Shut tubing in. RD pump truck & rig pump. SDFN	13.00	temptwilliams
9	5/24/2014 06:00	5.46	RDMO	5/23/14: X-O to rod equipment. Rack out equipment. Rig down clean up location. Move rig off. Turn well over to production	3.50	temptwilliams

RW 41-26AG

RPT #	End Date	Cum Time Log (days)	Current Ops	Summary	Time Log Hrs (hr)	syscreateuser
10	5/29/2014 06:00	5.71	MIRU	5/28/14: Road rig & equipment 3.6 miles to location. Spot in & rig up. X-O to 2 3/8" tubing equipment. NU 5k hydrill to 5k bop's. Prep to NU bop's. RU rig pump. Spot in tally 20 joint's of 2 3/4" L-80 tubing. SDFN	6.00	temptwilliams
11	5/30/2014 06:00	6.08	NU bop's	5/29/14: ND well head. NU 5k bop stack. RU floor. Pooh & LD 123 joint's of 2 3/8" P-110 tubing & 8' pup joint. Tally & pick up 15 joint's of 2 3/8" L-80 tubing. Make up tubing hanger & land in well head. RD floor. ND bop stack. NU well head. EOT @11,685.3'. Shut tubing in. Rack out equipment. RDMO turn well over to production	9.00	temptwilliams



PHOENIX
TECHNOLOGY SERVICES

QEP Energy Company

Uintah Co., UT
Sec.22-T7S-R22E
RW 41-26AG

WB #1

Survey: Survey #1

Standard Survey Report

11 March, 2014



PHOENIX
TECHNOLOGY SERVICES

Database:	RMR Compass DB	Local Co-ordinate Reference:	Well RW 41-26AG
Company:	QEP Energy Company	TVD Reference:	WELL @ 5487.80usft (Original Well Elev)
Project:	Uintah Co., UT	MD Reference:	WELL @ 5487.80usft (Original Well Elev)
Site:	Sec.22-T7S-R22E	North Reference:	True
Well:	RW 41-26AG	Survey Calculation Method:	Minimum Curvature
Wellbore:	WB #1		
Job Number	Surveys (SST 88)		

Project	Uintah Co., UT		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site		Sec.22-T7S-R22E			
Site Position:		Northing:	7,244,161.730 usft	Latitude:	40.19
From:	Map	Easting:	2,226,854.550 usft	Longitude:	-109.40
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	1.34 °

Well	RW 41-26AG					
Well Position	+N/-S	0.00 usft	Northing:	7,244,161.730 usft	Latitude:	40.188206
	+E/-W	0.00 usft	Easting:	2,226,854.550 usft	Longitude:	-109.400659
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	5,457.80 usft

Wellbore	WB #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010-14	11/23/13	10.75	65.98	52,198

Job Number	Surveys (SST 88)				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	195.62	

Survey Program	Date	01/18/14			
From ()	To (usft)	Survey (Wellbore)	Tool Name	Description	
0.00	13,163.00	Survey #1 (WB #1)	MWD		

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	Subsea Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
30.00	0.00	0.00	30.00	-5,457.80	0.00	0.00	0.00	0.00	0.00	0.00
First Phoenix MWD Survey										
124.00	0.40	150.70	124.00	-5,363.80	-0.29	0.16	0.23	0.43	0.43	0.00
246.00	0.80	154.10	245.99	-5,241.81	-1.42	0.74	1.17	0.33	0.33	2.79
337.00	0.90	141.10	336.98	-5,150.82	-2.55	1.47	2.06	0.24	0.11	-14.29
429.00	0.90	142.70	428.97	-5,058.83	-3.69	2.36	2.92	0.03	0.00	1.74
521.00	1.10	143.00	520.96	-4,966.84	-4.97	3.33	3.89	0.22	0.22	0.33
613.00	1.00	124.20	612.94	-4,874.86	-6.12	4.52	4.68	0.39	-0.11	-20.43
707.00	0.90	131.50	706.93	-4,780.87	-7.08	5.75	5.26	0.17	-0.11	7.77

Database:	RMR Compass DB	Local Co-ordinate Reference:	Well RW 41-26AG
Company:	QEP Energy Company	TVD Reference:	WELL @ 5487.80usft (Original Well Elev)
Project:	Uintah Co., UT	MD Reference:	WELL @ 5487.80usft (Original Well Elev)
Site:	Sec.22-T7S-R22E	North Reference:	True
Well:	RW 41-26AG	Survey Calculation Method:	Minimum Curvature
Wellbore:	WB #1		
Job Number	Surveys (SST 88)		

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	Subsea Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
798.00	0.80	123.40	797.92	-4,689.88	-7.90	6.82	5.77	0.17	-0.11	-8.90
890.00	0.60	118.00	889.91	-4,597.89	-8.48	7.78	6.07	0.23	-0.22	-5.87
981.00	0.70	130.90	980.91	-4,506.89	-9.07	8.62	6.41	0.19	0.11	14.18
1,077.00	0.60	133.40	1,076.90	-4,410.90	-9.80	9.43	6.89	0.11	-0.10	2.60
1,172.00	0.60	127.10	1,171.89	-4,315.91	-10.44	10.19	7.31	0.07	0.00	-6.63
1,267.00	0.70	119.00	1,266.89	-4,220.91	-11.02	11.09	7.62	0.14	0.11	-8.53
1,362.00	0.80	128.50	1,361.88	-4,125.92	-11.71	12.12	8.02	0.17	0.11	10.00
1,457.00	0.60	142.00	1,456.87	-4,030.93	-12.52	12.95	8.57	0.27	-0.21	14.21
1,552.00	0.80	141.20	1,551.87	-3,935.93	-13.43	13.67	9.25	0.21	0.21	-0.84
1,647.00	0.50	133.50	1,646.86	-3,840.94	-14.23	14.38	9.83	0.33	-0.32	-8.11
1,742.00	0.40	157.50	1,741.86	-3,745.94	-14.82	14.81	10.28	0.22	-0.11	25.26
1,838.00	0.50	146.20	1,837.85	-3,649.95	-15.48	15.17	10.82	0.14	0.10	-11.77
1,933.00	0.30	146.20	1,932.85	-3,554.95	-16.03	15.54	11.25	0.21	-0.21	0.00
2,028.00	0.60	159.60	2,027.85	-3,459.95	-16.70	15.85	11.82	0.33	0.32	14.11
2,123.00	0.80	158.20	2,122.84	-3,364.96	-17.78	16.27	12.74	0.21	0.21	-1.47
2,218.00	0.80	153.30	2,217.83	-3,269.97	-18.99	16.82	13.76	0.07	0.00	-5.16
2,313.00	0.70	171.70	2,312.82	-3,174.98	-20.16	17.20	14.78	0.27	-0.11	19.37
2,408.00	0.50	193.20	2,407.82	-3,079.98	-21.14	17.19	15.73	0.31	-0.21	22.63
2,502.00	0.50	172.00	2,501.82	-2,985.98	-21.94	17.15	16.51	0.20	0.00	-22.55
2,598.00	0.80	177.60	2,597.81	-2,889.99	-23.03	17.24	17.53	0.32	0.31	5.83
2,693.00	0.70	177.20	2,692.80	-2,795.00	-24.27	17.29	18.72	0.11	-0.11	-0.42
2,788.00	0.80	168.10	2,787.79	-2,700.01	-25.50	17.46	19.85	0.16	0.11	-9.58
2,883.00	0.70	169.00	2,882.79	-2,605.01	-26.72	17.71	20.96	0.11	-0.11	0.95
2,978.00	0.80	163.60	2,977.78	-2,510.02	-27.92	18.00	22.04	0.13	0.11	-5.68
3,073.00	1.10	151.10	3,072.76	-2,415.04	-29.36	18.63	23.25	0.38	0.32	-13.16
3,168.00	1.40	132.50	3,167.74	-2,320.06	-30.94	19.93	24.43	0.53	0.32	-19.58
3,263.00	1.50	105.80	3,262.71	-2,225.09	-32.06	21.98	24.96	0.71	0.11	-28.11
3,358.00	1.70	98.00	3,357.68	-2,130.12	-32.60	24.57	24.77	0.31	0.21	-8.21
3,453.00	1.70	69.80	3,452.64	-2,035.16	-32.31	27.29	23.76	0.87	0.00	-29.68
3,548.00	1.10	86.60	3,547.61	-1,940.19	-31.76	29.52	22.64	0.76	-0.63	17.68
3,643.00	0.40	110.90	3,642.60	-1,845.20	-31.83	30.74	22.37	0.79	-0.74	25.58
3,738.00	0.60	74.50	3,737.59	-1,750.21	-31.81	31.53	22.15	0.38	0.21	-38.32
3,833.00	1.30	42.80	3,832.58	-1,655.22	-30.89	32.74	20.93	0.89	0.74	-33.37
3,928.00	0.60	25.40	3,927.57	-1,560.23	-29.65	33.69	19.48	0.79	-0.74	-18.32
4,023.00	0.50	21.50	4,022.56	-1,465.24	-28.82	34.06	18.58	0.11	-0.11	-4.11
4,065.00	0.60	42.20	4,064.56	-1,423.24	-28.48	34.27	18.20	0.53	0.24	49.29
4,144.00	0.60	42.70	4,143.56	-1,344.24	-27.87	34.83	17.46	0.01	0.00	0.63
4,207.00	0.50	47.70	4,206.55	-1,281.25	-27.44	35.26	16.94	0.18	-0.16	7.94
4,302.00	0.60	60.20	4,301.55	-1,186.25	-26.92	35.99	16.23	0.16	0.11	13.16
4,397.00	0.40	51.00	4,396.55	-1,091.25	-26.46	36.68	15.61	0.23	-0.21	-9.68
4,492.00	0.50	67.70	4,491.54	-996.26	-26.10	37.32	15.08	0.17	0.11	17.58
4,588.00	0.80	49.90	4,587.54	-900.26	-25.51	38.22	14.27	0.37	0.31	-18.54

Database:	RMR Compass DB	Local Co-ordinate Reference:	Well RW 41-26AG
Company:	QEP Energy Company	TVD Reference:	WELL @ 5487.80usft (Original Well Elev)
Project:	Uintah Co., UT	MD Reference:	WELL @ 5487.80usft (Original Well Elev)
Site:	Sec.22-T7S-R22E	North Reference:	True
Well:	RW 41-26AG	Survey Calculation Method:	Minimum Curvature
Wellbore:	WB #1		
Job Number	Surveys (SST 88)		

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	Subsea Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,682.00	0.50	66.90	4,681.53	-806.27	-24.92	39.10	13.47	0.38	-0.32	18.09
4,777.00	0.70	37.80	4,776.53	-711.27	-24.30	39.84	12.67	0.38	0.21	-30.63
4,872.00	0.60	67.90	4,871.52	-616.28	-23.66	40.66	11.83	0.37	-0.11	31.68
4,967.00	0.50	56.30	4,966.52	-521.28	-23.24	41.46	11.21	0.16	-0.11	-12.21
5,062.00	0.70	84.90	5,061.51	-426.29	-22.96	42.39	10.69	0.37	0.21	30.11
5,158.00	0.70	101.90	5,157.50	-330.30	-23.03	43.54	10.45	0.22	0.00	17.71
5,253.00	0.70	87.50	5,252.50	-235.30	-23.12	44.69	10.23	0.18	0.00	-15.16
5,348.00	0.70	113.20	5,347.49	-140.31	-23.32	45.80	10.13	0.33	0.00	27.05
5,443.00	1.00	113.00	5,442.48	-45.32	-23.88	47.10	10.31	0.32	0.32	-0.21
5,538.00	1.20	106.90	5,537.46	49.66	-24.49	48.82	10.44	0.24	0.21	-6.42
5,633.00	1.10	109.50	5,632.44	144.64	-25.08	50.63	10.52	0.12	-0.11	2.74
5,728.00	1.50	108.60	5,727.42	239.62	-25.78	52.67	10.65	0.42	0.42	-0.95
5,823.00	0.60	111.20	5,822.40	334.60	-26.36	54.31	10.76	0.95	-0.95	2.74
5,918.00	0.80	124.90	5,917.39	429.59	-26.92	55.31	11.03	0.27	0.21	14.42
6,013.00	1.00	107.60	6,012.38	524.58	-27.55	56.65	11.28	0.35	0.21	-18.21
6,108.00	0.90	129.70	6,107.37	619.57	-28.28	58.01	11.61	0.40	-0.11	23.26
6,203.00	1.20	128.20	6,202.35	714.55	-29.37	59.37	12.30	0.32	0.32	-1.58
6,296.00	1.50	124.60	6,295.33	807.53	-30.66	61.14	13.07	0.34	0.32	-3.87
6,391.00	0.60	107.40	6,390.31	902.51	-31.52	62.63	13.49	0.99	-0.95	-18.11
6,486.00	0.30	136.50	6,485.31	997.51	-31.85	63.28	13.63	0.39	-0.32	30.63
6,581.00	0.70	105.50	6,580.30	1,092.50	-32.18	64.01	13.75	0.49	0.42	-32.63
6,676.00	0.50	121.40	6,675.30	1,187.50	-32.55	64.92	13.87	0.27	-0.21	16.74
6,770.00	0.70	110.90	6,769.29	1,281.49	-32.97	65.81	14.03	0.24	0.21	-11.17
6,866.00	0.80	115.10	6,865.29	1,377.49	-33.46	66.96	14.19	0.12	0.10	4.38
6,961.00	0.90	102.30	6,960.28	1,472.48	-33.90	68.29	14.26	0.23	0.11	-13.47
7,056.00	1.00	105.20	7,055.26	1,567.46	-34.28	69.82	14.21	0.12	0.11	3.05
7,151.00	0.80	118.60	7,150.25	1,662.45	-34.82	71.21	14.35	0.30	-0.21	14.11
7,246.00	0.90	134.30	7,245.24	1,757.44	-35.65	72.32	14.86	0.27	0.11	16.53
7,341.00	1.30	130.60	7,340.22	1,852.42	-36.88	73.67	15.67	0.43	0.42	-3.89
7,436.00	1.70	116.80	7,435.19	1,947.39	-38.21	75.75	16.40	0.56	0.42	-14.53
7,531.00	1.40	136.20	7,530.16	2,042.36	-39.69	77.81	17.27	0.63	-0.32	20.42
7,626.00	1.00	153.30	7,625.14	2,137.34	-41.26	78.99	18.47	0.56	-0.42	18.00
7,721.00	0.80	160.70	7,720.12	2,232.32	-42.63	79.58	19.63	0.24	-0.21	7.79
7,816.00	1.00	159.60	7,815.11	2,327.31	-44.03	80.09	20.84	0.21	0.21	-1.16
7,912.00	1.00	161.40	7,911.10	2,423.30	-45.61	80.65	22.21	0.03	0.00	1.88
8,007.00	1.10	140.20	8,006.08	2,518.28	-47.10	81.49	23.41	0.42	0.11	-22.32
8,102.00	1.10	140.40	8,101.06	2,613.26	-48.50	82.66	24.45	0.00	0.00	0.21
8,197.00	1.00	136.60	8,196.05	2,708.25	-49.81	83.81	25.40	0.13	-0.11	-4.00
8,292.00	0.80	147.10	8,291.04	2,803.24	-50.97	84.74	26.26	0.27	-0.21	11.05
8,387.00	0.80	151.30	8,386.03	2,898.23	-52.10	85.42	27.18	0.06	0.00	4.42
8,481.00	1.00	147.10	8,480.02	2,992.22	-53.37	86.18	28.19	0.22	0.21	-4.47
8,577.00	1.20	144.10	8,576.00	3,088.20	-54.89	87.22	29.37	0.22	0.21	-3.13
8,672.00	1.10	147.40	8,670.98	3,183.18	-56.46	88.30	30.60	0.13	-0.11	3.47

Database:	RMR Compass DB	Local Co-ordinate Reference:	Well RW 41-26AG
Company:	QEP Energy Company	TVD Reference:	WELL @ 5487.80usft (Original Well Elev)
Project:	Uintah Co., UT	MD Reference:	WELL @ 5487.80usft (Original Well Elev)
Site:	Sec.22-T7S-R22E	North Reference:	True
Well:	RW 41-26AG	Survey Calculation Method:	Minimum Curvature
Wellbore:	WB #1		
Job Number	Surveys (SST 88)		

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	Subsea Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,767.00	1.60	149.80	8,765.95	3,278.15	-58.38	89.46	32.13	0.53	0.53	2.53
8,862.00	1.80	155.70	8,860.91	3,373.11	-60.88	90.74	34.20	0.28	0.21	6.21
8,957.00	2.10	157.80	8,955.86	3,468.06	-63.85	92.01	36.72	0.32	0.32	2.21
9,052.00	1.80	141.80	9,050.80	3,563.00	-66.64	93.59	38.97	0.65	-0.32	-16.84
9,147.00	1.20	146.70	9,145.77	3,657.97	-68.64	95.06	40.51	0.65	-0.63	5.16
9,242.00	0.90	137.70	9,240.75	3,752.95	-70.02	96.11	41.56	0.36	-0.32	-9.47
9,337.00	1.10	143.60	9,335.74	3,847.94	-71.31	97.15	42.51	0.24	0.21	6.21
9,432.00	1.50	146.30	9,430.71	3,942.91	-73.08	98.38	43.89	0.43	0.42	2.84
9,527.00	1.00	149.30	9,525.69	4,037.89	-74.83	99.49	45.27	0.53	-0.53	3.16
9,622.00	0.90	153.60	9,620.68	4,132.88	-76.21	100.25	46.40	0.13	-0.11	4.53
9,717.00	1.20	161.10	9,715.66	4,227.86	-77.82	100.90	47.77	0.35	0.32	7.89
9,813.00	1.20	152.60	9,811.64	4,323.84	-79.66	101.69	49.33	0.19	0.00	-8.85
9,908.00	1.30	146.10	9,906.62	4,418.82	-81.44	102.75	50.76	0.18	0.11	-6.84
10,003.00	1.10	149.40	10,001.60	4,513.80	-83.12	103.82	52.09	0.22	-0.21	3.47
10,098.00	1.20	139.50	10,096.58	4,608.78	-84.66	104.93	53.28	0.23	0.11	-10.42
10,193.00	1.00	132.20	10,191.56	4,703.76	-85.97	106.19	54.20	0.26	-0.21	-7.68
10,288.00	1.10	138.00	10,286.54	4,798.74	-87.21	107.41	55.06	0.15	0.11	6.11
10,383.00	1.30	139.50	10,381.52	4,893.72	-88.70	108.72	56.15	0.21	0.21	1.58
10,478.00	1.20	137.20	10,476.50	4,988.70	-90.25	110.10	57.27	0.12	-0.11	-2.42
10,573.00	1.30	134.70	10,571.48	5,083.68	-91.74	111.54	58.32	0.12	0.11	-2.63
10,667.00	1.40	140.80	10,665.45	5,177.65	-93.38	113.02	59.50	0.19	0.11	6.49
10,763.00	1.50	154.00	10,761.42	5,273.62	-95.42	114.31	61.11	0.36	0.10	13.75
10,858.00	1.90	144.80	10,856.38	5,368.58	-97.82	115.77	63.03	0.51	0.42	-9.68
10,915.00	3.40	162.50	10,913.32	5,425.52	-100.21	116.82	65.05	2.97	2.63	31.05
10,947.00	7.60	168.30	10,945.16	5,457.36	-103.19	117.53	67.72	13.22	13.13	18.13
10,978.00	11.30	168.00	10,975.74	5,487.94	-108.17	118.58	72.24	11.94	11.94	-0.97
11,010.00	13.80	173.70	11,006.97	5,519.17	-115.03	119.65	78.56	8.71	7.81	17.81
11,042.00	18.10	176.00	11,037.73	5,549.93	-123.78	120.42	86.78	13.58	13.44	7.19
11,073.00	21.80	177.10	11,066.87	5,579.07	-134.34	121.05	96.78	12.00	11.94	3.55
11,105.00	23.70	177.30	11,096.38	5,608.58	-146.70	121.65	108.52	5.94	5.94	0.63
11,137.00	26.30	182.00	11,125.38	5,637.58	-160.21	121.71	121.52	10.22	8.13	14.69
11,168.00	27.90	186.80	11,152.98	5,665.18	-174.28	120.61	135.36	8.74	5.16	15.48
11,200.00	29.10	191.10	11,181.10	5,693.30	-189.35	118.22	150.52	7.43	3.75	13.44
11,244.00	30.00	208.20	11,219.45	5,731.65	-209.58	110.95	171.96	19.22	2.05	38.86
11,276.00	29.40	211.10	11,247.25	5,759.45	-223.36	103.11	187.34	4.87	-1.88	9.06
11,308.00	29.50	211.40	11,275.11	5,787.31	-236.81	94.95	202.49	0.56	0.31	0.94
11,339.00	29.50	211.10	11,302.09	5,814.29	-249.86	87.03	217.19	0.48	0.00	-0.97
11,371.00	29.40	210.80	11,329.96	5,842.16	-263.35	78.94	232.37	0.56	-0.31	-0.94
11,403.00	29.70	206.40	11,357.80	5,870.00	-277.20	71.39	247.74	6.84	0.94	-13.75
11,435.00	32.00	211.50	11,385.27	5,897.47	-291.54	63.44	263.68	10.88	7.19	15.94
11,466.00	35.20	207.00	11,411.09	5,923.29	-306.51	55.08	280.35	13.07	10.32	-14.52
11,498.00	38.70	205.90	11,436.66	5,948.86	-323.73	46.52	299.24	11.13	10.94	-3.44

Database:	RMR Compass DB	Local Co-ordinate Reference:	Well RW 41-26AG
Company:	QEP Energy Company	TVD Reference:	WELL @ 5487.80usft (Original Well Elev)
Project:	Uintah Co., UT	MD Reference:	WELL @ 5487.80usft (Original Well Elev)
Site:	Sec.22-T7S-R22E	North Reference:	True
Well:	RW 41-26AG	Survey Calculation Method:	Minimum Curvature
Wellbore:	WB #1		
Job Number	Surveys (SST 88)		

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	Subsea Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
11,529.00	41.40	204.10	11,460.39	5,972.59	-341.81	38.10	318.92	9.48	8.71	-5.81
11,561.00	43.90	207.50	11,483.93	5,996.13	-361.31	28.66	340.25	10.62	7.81	10.63
11,593.00	45.80	207.70	11,506.62	6,018.82	-381.31	18.20	362.32	5.95	5.94	0.63
11,615.00	47.80	203.40	11,521.68	6,033.88	-395.78	11.30	378.11	16.90	9.09	-19.55
11,696.00	54.70	205.30	11,572.35	6,084.55	-453.27	-14.78	440.50	8.71	8.52	2.35
11,728.00	57.50	207.60	11,590.20	6,102.40	-477.04	-26.61	466.58	10.59	8.75	7.19
11,760.00	60.80	207.50	11,606.61	6,118.81	-501.39	-39.32	493.46	10.32	10.31	-0.31
11,791.00	65.00	207.60	11,620.72	6,132.92	-525.86	-52.08	520.45	13.55	13.55	0.32
11,823.00	68.40	207.90	11,633.38	6,145.58	-551.86	-65.76	549.18	10.66	10.63	0.94
11,854.00	71.50	208.10	11,644.01	6,156.21	-577.57	-79.43	577.62	10.02	10.00	0.65
11,886.00	74.10	208.70	11,653.47	6,165.67	-604.46	-93.97	607.43	8.32	8.13	1.88
11,905.00	75.00	208.30	11,658.53	6,170.73	-620.55	-102.71	625.29	5.15	4.74	-2.11
11,936.00	74.50	207.90	11,666.68	6,178.88	-646.93	-116.80	654.49	2.04	-1.61	-1.29
11,968.00	75.80	206.80	11,674.89	6,187.09	-674.41	-131.01	684.77	5.25	4.06	-3.44
11,999.00	77.40	204.20	11,682.07	6,194.27	-701.62	-143.98	714.48	9.65	5.16	-8.39
12,031.00	79.00	203.20	11,688.61	6,200.81	-730.30	-156.57	745.49	5.86	5.00	-3.13
12,062.00	80.40	202.80	11,694.16	6,206.36	-758.38	-168.49	775.74	4.69	4.52	-1.29
12,094.00	80.80	201.90	11,699.38	6,211.58	-787.58	-180.50	807.09	3.04	1.25	-2.81
12,125.00	82.00	201.00	11,704.02	6,216.22	-816.10	-191.70	837.58	4.82	3.87	-2.90
12,156.00	83.60	199.90	11,707.90	6,220.10	-844.92	-202.45	868.23	6.25	5.16	-3.55
12,162.00	84.30	199.40	11,708.54	6,220.74	-850.54	-204.46	874.18	14.31	11.67	-8.33
12,193.00	86.90	198.20	11,710.91	6,223.11	-879.80	-214.41	905.04	9.23	8.39	-3.87
12,224.00	88.70	197.80	11,712.10	6,224.30	-909.26	-223.99	935.98	5.95	5.81	-1.29
12,255.00	88.30	196.80	11,712.92	6,225.12	-938.84	-233.20	966.96	3.47	-1.29	-3.23
12,287.00	88.30	196.70	11,713.87	6,226.07	-969.47	-242.42	998.94	0.31	0.00	-0.31
12,319.00	89.10	195.00	11,714.59	6,226.79	-1,000.25	-251.16	1,030.93	5.87	2.50	-5.31
12,350.00	89.50	192.80	11,714.97	6,227.17	-1,030.33	-258.60	1,061.91	7.21	1.29	-7.10
12,381.00	90.50	191.60	11,714.97	6,227.17	-1,060.63	-265.15	1,092.86	5.04	3.23	-3.87
12,413.00	92.10	190.30	11,714.24	6,226.44	-1,092.04	-271.23	1,124.74	6.44	5.00	-4.06
12,444.00	92.70	190.60	11,712.95	6,225.15	-1,122.50	-276.85	1,155.59	2.16	1.94	0.97
12,476.00	92.70	189.60	11,711.44	6,223.64	-1,153.97	-282.45	1,187.40	3.12	0.00	-3.13
12,507.00	92.50	189.10	11,710.03	6,222.23	-1,184.53	-287.48	1,218.18	1.74	-0.65	-1.61
12,539.00	92.70	189.00	11,708.58	6,220.78	-1,216.09	-292.51	1,249.94	0.70	0.63	-0.31
12,570.00	93.40	189.20	11,706.93	6,219.13	-1,246.66	-297.41	1,280.70	2.35	2.26	0.65
12,602.00	92.10	187.70	11,705.40	6,217.60	-1,278.27	-302.11	1,312.41	6.20	-4.06	-4.69
12,633.00	92.70	188.00	11,704.10	6,216.30	-1,308.96	-306.34	1,343.10	2.16	1.94	0.97
12,664.00	92.80	188.50	11,702.61	6,214.81	-1,339.60	-310.78	1,373.80	1.64	0.32	1.61
12,696.00	94.90	189.10	11,700.46	6,212.66	-1,371.15	-315.66	1,405.50	6.82	6.56	1.88
12,727.00	96.30	189.60	11,697.44	6,209.64	-1,401.59	-320.67	1,436.17	4.79	4.52	1.61
12,759.00	97.40	190.60	11,693.62	6,205.82	-1,432.87	-326.25	1,467.79	4.63	3.44	3.13
12,790.00	97.50	192.10	11,689.60	6,201.80	-1,463.01	-332.30	1,498.45	4.81	0.32	4.84
12,822.00	96.70	192.80	11,685.65	6,197.85	-1,494.01	-339.14	1,530.15	3.31	-2.50	2.19
12,844.00	96.20	193.60	11,683.17	6,195.37	-1,515.30	-344.13	1,551.99	4.27	-2.27	3.64

Database:	RMR Compass DB	Local Co-ordinate Reference:	Well RW 41-26AG
Company:	QEP Energy Company	TVD Reference:	WELL @ 5487.80usft (Original Well Elev)
Project:	Uintah Co., UT	MD Reference:	WELL @ 5487.80usft (Original Well Elev)
Site:	Sec.22-T7S-R22E	North Reference:	True
Well:	RW 41-26AG	Survey Calculation Method:	Minimum Curvature
Wellbore:	WB #1		
Job Number	Surveys (SST 88)		

Survey											
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	Subsea Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
12,876.00	95.40	195.70	11,679.94	6,192.14	-1,546.10	-352.18	1,583.82	6.99	-2.50	6.56	
12,907.00	94.30	196.10	11,677.32	6,189.52	-1,575.80	-360.65	1,614.71	3.77	-3.55	1.29	
12,938.00	91.60	195.20	11,675.72	6,187.92	-1,605.61	-369.00	1,645.67	9.18	-8.71	-2.90	
12,969.00	89.50	195.00	11,675.43	6,187.63	-1,635.54	-377.07	1,676.66	6.80	-6.77	-0.65	
13,001.00	90.50	196.20	11,675.43	6,187.63	-1,666.36	-385.68	1,708.66	4.88	3.13	3.75	
13,032.00	92.50	198.00	11,674.61	6,186.81	-1,695.98	-394.79	1,739.64	8.68	6.45	5.81	
13,064.00	94.60	198.70	11,672.63	6,184.83	-1,726.29	-404.84	1,771.54	6.92	6.56	2.19	
13,095.00	96.70	199.70	11,669.58	6,181.78	-1,755.42	-414.99	1,802.32	7.50	6.77	3.23	
13,105.00	97.70	199.90	11,668.33	6,180.53	-1,764.75	-418.35	1,812.22	10.19	10.00	2.00	
PTB, WB1											
13,163.00	103.50	201.40	11,657.66	6,169.86	-1,818.08	-438.44	1,868.98	10.32	10.00	2.59	

Survey Annotations					
Measured Depth (')	Vertical Depth (')	Local Coordinates			
		+N/-S (')	+E/-W (')	Comment	
124.00	124.00	-0.29	0.16	First Phoenix MWD Survey	
13,163.00	11,657.66	-1,818.08	-438.44	PTB, WB1	

Checked By: _____	Approved By: _____	Date: _____
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Directional Survey

Well Name: **RW 41-26AG**

API 43-047-36818	Surface Legal Location S26-T7S-R22E	Field Name RED WASH	County UINTAH	State UTAH	Well Configuration Type Horizontal
Unique Well ID UT101906	Ground Elevation (ft) 5,457.8	Casing Flange Elevation (ft) 5,457.80	Current KB to GL (ft) 30.00	KB to CF (ft) 30.00	Spud Date 11/24/2013 20:30
Wellbore Name Sidetrack 1	Parent Wellbore Original Hole	Sidetrack Start Depth (ft, KB) 12,670.0	Vertical Section Direction (°)		
Date 1/4/2014	Definitive? No	Description SIDE TRACK #1	Proposed? No		
MD Tie In (ft, KB) 12,664.00	TVD Tie In (ft, KB) 11,702.61	Inclination Tie In (°) 92.80	Azimuth Tie In (°) 188.50	NSTie In (ft) -1,339.60	EW Tie In (ft) -310.78

Survey Data

MD (ft, KB)	Incl (°)	Azm (°)	Tool Type	Date	Survey Company	TVD (ft, KB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Traverse Distance (ft)
12,693.00	93.00	189.70	MWD	1/5/2014	PHOENIX	11,701.14	-1,368.20	-315.36	1,403.70	4.19	0.69	4.14	28.96
12,724.00	89.70	189.90	MWD	1/5/2014	PHOENIX	11,700.41	-1,398.73	-320.63	1,434.59	10.66	-10.65	0.65	59.95
12,756.00	87.00	189.90	MWD	1/5/2014	PHOENIX	11,701.33	-1,430.24	-326.13	1,466.48	8.44	-8.44	0.00	91.93
12,787.00	87.20	189.80	MWD	1/5/2014	PHOENIX	11,702.90	-1,460.74	-331.43	1,497.35	0.72	0.65	-0.32	122.89
12,819.00	87.30	190.00	MWD	1/6/2014	PHOENIX	11,704.44	-1,492.23	-336.93	1,529.22	0.70	0.31	0.62	154.86
12,850.00	87.30	190.20	MWD	1/6/2014	PHOENIX	11,705.90	-1,522.72	-342.36	1,560.10	0.64	0.00	0.65	185.82
12,882.00	88.10	190.60	MWD	1/6/2014	PHOENIX	11,707.18	-1,554.17	-348.13	1,592.00	2.79	2.50	1.25	217.80
12,913.00	89.50	190.70	MWD	1/6/2014	PHOENIX	11,707.83	-1,584.62	-353.86	1,622.93	4.53	4.52	0.32	248.79
12,944.00	89.90	190.90	MWD	1/6/2014	PHOENIX	11,707.99	-1,615.07	-359.66	1,653.87	1.44	1.29	0.65	279.79
12,975.00	90.50	190.50	MWD	1/6/2014	PHOENIX	11,707.89	-1,645.54	-365.42	1,684.81	2.33	1.94	-1.29	310.79
13,007.00	89.60	189.70	MWD	1/6/2014	PHOENIX	11,707.86	-1,677.04	-371.03	1,716.73	3.76	-2.81	-2.50	342.79
13,038.00	89.10	189.30	MWD	1/6/2014	PHOENIX	11,708.21	-1,707.61	-376.15	1,747.62	2.07	-1.61	-1.29	373.78
13,069.00	90.40	189.40	MWD	1/6/2014	PHOENIX	11,708.34	-1,738.20	-381.18	1,778.50	4.21	4.19	0.32	404.78
13,101.00	90.50	188.50	MWD	1/6/2014	PHOENIX	11,708.09	-1,769.81	-386.16	1,810.36	2.83	0.31	-2.81	436.78
13,133.00	91.20	189.90	MWD	1/6/2014	PHOENIX	11,707.62	-1,801.39	-391.28	1,842.23	4.89	2.19	4.38	468.78
13,164.00	93.50	190.80	MWD	1/6/2014	PHOENIX	11,706.35	-1,831.86	-396.84	1,873.13	7.97	7.42	2.90	499.75
13,196.00	94.60	192.40	MWD	1/6/2014	PHOENIX	11,704.09	-1,863.13	-403.26	1,905.01	6.06	3.44	5.00	531.67
13,227.00	94.20	192.50	MWD	1/6/2014	PHOENIX	11,701.71	-1,893.31	-409.92	1,935.90	1.33	-1.29	0.32	562.58
13,259.00	91.50	192.10	MWD	1/7/2014	PHOENIX	11,700.12	-1,924.53	-416.73	1,967.84	8.53	-8.44	-1.25	594.53
13,290.00	90.30	191.50	MWD	1/7/2014	PHOENIX	11,699.63	-1,954.87	-423.07	1,998.81	4.33	-3.87	-1.94	625.53
13,321.00	91.60	193.00	MWD	1/7/2014	PHOENIX	11,699.12	-1,985.16	-429.65	2,029.78	6.40	4.19	4.84	656.52
13,351.00	94.40	194.40	MWD	1/8/2014	PHOENIX	11,697.55	-2,014.26	-436.74	2,059.73	10.43	9.33	4.67	686.48
13,382.00	94.90	194.40	MWD	1/8/2014	PHOENIX	11,695.03	-2,044.19	-444.42	2,090.63	1.61	1.61	0.00	717.38
13,414.00	94.50	195.50	MWD	1/8/2014	PHOENIX	11,692.41	-2,075.00	-452.65	2,122.52	3.65	-1.25	3.44	749.27
13,445.00	95.20	195.80	MWD	1/8/2014	PHOENIX	11,689.79	-2,104.75	-460.98	2,153.40	2.46	2.26	0.97	780.16
13,477.00	94.20	195.10	MWD	1/8/2014	PHOENIX	11,687.17	-2,135.49	-469.48	2,185.29	3.81	-3.13	-2.19	812.05
13,508.00	92.00	194.30	MWD	1/8/2014	PHOENIX	11,685.49	-2,165.43	-477.33	2,216.24	7.55	-7.10	-2.58	843.00
13,540.00	89.90	193.10	MWD	1/8/2014	PHOENIX	11,684.96	-2,196.51	-484.91	2,248.23	7.56	-6.56	-3.75	874.99
13,571.00	90.20	193.40	MWD	1/8/2014	PHOENIX	11,684.93	-2,226.68	-492.02	2,279.23	1.37	0.97	0.97	905.99
13,602.00	89.50	193.50	MWD	1/8/2014	PHOENIX	11,685.02	-2,256.83	-499.23	2,310.22	2.28	-2.26	0.32	936.99
13,634.00	89.50	193.40	MWD	1/8/2014	PHOENIX	11,685.30	-2,287.95	-506.67	2,342.22	0.31	0.00	-0.31	968.99
13,666.00	89.90	192.90	MWD	1/8/2014	PHOENIX	11,685.46	-2,319.11	-513.95	2,374.21	2.00	1.25	-1.56	1,000.99
13,697.00	91.90	194.30	MWD	1/8/2014	PHOENIX	11,684.98	-2,349.24	-521.24	2,405.20	7.87	6.45	4.52	1,031.99
13,728.00	91.70	193.70	MWD	1/8/2014	PHOENIX	11,684.00	-2,379.30	-528.73	2,436.19	2.04	-0.65	-1.94	1,062.97
13,760.00	91.60	193.80	MWD	1/8/2014	PHOENIX	11,683.08	-2,410.37	-536.34	2,468.17	0.44	-0.31	0.31	1,094.96
13,792.00	91.40	193.90	MWD	1/8/2014	PHOENIX	11,682.24	-2,441.43	-543.99	2,500.16	0.70	-0.62	0.31	1,126.95
13,823.00	91.30	194.20	MWD	1/8/2014	PHOENIX	11,681.51	-2,471.50	-551.52	2,531.15	1.02	-0.32	0.97	1,157.94
13,854.00	90.90	194.00	MWD	1/8/2014	PHOENIX	11,680.92	-2,501.56	-559.07	2,562.14	1.44	-1.29	-0.65	1,188.93
13,880.00	91.20	194.70	MWD	1/10/2014	PHOENIX	11,680.44	-2,526.74	-565.51	2,588.14	2.93	1.15	2.69	1,214.93
13,912.00	90.80	195.20	MWD	1/10/2014	PHOENIX	11,679.88	-2,557.65	-573.76	2,620.13	2.00	-1.25	1.56	1,246.92
13,943.00	90.90	195.10	MWD	1/11/2014	PHOENIX	11,679.42	-2,587.57	-581.86	2,651.13	0.46	0.32	-0.32	1,277.92
13,974.00	90.90	195.00	MWD	1/11/2014	PHOENIX	11,678.94	-2,617.51	-589.91	2,682.12	0.32	0.00	-0.32	1,308.92
14,006.00	91.80	195.00	MWD	1/11/2014	PHOENIX	11,678.18	-2,648.41	-598.19	2,714.11	2.81	2.81	0.00	1,340.91
14,038.00	92.40	195.00	MWD	1/11/2014	PHOENIX	11,677.01	-2,679.29	-606.47	2,746.08	1.88	1.88	0.00	1,372.88
14,068.00	92.90	194.80	MWD	1/12/2014	PHOENIX	11,675.62	-2,708.25	-614.18	2,776.05	1.79	1.67	-0.67	1,402.85
14,100.00	91.20	195.30	MWD	1/13/2014	PHOENIX	11,674.48	-2,739.14	-622.48	2,808.03	5.54	-5.31	1.56	1,434.83
14,132.00	91.70	195.40	MWD	1/13/2014	PHOENIX	11,673.67	-2,769.98	-630.95	2,840.01	1.59	1.56	0.31	1,466.82



Directional Survey

Well Name: **RW 41-26AG**

API 43-047-36818	Surface Legal Location S26-T7S-R22E	Field Name RED WASH	County UINTAH	State UTAH	Well Configuration Type Horizontal
Unique Well ID UT101906	Ground Elevation (ft) 5,457.8	Casing Flange Elevation (ft) 5,457.80	Current KB to GL (ft) 30.00	KB to CF (ft) 30.00	Spud Date 11/24/2013 20:30
			Dry Hole TD Date 3/15/2014 06:00		

Survey Data													
MD (ft, KB)	Incl (°)	Azm (°)	Tool Type	Date	Survey Company	TVD (ft, KB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Traverse Distance (ft)
14,163.00	90.00	195.10	MWD	1/13/2014	PHOENIX	11,673.21	-2,799.89	-639.10	2,871.00	5.57	-5.48	-0.97	1,497.82
14,187.00	88.30	195.00	MWD	1/14/2014	PHOENIX	11,673.56	-2,823.06	-645.33	2,894.99	7.10	-7.08	-0.42	1,521.81
14,219.00	90.40	195.40	MWD	1/14/2014	PHOENIX	11,673.93	-2,853.94	-653.72	2,926.99	6.68	6.56	1.25	1,553.81
14,250.00	91.90	195.70	MWD	1/15/2014	PHOENIX	11,673.30	-2,883.80	-662.03	2,957.97	4.93	4.84	0.97	1,584.80
14,282.00	90.90	195.60	MWD	1/15/2014	PHOENIX	11,672.52	-2,914.60	-670.66	2,989.95	3.14	-3.13	-0.31	1,616.79
14,313.00	90.60	195.70	MWD	1/15/2014	PHOENIX	11,672.12	-2,944.45	-679.02	3,020.94	1.02	-0.97	0.32	1,647.79
14,345.00	90.40	195.80	MWD	1/15/2014	PHOENIX	11,671.84	-2,975.25	-687.71	3,052.93	0.70	-0.63	0.31	1,679.79
14,376.00	89.90	195.80	MWD	1/18/2014	PHOENIX	11,671.76	-3,005.08	-696.15	3,083.92	1.61	-1.61	0.00	1,710.79
14,407.00	89.00	195.70	MWD	1/18/2014	PHOENIX	11,672.05	-3,034.91	-704.56	3,114.91	2.92	-2.90	-0.32	1,741.79
14,439.00	89.00	196.00	MWD	1/18/2014	PHOENIX	11,672.61	-3,065.69	-713.30	3,146.89	0.94	0.00	0.94	1,773.78
14,470.00	89.20	195.90	MWD	1/18/2014	PHOENIX	11,673.10	-3,095.49	-721.82	3,177.87	0.72	0.65	-0.32	1,804.78
14,502.00	89.40	195.90	MWD	1/19/2014	PHOENIX	11,673.49	-3,126.26	-730.58	3,209.86	0.62	0.63	0.00	1,836.77
14,533.00	90.20	195.90	MWD	1/19/2014	PHOENIX	11,673.60	-3,156.08	-739.08	3,240.85	2.58	2.58	0.00	1,867.77
14,565.00	90.00	195.90	MWD	1/19/2014	PHOENIX	11,673.54	-3,186.85	-747.84	3,272.83	0.62	-0.63	0.00	1,899.77
14,596.00	90.40	195.80	MWD	1/19/2014	PHOENIX	11,673.43	-3,216.68	-756.31	3,303.82	1.33	1.29	-0.32	1,930.77
14,628.00	90.70	195.70	MWD	1/19/2014	PHOENIX	11,673.13	-3,247.47	-764.99	3,335.81	0.99	0.94	-0.31	1,962.77
14,659.00	90.80	195.50	MWD	1/19/2014	PHOENIX	11,672.72	-3,277.33	-773.33	3,366.80	0.72	0.32	-0.65	1,993.77
14,691.00	90.70	195.50	MWD	1/19/2014	PHOENIX	11,672.30	-3,308.16	-781.88	3,398.79	0.31	-0.31	0.00	2,025.77
14,754.00	91.50	195.40	MWD	1/20/2014	PHOENIX	11,671.09	-3,368.87	-798.66	3,461.77	1.28	1.27	-0.16	2,088.75
14,799.00	92.20	195.20	MWD	1/20/2014	PHOENIX	11,669.64	-3,412.26	-810.53	3,506.73	1.62	1.56	-0.44	2,133.73
14,817.00	92.40	195.10	MWD	1/20/2014	PHOENIX	11,668.92	-3,429.62	-815.23	3,524.72	1.24	1.11	-0.56	2,151.72
14,849.00	92.40	195.00	MWD	1/21/2014	PHOENIX	11,667.58	-3,460.49	-823.53	3,556.69	0.31	0.00	-0.31	2,183.69
14,881.00	92.40	195.00	MWD	1/21/2014	PHOENIX	11,666.24	-3,491.37	-831.81	3,588.66	0.00	0.00	0.00	2,215.66
14,912.00	92.50	195.00	MWD	1/21/2014	PHOENIX	11,664.91	-3,521.29	-839.82	3,619.63	0.32	0.32	0.00	2,246.63
14,943.00	92.70	195.00	MWD	1/21/2014	PHOENIX	11,663.51	-3,551.20	-847.84	3,650.59	0.65	0.65	0.00	2,277.60
14,975.00	92.00	194.60	MWD	1/21/2014	PHOENIX	11,662.19	-3,582.11	-856.00	3,682.56	2.52	-2.19	-1.25	2,309.57
15,007.00	91.80	194.30	MWD	1/21/2014	PHOENIX	11,661.13	-3,613.09	-863.99	3,714.55	1.13	-0.63	-0.94	2,341.55
15,038.00	92.00	194.30	MWD	1/22/2014	PHOENIX	11,660.11	-3,643.11	-871.64	3,745.53	0.65	0.65	0.00	2,372.54
15,069.00	92.30	194.20	MWD	1/22/2014	PHOENIX	11,658.94	-3,673.13	-879.26	3,776.51	1.02	0.97	-0.32	2,403.52
15,101.00	91.10	194.30	MWD	1/22/2014	PHOENIX	11,657.99	-3,704.13	-887.14	3,808.49	3.76	-3.75	0.31	2,435.50
15,133.00	91.00	194.30	MWD	1/22/2014	PHOENIX	11,657.41	-3,735.14	-895.04	3,840.49	0.31	-0.31	0.00	2,467.50
15,178.00	91.30	194.40	MWD	1/23/2014	PHOENIX	11,656.50	-3,778.72	-906.19	3,885.48	0.70	0.67	0.22	2,512.49
15,227.00	91.90	194.50	MWD	1/23/2014	PHOENIX	11,655.14	-3,826.16	-918.41	3,934.46	1.24	1.22	0.20	2,561.47
15,259.00	92.00	194.70	MWD	1/23/2014	PHOENIX	11,654.05	-3,857.10	-926.47	3,966.44	0.70	0.31	0.62	2,593.45
15,290.00	92.30	194.80	MWD	1/23/2014	PHOENIX	11,652.88	-3,887.06	-934.36	3,997.42	1.02	0.97	0.32	2,624.43
15,321.00	93.20	195.00	MWD	1/24/2014	PHOENIX	11,651.40	-3,916.98	-942.32	4,028.38	2.97	2.90	0.65	2,655.39
15,352.00	93.60	194.80	MWD	1/24/2014	PHOENIX	11,649.56	-3,946.89	-950.28	4,059.32	1.44	1.29	-0.65	2,686.34
15,383.00	93.80	194.90	MWD	1/24/2014	PHOENIX	11,647.56	-3,976.79	-958.21	4,090.26	0.72	0.65	0.32	2,717.27
15,415.00	92.90	195.00	MWD	1/24/2014	PHOENIX	11,645.69	-4,007.66	-966.45	4,122.20	2.83	-2.81	0.31	2,749.22
15,447.00	93.00	194.80	MWD	1/24/2014	PHOENIX	11,644.04	-4,038.54	-974.67	4,154.15	0.70	0.31	-0.62	2,781.17
15,478.00	92.70	195.00	MWD	1/24/2014	PHOENIX	11,642.50	-4,068.46	-982.63	4,185.11	1.16	-0.97	0.65	2,812.14
15,510.00	93.10	194.80	MWD	1/25/2014	PHOENIX	11,640.88	-4,099.34	-990.85	4,217.07	1.40	1.25	-0.62	2,844.09
15,541.00	92.00	194.80	MWD	1/25/2014	PHOENIX	11,639.50	-4,129.28	-998.76	4,248.04	3.55	-3.55	0.00	2,875.06
15,573.00	92.00	195.10	MWD	1/25/2014	PHOENIX	11,638.38	-4,160.18	-1,007.01	4,280.02	0.94	0.00	0.94	2,907.04
15,605.00	91.50	195.20	MWD	1/25/2014	PHOENIX	11,637.41	-4,191.06	-1,015.37	4,312.00	1.59	-1.56	0.31	2,939.03
15,645.00	91.50	195.70	MWD	1/27/2014	PHOENIX	11,636.36	-4,229.60	-1,026.02	4,351.98	1.25	0.00	1.25	2,979.02
15,676.00	91.80	195.70	MWD	1/27/2014	PHOENIX	11,635.47	-4,259.43	-1,034.40	4,382.95	0.97	0.97	0.00	3,010.00
15,708.00	91.80	195.50	MWD	1/27/2014	PHOENIX	11,634.46	-4,290.23	-1,043.00	4,414.93	0.62	0.00	-0.62	3,041.99
15,740.00	91.30	195.20	MWD	1/28/2014	PHOENIX	11,633.60	-4,321.08	-1,051.47	4,446.91	1.82	-1.56	-0.94	3,073.97
15,771.00	90.30	195.00	MWD	1/28/2014	PHOENIX	11,633.16	-4,351.01	-1,059.55	4,477.91	3.29	-3.23	-0.65	3,104.97
15,802.00	90.00	195.40	MWD	1/28/2014	PHOENIX	11,633.08	-4,380.92	-1,067.67	4,508.90	1.61	-0.97	1.29	3,135.97



Directional Survey

Well Name: **RW 41-26AG**

API 43-047-36818	Surface Legal Location S26-T7S-R22E	Field Name RED WASH	County UINTAH	State UTAH	Well Configuration Type Horizontal
Unique Well ID UT101906	Ground Elevation (ft) 5,457.8	Casing Flange Elevation (ft) 5,457.80	Current KB to GL (ft) 30.00	KB to CF (ft) 30.00	Spud Date 11/24/2013 20:30
Dry Hole TD Date 3/15/2014 06:00					

Survey Data

MD (ft, KB)	Incl (°)	Azm (°)	Tool Type	Date	Survey Company	TVD (ft, KB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Traverse Distance (ft)
15,834.00	90.10	195.20	MWD	1/28/2014	PHOENIX	11,633.06	-4,411.79	-1,076.12	4,540.90	0.70	0.31	-0.63	3,167.97
15,865.00	89.90	195.00	MWD	1/29/2014	PHOENIX	11,633.06	-4,441.72	-1,084.19	4,571.89	0.91	-0.65	-0.65	3,198.97
15,896.00	90.00	194.90	MWD	1/29/2014	PHOENIX	11,633.08	-4,471.67	-1,092.19	4,602.89	0.46	0.32	-0.32	3,229.97
15,928.00	90.50	195.10	MWD	1/29/2014	PHOENIX	11,632.94	-4,502.58	-1,100.47	4,634.89	1.68	1.56	0.62	3,261.97
15,959.00	90.50	194.00	MWD	1/29/2014	PHOENIX	11,632.67	-4,532.58	-1,108.26	4,665.89	3.55	0.00	-3.55	3,292.97
15,986.00	90.80	194.50	MWD	1/31/2014	PHOENIX	11,632.37	-4,558.75	-1,114.91	4,692.89	2.16	1.11	1.85	3,319.97
16,018.00	90.60	194.30	MWD	1/31/2014	PHOENIX	11,631.97	-4,589.74	-1,122.86	4,724.88	0.88	-0.63	-0.62	3,351.96
16,049.00	89.70	193.90	MWD	1/31/2014	PHOENIX	11,631.89	-4,619.81	-1,130.42	4,755.88	3.18	-2.90	-1.29	3,382.96
16,080.00	89.60	193.70	MWD	1/31/2014	PHOENIX	11,632.08	-4,649.91	-1,137.81	4,786.88	0.72	-0.32	-0.65	3,413.96
16,112.00	90.40	194.10	MWD	1/31/2014	PHOENIX	11,632.08	-4,680.97	-1,145.50	4,818.88	2.80	2.50	1.25	3,445.96
16,143.00	90.40	194.00	MWD	1/31/2014	PHOENIX	11,631.87	-4,711.05	-1,153.02	4,849.88	0.32	0.00	-0.32	3,476.96
16,175.00	90.10	192.70	MWD	1/31/2014	PHOENIX	11,631.73	-4,742.18	-1,160.41	4,881.87	4.17	-0.94	-4.06	3,508.96
16,206.00	90.00	192.10	MWD	1/31/2014	PHOENIX	11,631.70	-4,772.46	-1,167.07	4,912.86	1.96	-0.32	-1.94	3,539.96
16,238.00	90.20	192.10	MWD	1/31/2014	PHOENIX	11,631.64	-4,803.75	-1,173.78	4,944.83	0.62	0.63	0.00	3,571.96
16,269.00	90.80	192.00	MWD	1/31/2014	PHOENIX	11,631.37	-4,834.06	-1,180.25	4,975.81	1.96	1.94	-0.32	3,602.96
16,301.00	90.80	192.10	MWD	1/31/2014	PHOENIX	11,630.93	-4,865.35	-1,186.93	5,007.78	0.31	0.00	0.31	3,634.96
16,332.00	91.00	192.40	MWD	1/31/2014	PHOENIX	11,630.44	-4,895.64	-1,193.50	5,038.76	1.16	0.65	0.97	3,665.95
16,354.00	90.90	192.60	MWD	1/31/2014	PHOENIX	11,630.08	-4,917.12	-1,198.27	5,060.74	1.02	-0.45	0.91	3,687.95
16,395.00	90.90	191.80	MWD	1/31/2014	PHOENIX	11,629.43	-4,957.19	-1,206.93	5,101.71	1.95	0.00	-1.95	3,728.94
16,426.00	91.30	192.10	MWD	1/31/2014	PHOENIX	11,628.84	-4,987.51	-1,213.35	5,132.68	1.61	1.29	0.97	3,759.94
16,458.00	92.20	193.30	MWD	2/1/2014	PHOENIX	11,627.86	-5,018.71	-1,220.38	5,164.65	4.69	2.81	3.75	3,791.92
16,489.00	93.10	194.00	MWD	2/1/2014	PHOENIX	11,626.43	-5,048.80	-1,227.69	5,195.61	3.68	2.90	2.26	3,822.89
16,521.00	91.70	193.40	MWD	2/1/2014	PHOENIX	11,625.09	-5,079.87	-1,235.26	5,227.58	4.76	-4.37	-1.87	3,854.86
16,552.00	90.50	191.80	MWD	2/1/2014	PHOENIX	11,624.49	-5,110.11	-1,242.02	5,258.56	6.45	-3.87	-5.16	3,885.85
16,584.00	89.90	192.40	MWD	2/1/2014	PHOENIX	11,624.38	-5,141.40	-1,248.73	5,290.54	2.65	-1.87	1.87	3,917.85
16,615.00	89.80	192.40	MWD	2/1/2014	PHOENIX	11,624.46	-5,171.68	-1,255.38	5,321.52	0.32	-0.32	0.00	3,948.85
16,647.00	89.60	192.60	MWD	2/1/2014	PHOENIX	11,624.63	-5,202.92	-1,262.31	5,353.51	0.88	-0.63	0.62	3,980.85
16,678.00	90.30	192.70	MWD	2/1/2014	PHOENIX	11,624.65	-5,233.17	-1,269.10	5,384.49	2.28	2.26	0.32	4,011.85
16,709.00	90.80	192.90	MWD	2/1/2014	PHOENIX	11,624.36	-5,263.39	-1,275.97	5,415.48	1.74	1.61	0.65	4,042.85
16,741.00	90.10	193.60	MWD	2/1/2014	PHOENIX	11,624.11	-5,294.54	-1,283.30	5,447.47	3.09	-2.19	2.19	4,074.85
16,772.00	91.30	193.70	MWD	2/2/2014	PHOENIX	11,623.73	-5,324.66	-1,290.61	5,478.47	3.88	3.87	0.32	4,105.85
16,803.00	90.90	193.80	MWD	2/2/2014	PHOENIX	11,623.13	-5,354.77	-1,297.98	5,509.46	1.33	-1.29	0.32	4,136.84
16,835.00	88.10	193.80	MWD	2/2/2014	PHOENIX	11,623.41	-5,385.84	-1,305.61	5,541.46	8.75	-8.75	0.00	4,168.84
16,866.00	86.90	193.60	MWD	2/2/2014	PHOENIX	11,624.76	-5,415.93	-1,312.95	5,572.42	3.92	-3.87	-0.65	4,199.81
16,898.00	86.40	193.50	MWD	2/2/2014	PHOENIX	11,626.63	-5,446.99	-1,320.43	5,604.37	1.59	-1.56	-0.31	4,231.75
16,929.00	85.40	192.10	MWD	2/2/2014	PHOENIX	11,628.85	-5,477.14	-1,327.28	5,635.28	5.54	-3.23	-4.52	4,262.67
16,960.00	85.50	191.40	MWD	2/4/2014	PHOENIX	11,631.31	-5,507.39	-1,333.58	5,666.15	2.27	0.32	-2.26	4,293.57
16,992.00	89.00	192.20	MWD	2/4/2014	PHOENIX	11,632.84	-5,538.67	-1,340.11	5,698.08	11.22	10.94	2.50	4,325.53
17,023.00	90.30	191.80	MWD	2/4/2014	PHOENIX	11,633.03	-5,569.00	-1,346.56	5,729.05	4.39	4.19	-1.29	4,356.53
17,055.00	89.80	191.80	MWD	2/4/2014	PHOENIX	11,633.01	-5,600.32	-1,353.10	5,761.02	1.56	-1.56	0.00	4,388.53
17,086.00	90.70	191.80	MWD	2/4/2014	PHOENIX	11,632.87	-5,630.66	-1,359.44	5,791.99	2.90	2.90	0.00	4,419.53
17,118.00	91.30	192.80	MWD	2/4/2014	PHOENIX	11,632.31	-5,661.92	-1,366.26	5,823.96	3.64	1.87	3.13	4,451.52
17,149.00	88.90	191.90	MWD	2/4/2014	PHOENIX	11,632.26	-5,692.20	-1,372.89	5,854.94	8.27	-7.74	-2.90	4,482.52
17,180.00	85.50	192.10	MWD	2/4/2014	PHOENIX	11,633.77	-5,722.49	-1,379.32	5,885.88	10.99	-10.97	0.65	4,513.48
17,212.00	84.80	192.40	MWD	2/5/2014	PHOENIX	11,636.48	-5,753.64	-1,386.09	5,917.74	2.38	-2.19	0.94	4,545.36
17,243.00	85.60	192.80	MWD	2/6/2014	PHOENIX	11,639.07	-5,783.79	-1,392.83	5,948.62	2.88	2.58	1.29	4,576.25
17,274.00	85.40	193.50	MWD	2/7/2014	PHOENIX	11,641.50	-5,813.89	-1,399.86	5,979.52	2.34	-0.65	2.26	4,607.16
17,306.00	84.90	192.80	MWD	2/7/2014	PHOENIX	11,644.21	-5,844.93	-1,407.11	6,011.40	2.68	-1.56	-2.19	4,639.04
17,337.00	85.50	193.20	MWD	2/7/2014	PHOENIX	11,646.80	-5,875.03	-1,414.06	6,042.28	2.32	1.94	1.29	4,669.94
17,369.00	86.10	193.10	MWD	2/7/2014	PHOENIX	11,649.15	-5,906.11	-1,421.32	6,074.19	1.90	1.87	-0.31	4,701.85
17,400.00	86.30	193.50	MWD	2/7/2014	PHOENIX	11,651.20	-5,936.21	-1,428.44	6,105.11	1.44	0.65	1.29	4,732.78



Directional Survey

Well Name: **RW 41-26AG**

API 43-047-36818	Surface Legal Location S26-T7S-R22E	Field Name RED WASH	County UINTAH	State UTAH	Well Configuration Type Horizontal
Unique Well ID UT101906	Ground Elevation (ft) 5,457.8	Casing Flange Elevation (ft) 5,457.80	Current KB to GL (ft) 30.00	KB to CF (ft) 30.00	Spud Date 11/24/2013 20:30
					Dry Hole TD Date 3/15/2014 06:00

Survey Data

MD (ft, KB)	Incl (°)	Azm (°)	Tool Type	Date	Survey Company	TVD (ft, KB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Traverse Distance (ft)
17,431.00	85.20	192.90	MWD	2/7/2014	PHOENIX	11,653.50	-5,966.31	-1,435.50	6,136.02	4.04	-3.55	-1.94	4,763.69
17,463.00	85.50	192.60	MWD	2/8/2014	PHOENIX	11,656.09	-5,997.42	-1,442.53	6,167.91	1.32	0.94	-0.94	4,795.59
17,494.00	85.30	192.20	MWD	2/8/2014	PHOENIX	11,658.58	-6,027.60	-1,449.17	6,198.79	1.44	-0.65	-1.29	4,826.49
17,525.00	87.30	193.30	MWD	2/8/2014	PHOENIX	11,660.58	-6,057.77	-1,456.00	6,229.71	7.36	6.45	3.55	4,857.42
17,557.00	88.90	192.10	MWD	2/9/2014	PHOENIX	11,661.64	-6,088.97	-1,463.03	6,261.68	6.25	5.00	-3.75	4,889.40
17,572.00	89.20	191.80	MWD	2/9/2014	PHOENIX	11,661.89	-6,103.64	-1,466.13	6,276.66	2.83	2.00	-2.00	4,904.40
17,588.00	90.00	191.70	MWD	2/9/2014	PHOENIX	11,662.00	-6,119.30	-1,469.39	6,292.65	5.04	5.00	-0.63	4,920.40
17,626.00	87.10	191.40	MWD	2/10/2014	PHOENIX	11,662.96	-6,156.52	-1,477.00	6,330.59	7.67	-7.63	-0.79	4,958.38
17,657.00	88.60	190.70	MWD	2/11/2014	PHOENIX	11,664.13	-6,186.92	-1,482.93	6,361.52	5.34	4.84	-2.26	4,989.36
17,689.00	89.60	190.40	MWD	2/11/2014	PHOENIX	11,664.63	-6,218.38	-1,488.79	6,393.44	3.26	3.13	-0.94	5,021.36
17,711.00	91.70	190.30	MWD	2/11/2014	PHOENIX	11,664.38	-6,240.02	-1,492.74	6,415.39	9.56	9.55	-0.45	5,043.35
17,743.00	91.00	189.40	MWD	2/13/2014	PHOENIX	11,663.62	-6,271.53	-1,498.22	6,447.28	3.56	-2.19	-2.81	5,075.35
17,774.00	90.70	189.40	MWD	2/13/2014	PHOENIX	11,663.16	-6,302.11	-1,503.28	6,478.17	0.97	-0.97	0.00	5,106.34
17,806.00	91.20	189.60	MWD	2/14/2014	PHOENIX	11,662.63	-6,333.67	-1,508.56	6,510.05	1.68	1.56	0.62	5,138.34
17,837.00	91.30	189.80	MWD	2/14/2014	PHOENIX	11,661.96	-6,364.22	-1,513.78	6,540.94	0.72	0.32	0.65	5,169.33
17,868.00	91.40	190.10	MWD	2/15/2014	PHOENIX	11,661.23	-6,394.75	-1,519.14	6,571.85	1.02	0.32	0.97	5,200.32
17,900.00	91.90	190.30	MWD	2/15/2014	PHOENIX	11,660.31	-6,426.23	-1,524.80	6,603.75	1.68	1.56	0.63	5,232.31
17,931.00	92.00	190.30	MWD	2/15/2014	PHOENIX	11,659.25	-6,456.71	-1,530.34	6,634.66	0.32	0.32	0.00	5,263.29
17,963.00	92.00	190.10	MWD	2/15/2014	PHOENIX	11,658.13	-6,488.18	-1,536.00	6,666.56	0.62	0.00	-0.63	5,295.27
17,994.00	91.30	190.70	MWD	2/16/2014	PHOENIX	11,657.24	-6,518.66	-1,541.60	6,697.47	2.97	-2.26	1.94	5,326.26
18,026.00	90.90	191.00	MWD	2/16/2014	PHOENIX	11,656.63	-6,550.08	-1,547.62	6,729.41	1.56	-1.25	0.94	5,358.25
18,058.00	91.00	191.30	MWD	2/16/2014	PHOENIX	11,656.10	-6,581.48	-1,553.81	6,761.35	0.99	0.31	0.94	5,390.25
18,089.00	90.90	192.10	MWD	2/16/2014	PHOENIX	11,655.58	-6,611.83	-1,560.09	6,792.32	2.60	-0.32	2.58	5,421.24
18,120.00	91.00	192.30	MWD	2/17/2014	PHOENIX	11,655.07	-6,642.12	-1,566.64	6,823.29	0.72	0.32	0.65	5,452.24
18,151.00	91.20	192.10	MWD	2/17/2014	PHOENIX	11,654.47	-6,672.42	-1,573.19	6,854.27	0.91	0.65	-0.65	5,483.23
18,181.00	90.50	192.50	MWD	2/17/2014	PHOENIX	11,654.03	-6,701.73	-1,579.58	6,884.25	2.69	-2.33	1.33	5,513.23
18,214.00	92.00	192.60	MWD	2/17/2014	PHOENIX	11,653.31	-6,733.93	-1,586.75	6,917.22	4.56	4.55	0.30	5,546.22
18,246.00	92.10	193.40	MWD	2/18/2014	PHOENIX	11,652.16	-6,765.09	-1,593.95	6,949.19	2.52	0.31	2.50	5,578.20
18,277.00	92.20	193.80	MWD	2/18/2014	PHOENIX	11,651.00	-6,795.20	-1,601.23	6,980.17	1.33	0.32	1.29	5,609.18
18,308.00	92.20	193.70	MWD	2/18/2014	PHOENIX	11,649.81	-6,825.29	-1,608.59	7,011.14	0.32	0.00	-0.32	5,640.15
18,340.00	91.90	194.00	MWD	2/18/2014	PHOENIX	11,648.67	-6,856.34	-1,616.25	7,043.12	1.33	-0.94	0.94	5,672.13
18,375.00	91.40	194.60	MWD	2/21/2014	PHOENIX	11,647.66	-6,890.24	-1,624.89	7,078.11	2.23	-1.43	1.71	5,707.12
18,406.00	91.40	194.30	MWD	2/21/2014	PHOENIX	11,646.90	-6,920.25	-1,632.62	7,109.10	0.97	0.00	-0.97	5,738.11
18,437.00	91.60	194.10	MWD	2/21/2014	PHOENIX	11,646.09	-6,950.29	-1,640.22	7,140.09	0.91	0.65	-0.65	5,769.10
18,468.00	90.60	193.60	MWD	2/21/2014	PHOENIX	11,645.49	-6,980.38	-1,647.64	7,171.08	3.61	-3.23	-1.61	5,800.09
18,500.00	89.80	194.80	MWD	2/21/2014	PHOENIX	11,645.38	-7,011.40	-1,655.49	7,203.08	4.51	-2.50	3.75	5,832.09
18,531.00	90.20	195.70	MWD	2/21/2014	PHOENIX	11,645.38	-7,041.31	-1,663.65	7,234.07	3.18	1.29	2.90	5,863.09
18,562.00	89.90	194.90	MWD	2/21/2014	PHOENIX	11,645.36	-7,071.21	-1,671.83	7,265.07	2.76	-0.97	-2.58	5,894.09
18,593.00	91.60	195.90	MWD	2/22/2014	PHOENIX	11,644.95	-7,101.10	-1,680.06	7,296.06	6.36	5.48	3.23	5,925.09
18,625.00	94.50	196.50	MWD	2/22/2014	PHOENIX	11,643.25	-7,131.78	-1,688.97	7,327.99	9.25	9.06	1.87	5,957.04
18,656.00	95.90	197.90	MWD	2/22/2014	PHOENIX	11,640.44	-7,161.27	-1,698.10	7,358.82	6.37	4.52	4.52	5,987.91
18,688.00	96.10	196.90	MWD	2/22/2014	PHOENIX	11,637.09	-7,191.64	-1,707.62	7,390.60	3.17	0.62	-3.13	6,019.73
18,720.00	95.10	196.80	MWD	2/22/2014	PHOENIX	11,633.97	-7,222.12	-1,716.85	7,422.42	3.14	-3.13	-0.31	6,051.58
18,751.00	95.50	197.00	MWD	2/22/2014	PHOENIX	11,631.11	-7,251.65	-1,725.82	7,453.25	1.44	1.29	0.65	6,082.45
18,782.00	95.10	169.90	MWD	2/22/2014	PHOENIX	11,628.19	-7,282.17	-1,727.66	7,483.28	87.05	-1.29	-87.42	6,113.02
18,814.00	92.10	195.80	MWD	2/22/2014	PHOENIX	11,626.15	-7,313.79	-1,729.25	7,514.31	81.31	-9.38	80.94	6,144.68
18,845.00	92.70	195.80	MWD	2/23/2014	PHOENIX	11,624.80	-7,344.16	-1,727.60	7,543.34	121.84	1.94	5684.52	6,175.09
18,877.00	94.60	196.80	MWD	2/23/2014	PHOENIX	11,622.68	-7,375.45	-1,726.17	7,573.30	121.13	5.94	-5503.75	6,206.42
18,908.00	95.30	197.50	MWD	2/23/2014	PHOENIX	11,620.00	-7,404.96	-1,735.28	7,604.15	3.19	2.26	2.26	6,237.30
18,940.00	94.80	197.40	MWD	2/23/2014	PHOENIX	11,617.19	-7,435.37	-1,744.84	7,635.98	1.59	-1.56	-0.31	6,269.18
18,971.00	95.30	196.60	MWD	2/23/2014	PHOENIX	11,614.46	-7,464.90	-1,753.86	7,666.82	3.03	1.61	-2.58	6,300.06



Directional Survey

Well Name: **RW 41-26AG**

API 43-047-36818	Surface Legal Location S26-T7S-R22E	Field Name RED WASH	County UINTAH	State UTAH	Well Configuration Type Horizontal
Unique Well ID UT101906	Ground Elevation (ft) 5,457.8	Casing Flange Elevation (ft) 5,457.80	Current KB to GL (ft) 30.00	KB to CF (ft) 30.00	Spud Date 11/24/2013 20:30
					Dry Hole TD Date 3/15/2014 06:00

Survey Data

MD (ft, KB)	Incl (°)	Azm (°)	Tool Type	Date	Survey Company	TVD (ft, KB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Traverse Distance (ft)
19,003.00	95.00	197.40	MWD	2/23/2014	PHOENIX	11,611.59	-7,495.38	-1,763.18	7,698.66	2.66	-0.94	2.50	6,331.93
19,034.00	93.40	198.00	MWD	2/23/2014	PHOENIX	11,609.32	-7,524.83	-1,772.58	7,729.52	5.51	-5.16	1.94	6,362.84
19,066.00	91.90	198.70	MWD	2/24/2014	PHOENIX	11,607.84	-7,555.17	-1,782.65	7,761.40	5.17	-4.69	2.19	6,394.81
19,097.00	91.70	198.60	MWD	2/24/2014	PHOENIX	11,606.86	-7,584.52	-1,792.55	7,792.30	0.72	-0.65	-0.32	6,425.79
19,128.00	92.30	198.70	MWD	2/24/2014	PHOENIX	11,605.78	-7,613.88	-1,802.46	7,823.19	1.96	1.94	0.32	6,456.77
19,160.00	92.80	198.00	MWD	2/24/2014	PHOENIX	11,604.36	-7,644.22	-1,812.53	7,855.08	2.69	1.56	-2.19	6,488.74
19,192.00	91.50	197.80	MWD	2/24/2014	PHOENIX	11,603.16	-7,674.65	-1,822.35	7,886.99	4.11	-4.06	-0.62	6,520.72
19,223.00	90.70	197.70	MWD	2/24/2014	PHOENIX	11,602.56	-7,704.17	-1,831.80	7,917.93	2.60	-2.58	-0.32	6,551.71
19,245.00	90.90	197.40	MWD	2/24/2014	PHOENIX	11,602.25	-7,725.14	-1,838.44	7,939.89	1.64	0.91	-1.36	6,573.71
19,286.00	90.70	196.90	MWD	2/25/2014	PHOENIX	11,601.68	-7,764.32	-1,850.52	7,980.83	1.31	-0.49	-1.22	6,614.70
19,317.00	89.80	196.60	MWD	2/25/2014	PHOENIX	11,601.55	-7,794.00	-1,859.46	8,011.80	3.06	-2.90	-0.97	6,645.70
19,351.00	90.10	196.20	MWD	2/26/2014	PHOENIX	11,601.58	-7,826.62	-1,869.06	8,045.78	1.47	0.88	-1.18	6,679.70
19,382.00	92.20	197.30	MWD	2/26/2014	PHOENIX	11,600.95	-7,856.29	-1,877.99	8,076.74	7.65	6.77	3.55	6,710.70
19,414.00	93.20	198.20	MWD	2/26/2014	PHOENIX	11,599.45	-7,886.74	-1,887.73	8,108.65	4.20	3.13	2.81	6,742.66
19,446.00	92.50	198.70	MWD	2/26/2014	PHOENIX	11,597.86	-7,917.05	-1,897.85	8,140.53	2.69	-2.19	1.56	6,774.62
19,477.00	92.60	198.40	MWD	2/26/2014	PHOENIX	11,596.48	-7,946.41	-1,907.70	8,171.41	1.02	0.32	-0.97	6,805.59
19,509.00	93.00	198.60	MWD	2/27/2014	PHOENIX	11,594.91	-7,976.72	-1,917.84	8,203.29	1.40	1.25	0.62	6,837.55
19,540.00	93.70	198.50	MWD	2/27/2014	PHOENIX	11,593.10	-8,006.06	-1,927.69	8,234.15	2.28	2.26	-0.32	6,868.50
19,572.00	92.70	198.70	MWD	2/27/2014	PHOENIX	11,591.32	-8,036.34	-1,937.88	8,266.01	3.19	-3.13	0.62	6,900.45
19,587.00	92.40	198.80	MWD	2/27/2014	PHOENIX	11,590.65	-8,050.53	-1,942.70	8,280.95	2.11	-2.00	0.67	6,915.43
19,603.00	91.70	199.00	MWD	2/27/2014	PHOENIX	11,590.08	-8,065.66	-1,947.87	8,296.89	4.55	-4.38	1.25	6,931.42
19,635.00	91.20	199.20	MWD	2/27/2014	PHOENIX	11,589.27	-8,095.89	-1,958.34	8,328.76	1.68	-1.56	0.62	6,963.41
19,667.00	90.70	199.60	MWD	2/27/2014	PHOENIX	11,588.74	-8,126.07	-1,968.97	8,360.63	2.00	-1.56	1.25	6,995.41
19,698.00	91.30	200.10	MWD	2/27/2014	PHOENIX	11,588.19	-8,155.22	-1,979.49	8,391.48	2.52	1.94	1.61	7,026.40
19,730.00	92.10	200.90	MWD	2/27/2014	PHOENIX	11,587.25	-8,185.18	-1,990.70	8,423.28	3.53	2.50	2.50	7,058.39
19,761.00	91.30	200.60	MWD	2/27/2014	PHOENIX	11,586.33	-8,214.16	-2,001.67	8,454.07	2.76	-2.58	-0.97	7,089.37
19,793.00	90.20	200.10	MWD	2/27/2014	PHOENIX	11,585.91	-8,244.16	-2,012.80	8,485.89	3.78	-3.44	-1.56	7,121.37
19,824.00	90.00	200.10	MWD	2/28/2014	PHOENIX	11,585.85	-8,273.27	-2,023.45	8,516.73	0.65	-0.65	0.00	7,152.37
19,855.00	90.20	200.10	MWD	2/28/2014	PHOENIX	11,585.80	-8,302.38	-2,034.11	8,547.57	0.65	0.65	0.00	7,183.37
19,887.00	90.20	200.10	MWD	2/28/2014	PHOENIX	11,585.69	-8,332.43	-2,045.10	8,579.40	0.00	0.00	0.00	7,215.37
19,917.00	89.70	200.30	MWD	2/28/2014	PHOENIX	11,585.71	-8,360.59	-2,055.46	8,609.24	1.80	-1.67	0.67	7,245.37
19,950.00	90.00	200.70	MWD	2/28/2014	PHOENIX	11,585.80	-8,391.50	-2,067.02	8,642.05	1.52	0.91	1.21	7,278.37
19,981.00	90.00	199.70	MWD	2/28/2014	PHOENIX	11,585.80	-8,420.59	-2,077.72	8,672.89	3.23	0.00	-3.23	7,309.37
20,013.00	90.80	199.60	MWD	2/28/2014	PHOENIX	11,585.58	-8,450.72	-2,088.48	8,704.74	2.52	2.50	-0.31	7,341.37
20,044.00	91.50	199.40	MWD	2/28/2014	PHOENIX	11,584.95	-8,479.94	-2,098.83	8,735.61	2.35	2.26	-0.65	7,372.36
20,076.00	88.20	197.90	MWD	2/28/2014	PHOENIX	11,585.04	-8,510.25	-2,109.06	8,767.51	11.33	-10.31	-4.69	7,404.36
20,107.00	86.70	197.20	MWD	2/28/2014	PHOENIX	11,586.42	-8,539.78	-2,118.40	8,798.43	5.34	-4.84	-2.26	7,435.32
20,139.00	87.60	196.40	MWD	2/28/2014	PHOENIX	11,588.01	-8,570.38	-2,127.64	8,830.36	3.76	2.81	-2.50	7,467.28
20,170.00	87.30	195.50	MWD	3/1/2014	PHOENIX	11,589.39	-8,600.15	-2,136.15	8,861.32	3.06	-0.97	-2.90	7,498.25
20,202.00	88.60	195.60	MWD	3/1/2014	PHOENIX	11,590.53	-8,630.96	-2,144.72	8,893.29	4.07	4.06	0.31	7,530.23
20,233.00	91.70	197.10	MWD	3/1/2014	PHOENIX	11,590.45	-8,660.70	-2,153.45	8,924.26	11.11	10.00	4.84	7,561.23
20,265.00	93.10	197.30	MWD	3/1/2014	PHOENIX	11,589.11	-8,691.25	-2,162.90	8,956.19	4.42	4.37	0.63	7,593.20
20,296.00	92.90	197.10	MWD	3/1/2014	PHOENIX	11,587.49	-8,720.82	-2,172.05	8,987.11	0.91	-0.65	-0.65	7,624.16
20,328.00	92.80	196.80	MWD	3/1/2014	PHOENIX	11,585.90	-8,751.39	-2,181.37	9,019.04	0.99	-0.31	-0.94	7,656.12
20,359.00	91.70	196.60	MWD	3/1/2014	PHOENIX	11,584.68	-8,781.06	-2,190.27	9,049.98	3.61	-3.55	-0.65	7,687.09
20,391.00	92.20	197.10	MWD	3/1/2014	PHOENIX	11,583.59	-8,811.67	-2,199.54	9,081.93	2.21	1.56	1.56	7,719.07
20,422.00	92.70	197.10	MWD	3/1/2014	PHOENIX	11,582.27	-8,841.27	-2,208.65	9,112.87	1.61	1.61	0.00	7,750.04
20,453.00	92.40	194.30	MWD	3/1/2014	PHOENIX	11,580.89	-8,871.08	-2,217.03	9,143.83	9.08	-0.97	-9.03	7,781.01
20,489.00	92.10	196.60	MWD	3/3/2014	PHOENIX	11,579.47	-8,905.75	-2,226.61	9,179.79	6.44	-0.83	6.39	7,816.98
20,521.00	92.10	196.80	MWD	3/3/2014	PHOENIX	11,578.30	-8,936.38	-2,235.80	9,211.74	0.62	0.00	0.63	7,848.96
20,552.00	90.50	196.90	MWD	3/4/2014	PHOENIX	11,577.60	-8,966.04	-2,244.78	9,242.70	5.17	-5.16	0.32	7,879.95



Directional Survey

Well Name: RW 41-26AG

API 43-047-36818	Surface Legal Location S26-T7S-R22E	Field Name RED WASH	County UINTAH	State UTAH	Well Configuration Type Horizontal
Unique Well ID UT101906	Ground Elevation (ft) 5,457.8	Casing Flange Elevation (ft) 5,457.80	Current KB to GL (ft) 30.00	KB to CF (ft) 30.00	Spud Date 11/24/2013 20:30
Dry Hole TD Date 3/15/2014 06:00					

Survey Data

MD (ft, KB)	Incl (°)	Azm (°)	Tool Type	Date	Survey Company	TVD (ft, KB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Traverse Distance (ft)
20,584.00	90.60	197.30	MWD	3/4/2014	PHOENIX	11,577.29	-8,996.62	-2,254.19	9,274.66	1.29	0.31	1.25	7,911.95
20,615.00	90.90	197.30	MWD	3/4/2014	PHOENIX	11,576.88	-9,026.22	-2,263.41	9,305.61	0.97	0.97	0.00	7,942.95
20,647.00	90.70	197.50	MWD	3/4/2014	PHOENIX	11,576.44	-9,056.75	-2,272.98	9,337.56	0.88	-0.63	0.62	7,974.94
20,678.00	91.10	197.60	MWD	3/4/2014	PHOENIX	11,575.95	-9,086.31	-2,282.33	9,368.51	1.33	1.29	0.32	8,005.94
20,710.00	90.20	196.30	MWD	3/4/2014	PHOENIX	11,575.59	-9,116.91	-2,291.65	9,400.47	4.94	-2.81	-4.06	8,037.94
20,733.00	89.60	195.70	MWD	3/4/2014	PHOENIX	11,575.63	-9,139.02	-2,297.99	9,423.46	3.69	-2.61	-2.61	8,060.93
20,781.00			Extrap.	3/4/2014	PHOENIX	11,606.32					-186.67		8,091.41



Downhole Well Profile

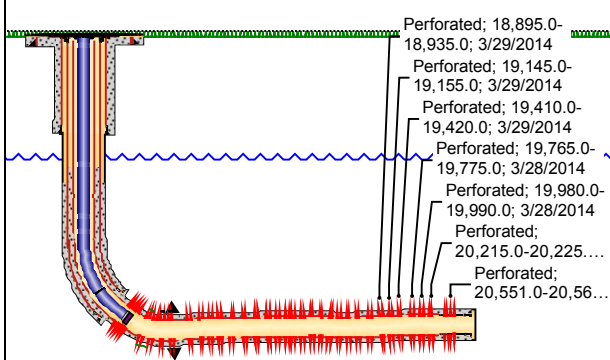
Well Name: RW 41-26AG

API 43-047-36818		Surface Legal Location S26-T7S-R22E		Field Name RED WASH		County UINTAH		State UTAH		Well Configuration Type Horizontal	
Unique Well ID UT101906		Gr Elev (ft) 5,457.8	Current Elevation 5,487.80, SST 88 - KB 30			KB to CF (ft) 30.00	Spud Date 11/24/2013 20:30		Dry Hole TD Date 3/15/2014 06:00		Total Depth (All) (ft, KB)

Type
C-22

Des	Make	Model	WP (psi)	Service	WP Top (psi)	Top Ring Gasket	Bore Min (in)

Horizontal - Sidetrack 1, 6/23/2015 12:49:09 PM
Directional schematic (actual)



Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (ft, KB)
CONDUCTOR	20	133.00	J-55		110.0
SURFACE CASING	9 5/8	40.00	N-80	LT&C	4,110.0
INTERMEDIATE CASING	7	29.00	HCP-110	LT&C	11,647.6
PRODUCTION CASING	4 1/2	15.10	HCP110	CDC	20,696.0

Perforations

Date	Top (ft, KB)	Btm (ft, KB)	Completion
4/5/2014	11,680.0	11,690.0	MESAVERDE, Original Hole
4/4/2014	11,868.0	11,873.0	MESAVERDE, Original Hole
4/4/2014	12,037.0	12,042.0	MESAVERDE, Original Hole
4/4/2014	12,240.0	12,250.0	MESAVERDE, Original Hole
4/4/2014	12,555.0	12,565.0	MESAVERDE, Original Hole
4/4/2014	12,865.0	12,875.0	MESAVERDE, Original Hole
4/4/2014	13,225.0	13,235.0	MESAVERDE, Original Hole
4/4/2014	13,515.0	13,525.0	MESAVERDE, Original Hole
4/4/2014	13,825.0	13,835.0	MESAVERDE, Original Hole
4/4/2014	14,045.0	14,055.0	MESAVERDE, Original Hole
4/3/2014	14,435.0	14,445.0	MESAVERDE, Original Hole
4/3/2014	14,845.0	14,855.0	MESAVERDE, Original Hole
4/3/2014	15,195.0	15,205.0	MESAVERDE, Original Hole
4/3/2014	15,545.0	15,555.0	MESAVERDE, Original Hole
4/3/2014	15,805.0	15,815.0	MESAVERDE, Original Hole
4/2/2014	16,045.0	16,050.0	MESAVERDE, Original Hole
4/2/2014	16,145.0	16,150.0	MESAVERDE, Original Hole
4/2/2014	16,395.0	16,405.0	MESAVERDE, Original Hole
4/2/2014	16,695.0	16,705.0	MESAVERDE, Original Hole
4/2/2014	16,995.0	17,005.0	MESAVERDE, Original Hole
4/2/2014	17,275.0	17,285.0	MESAVERDE, Original Hole
4/2/2014	17,595.0	17,605.0	MESAVERDE, Original Hole
3/30/2014	17,890.0	17,900.0	MESAVERDE, Original Hole
3/30/2014	18,205.0	18,215.0	MESAVERDE, Original Hole
3/30/2014	18,555.0	18,565.0	MESAVERDE, Original Hole
3/29/2014	18,895.0	18,935.0	MESAVERDE, Original Hole
3/29/2014	19,145.0	19,155.0	MESAVERDE, Original Hole
3/29/2014	19,410.0	19,420.0	MESAVERDE, Original Hole
3/28/2014	19,765.0	19,775.0	MESAVERDE, Original Hole
3/28/2014	19,980.0	19,990.0	MESAVERDE, Original Hole
3/28/2014	20,215.0	20,225.0	MESAVERDE, Original Hole
3/21/2014	20,551.0	20,561.0	MESAVERDE, Original Hole

Tubing Strings

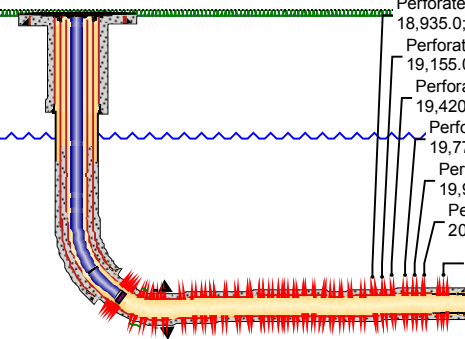
Tubing Description		Run Date		String Length (ft)		Set Depth (ft, KB)		
Tubing - Production		5/29/2014		11,655.24		11,685.2		
Item Des		Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
Tubing Hanger		1			4 1/2			0.85
Tubing		36 3		T&C Non- Upset	2 3/8	4.60	L-80	11,42 9.59



Downhole Well Profile

Well Name: RW 41-26AG

API 43-047-36818		Surface Legal Location S26-T7S-R22E		Field Name RED WASH		County UINTAH		State UTAH		Well Configuration Type Horizontal	
Unique Well ID UT101906		Gr Elev (ft) 5,457.8	Current Elevation 5,487.80, SST 88 - KB 30			KB to CF (ft) 30.00	Spud Date 11/24/2013 20:30		Dry Hole TD Date 3/15/2014 06:00		Total Depth (All) (ft, KB)

Horizontal - Sidetrack 1, 6/23/2015 12:49:10 PM		Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
Directional schematic (actual)		F-nipple	1			2 3/8			0.97
 <p>Perforated; 18,895.0-18,935.0; 3/29/2014 Perforated; 19,145.0-19,155.0; 3/29/2014 Perforated; 19,410.0-19,420.0; 3/29/2014 Perforated; 19,765.0-19,775.0; 3/28/2014 Perforated; 19,980.0-19,990.0; 3/28/2014 Perforated; 20,215.0-20,225.... Perforated; 20,551.0-20,56...</p>		Tubing	7		T&C Non-Upset	2 3/8	4.60	L-80	221.09
		Tubing Pup Joint	1			2 3/8	4.60	L-80	2.22
		Pump out plug	1			2 3/8			0.52
Rod Strings									
Rod Description		Run Date		String Length (ft)		Set Depth (ft, KB)			
Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)		